Joint Annual Meetings of

Central Valley Financing Authority
(Carson Ice-Gen Project)

Northern California Gas Authority Number 1

Sacramento Cogeneration Authority
(Procter & Gamble Cogeneration Project)

Sacramento Municipal Utility District Financing Authority
(Cosumnes Power Plant)

Sacramento Power Authority
(Campbell and McClellan Projects)

Northern California Energy Authority

Date: August 20, 2020
Time: Immediately following the SMUD Board of Directors meeting scheduled to begin at 5:30 p.m.
Location: Virtual Meeting (online)
JOINT MEETING NOTICE AND AGENDA

ANNUAL MEETINGS OF THE CENTRAL VALLEY FINANCING AUTHORITY (CVFA), NORTHERN CALIFORNIA GAS AUTHORITY NUMBER 1 (NCGA1), SACRAMENTO COGENERATION AUTHORITY (SCA), SACRAMENTO MUNICIPAL UTILITY DISTRICT FINANCING AUTHORITY (SFA), SACRAMENTO POWER AUTHORITY (SPA), AND NORTHERN CALIFORNIA ENERGY AUTHORITY (NCEA)

In accordance with the Governor’s Executive Order N-29-20 and the Emergency Board Meeting Procedures adopted by the SMUD Board of Directors, the regular Board meeting and other public meetings are closed to the public to align with state, local, and federal guidelines and social distancing recommendations for the containment of the coronavirus.

Live video streams and indexed archives of meetings are available at: http://smud.granicus.com/ViewPublisher.php?view_id=16

Members of the public may register to provide verbal comments at an upcoming Commission meeting by e-mailing a request to speak to PublicComment@smud.org. Please include the date of the meeting, name, and topic or agenda item the requestor wishes to speak on. The request may also be submitted while the meeting is in progress during the standard time for the agenda item or topic. **Pre-registration is strongly encouraged by no later than 3:00 p.m. on the day of the meeting.**

Members of the public may provide written public comments on a specific agenda item or on items not on the agenda (general public comment) by submitting comments via e-mail. Comments may be submitted to PublicComment@smud.org and will be placed into the record of the meeting.

Members of the public that are listening to or watching the live stream of a Commission meeting and wish to submit written comments on a specific agenda item as it is being heard may submit their comments, limited to 250 words or less, to PublicComment@smud.org, noting the agenda item number in the subject line. The Commission President may read comments for items on the agenda into the record, in his discretion, based upon such factors as the length of the agenda or the number of e-mail comments received. General public comment for items not on the agenda will not be read into the record but will be provided to the Commission and placed into the record of the Commission meeting if it is received within two hours after the meeting ends.

**August 20, 2020 – Immediately following adjournment of the SMUD Board of Directors meeting scheduled to begin at 5:30 p.m.**

Zoom Webinar Link: Join Annual Joint JPA Meeting Here
Webinar ID: 160 034 6862
Password: 182400
Phone Dial-in Number: 1-669-254-5252

Call to Order.
a. Roll Call.
1. Approval of the Agenda.

Comments from the public are welcome when these agenda items are called.

Consent Calendar:

2. a. Approval of minutes of the November 21, 2019, CVFA annual meeting.
   b. Approval of minutes of the November 21, 2019, NCGA1 annual meeting.
   c. Approval of minutes of the November 21, 2019, SCA annual meeting.
   d. Approval of minutes of the November 21, 2019, SFA annual meeting.
   e. Approval of minutes of the November 21, 2019, SPA annual meeting.
   f. Approval of minutes of the November 21, 2019, NCEA annual meeting.

Informational Items:

3. a. Review of activities and performance for CVFA during the 2019 calendar year.
   b. Review of activities and performance for SCA during the 2019 calendar year.
   c. Review of activities and performance for SFA during the 2019 calendar year.
   d. Review of activities and performance for SPA during the 2019 calendar year.
      (Frankie McDermott)

   Presenter: Ross Gould

   b. Review the financial performance for NCGA1 for the year ended December 31, 2019.
   d. Review the financial performance for SFA for the year ended December 31, 2019.
   e. Review the financial performance for SPA for the year ended December 31, 2019.
      (Jennifer Davidson)

   Presenter: Lisa Limcaco

Discussion Calendar:

5. Authorize the Chief Executive Officer and General Manager to execute Amendment No. 1 to each of the following contracts with Ethos Energy Power Plant Services (Ethos) for operations and maintenance services through December 31, 2025:
   a. Contract 4500094455 for the CVFA Carson Ice Generation Plant in an amount not to exceed $70 million.
   b. Contract No. 4500094454 for the SCA Procter & Gamble Cogeneration Plant in an amount not to exceed $100 million.
   c. Contract No. 4500094452 for the SFA Cosumnes Power Plant in an amount not to exceed $177 million.
   d. Contract No. 4500094453 for the SPA Campbells Cogeneration Plant in an amount not to exceed $85 million.
      (Frankie McDermott)

   Presenter: Ross Gould
Pursuant to Resolution No. 20-06-08 adopted on June 18, 2020, Emergency Board Meeting Procedures are in effect:

Members of the public may make either a general public comment or comment on a specific agenda item by submitting comments via email. Comments may be submitted to PublicComment@smud.org. Comments will be provided to the Commission and placed into the record of the Commission meeting if it is received within two hours after the meeting ends.

Members of the public that are listening or watching the live stream of a Commission meeting and wish to comment on a specific agenda item as it is being heard, may submit their comments, limited to 250 words or less, to PublicComment@smud.org. The Commission President may read the comments into the record, in his discretion, based upon such factors as the length of the agenda, the number of email comments received, and whether the Commission is in danger of losing a quorum. Comments will be provided to the Commission and placed into the record of the Commission meeting if it is received within two hours after the meeting ends.

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ADA Accessibility Procedures: Upon request, SMUD will generally provide appropriate aids and services leading to effective communication for qualified persons with disabilities so that they can participate equally in this virtual meeting. If you need a reasonable auxiliary aid or service for effective communication to participate, please email Toni.Stelling@smud.org, or contact by phone at (916) 732-7143, no later than 48 hours before this virtual meeting.

6. Designate SMUD’s 1) Chief Financial Officer, 2) Controller, 3) Assistant Controller(s) and 4) Supervisor Accounts Receivable Other & Grants as “Authorized Agents” to engage with the Federal Emergency Management Agency (FEMA) and the California Governor’s Office of Emergency Services (Cal OES) for the purpose of obtaining certain federal financial assistance grants for the next three years for the following joint powers agencies:
   a. CVFA
   b. SCA
   c. SFA
   d. SPA

   (Jennifer Davidson)

   Presenter: Maureen Vowell

Public Comment:

7. Items not on the agenda.

Summary of Commission Direction

Dated: August 14, 2020

Rob Kerth, President
Central Valley Finance Authority
Northern California Gas Authority Number 1
Sacramento Cogeneration Authority
Sacramento Municipal Utility District Financing Authority
Sacramento Power Authority
Northern California Energy Authority

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The joint special meetings of the Commissioners of the Central Valley Financing Authority (CVFA), the Northern California Gas Authority Number 1 (NCGA1), the Sacramento Cogeneration Authority (SCA), the Sacramento Municipal Utility District Financing Authority (SFA), the Sacramento Power Authority (SPA), and the Northern California Energy Authority (NCEA) were held in the Rubicon Room of the Sacramento Municipal Utility District (SMUD) Customer Service Center, 6301 S Street, Sacramento, California, at 7:04 p.m.

Presiding: President Tamayo

Present: Commissioners Rose, Bui-Thompson, Fishman, Herber, Kerth, and Sanborn

Absent: Mr. Somavarapu

Present also were Arlen Orchard, Chief Executive Officer and General Manager; Laura Lewis, Chief Legal Officer and General Counsel; members of SMUD’s executive management; and SMUD employees and visitors.

At the request of President Tamayo, Laura Lewis briefly reviewed the purpose, organization and responsibilities of the CVFA, which currently owns and operates the Carson Ice-Gen Project; the NCGA1, which is authorized to acquire, construct, and operate natural gas related facilities and engage in the purchase and sale of natural gas; SCA, which currently owns and operates the Procter & Gamble Cogeneration Project; the SFA, which currently owns and operates the Cosumnes Power Plant; SPA, which currently owns and operates the cogeneration plant at the
Capital Commerce facility in Sacramento; and NCEA, which is authorized to purchase gas, electricity and capacity, acquire, finance, and build gas and electrical transmission facilities, and acquire, finance, and build gas and electrical generation storage facilities.

As required by state law, the Chief Legal Officer and General Counsel notified the public that the Commissioners of CVFA, NCGA1, SCA, SFA, SPA, and NCEA were not receiving additional compensation as a result of the Commission meetings.

President Tamayo called for approval of the joint agenda. Commissioner Kerth moved for approval of the joint agenda, Commissioner Herber seconded, and the joint agenda was unanimously approved.

President Tamayo then called for approval of the minutes of the April 25, 2019, annual meeting for the following agencies: CVFA, NCGA1, SCA, SFA, SPA, and NCEA. Commissioner Fishman moved for approval of the minutes, Commissioner Sanborn seconded, and the minutes were unanimously approved.

President Tamayo called for statements from visitors for items on the joint agenda, but none were forthcoming for any of the agencies.

President Tamayo turned to the Consent Calendar. Commissioner Bui-Thompson moved for approval of the consent calendar, Commissioner Fishman seconded, and the following Resolution was unanimously approved.
RESOLUTION NO. 19-CVFA-11-01

BE IT RESOLVED BY THE COMMISSIONERS
OF THE
CENTRAL VALLEY FINANCING AUTHORITY:

Section 1. This resolution may be referred to as the 2020 CVFA budget resolution.

Section 2. There is hereby appropriated from the Revenue Fund, Operating Fund, and other funds as appropriate, sufficient monies for the payment of demands against the Authority which relate to obligations incurred for the purposes and within the amount specified for such purposes in the following projection of the Authority’s programs for the period January 1, 2020 through December 31, 2020.

<table>
<thead>
<tr>
<th>Category</th>
<th>Amount</th>
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<tbody>
<tr>
<td>Operation and Maintenance</td>
<td>$16,529,850</td>
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<tr>
<td>Administrative &amp; General</td>
<td>$1,551,593</td>
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<tr>
<td>Principal, Interest &amp; Capital Expenditures</td>
<td>$949,081</td>
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</table>

There shall be deemed added to the O&M and Capital line items a +20% increase with no limit to a decrease in the Operations and Maintenance Expense line item, plus an additional $2 million applicable to the overall budget.

Section 3. Demands against the Authority may be paid without the prior specific approval of this Commission, if they relate to obligations incurred for the purpose and within the amounts specified in Section 2, provided such demands are approved by the General Manager of the Authority, or his designee. It is the purpose and intent of this paragraph to delegate to the General Manager, or his designee, authority to make purchases, to negotiate and execute contracts, and expend funds in any manner necessary or appropriate to the administration of the business affairs of the
Authority, within the amounts and for the purposes set forth above, subject to duly adopted delegations of authority.

Adopted: November 21, 2019
No further business appearing, the joint special meeting was adjourned at 7:11 p.m.

Approved:

_________________________  _______________________
President                      Secretary
The joint special meetings of the Commissioners of the Central Valley Financing Authority (CVFA), the Northern California Gas Authority Number 1 (NCGA1), the Sacramento Cogeneration Authority (SCA), the Sacramento Municipal Utility District Financing Authority (SFA), the Sacramento Power Authority (SPA), and the Northern California Energy Authority (NCEA) were held in the Rubicon Room of the Sacramento Municipal Utility District (SMUD) Customer Service Center, 6301 S Street, Sacramento, California, at 7:04 p.m.

Presiding: President Tamayo

Present: Commissioners Rose, Bui-Thompson, Fishman, Herber, Kerth, and Sanborn

Absent: Mr. Somavarapu

Present also were Arlen Orchard, Chief Executive Officer and General Manager; Laura Lewis, Chief Legal Officer and General Counsel; members of SMUD’s executive management; and SMUD employees and visitors.

At the request of President Tamayo, Laura Lewis briefly reviewed the purpose, organization and responsibilities of the CVFA, which currently owns and operates the Carson Ice-Gen Project; the NCGA1, which is authorized to acquire, construct, and operate natural gas related facilities and engage in the purchase and sale of natural gas; SCA, which currently owns and operates the Procter & Gamble Cogeneration Project; the SFA, which currently owns and operates the Cosumnes Power Plant; SPA, which currently owns and operates the cogeneration plant at the
Capital Commerce facility in Sacramento; and NCEA, which is authorized to purchase gas, electricity and capacity, acquire, finance, and build gas and electrical transmission facilities, and acquire, finance, and build gas and electrical generation storage facilities.

As required by state law, the Chief Legal Officer and General Counsel notified the public that the Commissioners of CVFA, NCGA1, SCA, SFA, SPA, and NCEA were not receiving additional compensation as a result of the Commission meetings.

President Tamayo called for approval of the joint agenda. Commissioner Kerth moved for approval of the joint agenda, Commissioner Herber seconded, and the joint agenda was unanimously approved.

President Tamayo then called for approval of the minutes of the April 25, 2019, annual meeting for the following agencies: CVFA, NCGA1, SCA, SFA, SPA, and NCEA. Commissioner Fishman moved for approval of the minutes, Commissioner Sanborn seconded, and the minutes were unanimously approved.

President Tamayo called for statements from visitors for items on the joint agenda, but none were forthcoming for any of the agencies.

President Tamayo turned to the Consent Calendar. Commissioner Bui-Thompson moved for approval of the consent calendar, Commissioner Fishman seconded, and the following Resolution was unanimously approved.
BE IT RESOLVED BY THE COMMISSIONERS OF THE NORTHERN CALIFORNIA GAS AUTHORITY NO. 1:

Section 1. This resolution may be referred to as the 2020 Northern California Gas Authority No. 1 (NCGA1) Budget Resolution.

Section 2. There is hereby appropriated from the Authority’s Department Service Fund sufficient monies for the payment of demands against the Authority which relate to obligations incurred for the purposes and within the amount specified for such purposes in the following projection of the Authority’s programs for the period January 1, 2020, through December 31, 2020.

- Interest Expense $ 8,189,328
- Bond Principal $ 16,675,000
- Administrative & General $ 99,458

Section 3. Demands against the Authority may be paid without the prior specific approval of this Commission if they relate to obligations incurred for the purpose and within the amounts specified in Section 2, provided such demands are approved by the Chief Executive Officer and General Manager of the Authority, or his designee. It is the purpose and intent of this paragraph to delegate to the Chief Executive Officer and General Manager, or his designee, authority to make purchases, to negotiate and execute contracts, and expend funds in any manner necessary or appropriate to the
administration of the business affairs of the Authority, within the amounts and for the purposes set forth above, subject to duly adopted delegations of authority.

Adopted: November 21, 2019

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No further business appearing, the joint special meeting was adjourned at 7:11 p.m.

Approved:

______________________________  __________________________
President  Secretary
The joint special meetings of the Commissioners of the Central Valley Financing Authority (CVFA), the Northern California Gas Authority Number 1 (NCGA1), the Sacramento Cogeneration Authority (SCA), the Sacramento Municipal Utility District Financing Authority (SFA), the Sacramento Power Authority (SPA), and the Northern California Energy Authority (NCEA) were held in the Rubicon Room of the Sacramento Municipal Utility District (SMUD) Customer Service Center, 6301 S Street, Sacramento, California, at 7:04 p.m.

Presiding: President Tamayo

Present: Commissioners Rose, Bui-Thompson, Fishman, Herber, Kerth, and Sanborn

Absent: Mr. Somavarapu

Present also were Arlen Orchard, Chief Executive Officer and General Manager; Laura Lewis, Chief Legal Officer and General Counsel; members of SMUD’s executive management; and SMUD employees and visitors.

At the request of President Tamayo, Laura Lewis briefly reviewed the purpose, organization and responsibilities of the CVFA, which currently owns and operates the Carson Ice-Gen Project; the NCGA1, which is authorized to acquire, construct, and operate natural gas related facilities and engage in the purchase and sale of natural gas; SCA, which currently owns and operates the Procter & Gamble Cogeneration Project; the SFA, which currently owns and operates the Cosumnes Power Plant; SPA, which currently owns and operates the cogeneration plant at the
Capital Commerce facility in Sacramento; and NCEA, which is authorized to purchase gas, electricity and capacity, acquire, finance, and build gas and electrical transmission facilities, and acquire, finance, and build gas and electrical generation storage facilities.

As required by state law, the Chief Legal Officer and General Counsel notified the public that the Commissioners of CVFA, NCGA1, SCA, SFA, SPA, and NCEA were not receiving additional compensation as a result of the Commission meetings.

President Tamayo called for approval of the joint agenda. Commissioner Kerth moved for approval of the joint agenda, Commissioner Herber seconded, and the joint agenda was unanimously approved.

President Tamayo then called for approval of the minutes of the April 25, 2019, annual meeting for the following agencies: CVFA, NCGA1, SCA, SFA, SPA, and NCEA. Commissioner Fishman moved for approval of the minutes, Commissioner Sanborn seconded, and the minutes were unanimously approved.

President Tamayo called for statements from visitors for items on the joint agenda, but none were forthcoming for any of the agencies.

President Tamayo turned to the Consent Calendar. Commissioner Bui-Thompson moved for approval of the consent calendar, Commissioner Fishman seconded, and the following Resolution was unanimously approved.
BE IT RESOLVED BY THE COMMISSIONERS
OF THE
SACRAMENTO COGENERATION AUTHORITY:

Section 1. This resolution may be referred to as the 2020 SCA budget resolution.

Section 2. There is hereby appropriated from the Revenue Fund, Operating Fund, Debt Service Fund, and other funds as appropriate, sufficient monies for the payment of demands against the Authority which relate to obligations incurred for the purposes and within the amount specified for such purposes in the following projection of the Authority’s programs for the period January 1, 2020 through December 31, 2020.

| Operation and Maintenance    | $29,310,883 |
| Administrative & General     | $1,646,555 |

There shall be deemed added to the O&M and Capital line item a +20% increase with no limit to a decrease in the Operations and Maintenance Expense line item, plus an additional $2 million applicable to the overall budget.

Section 3. Demands against the Authority may be paid without the prior specific approval of this Commission, if they relate to obligations incurred for the purpose and within the amounts specified in Section 2, provided such demands are approved by the General Manager of the Authority, or his designee. It is the purpose and intent of this paragraph to delegate to the General Manager, or his designee, authority to make purchases, to negotiate and execute contracts, and expend funds in
any manner necessary or appropriate to the administration of the business affairs of the Authority, within the amounts and for the purposes set forth above, subject to duly adopted delegations of authority.

Adopted: November 21, 2019
No further business appearing, the joint special meeting was adjourned at 7:11 p.m.

Approved:

________________________________________  ______________________________________
President                                    Secretary
The joint special meetings of the Commissioners of the Central Valley Financing Authority (CVFA), the Northern California Gas Authority Number 1 (NCGA1), the Sacramento Cogeneration Authority (SCA), the Sacramento Municipal Utility District Financing Authority (SFA), the Sacramento Power Authority (SPA), and the Northern California Energy Authority (NCEA) were held in the Rubicon Room of the Sacramento Municipal Utility District (SMUD) Customer Service Center, 6301 S Street, Sacramento, California, at 7:04 p.m.

Presiding: President Tamayo

Present: Commissioners Rose, Bui-Thompson, Fishman, Herber, Kerth, and Sanborn

Absent: Mr. Somavarapu

Present also were Arlen Orchard, Chief Executive Officer and General Manager; Laura Lewis, Chief Legal Officer and General Counsel; members of SMUD’s executive management; and SMUD employees and visitors.

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President Tamayo called for statements from visitors for items on the joint agenda, but none were forthcoming for any of the agencies.

President Tamayo turned to the Consent Calendar. Commissioner Bui-Thompson moved for approval of the consent calendar, Commissioner Fishman seconded, and the following Resolution was unanimously approved.
RESOLUTION NO. 19-SFA-11-01

BE IT RESOLVED BY THE COMMISSIONERS OF THE SACRAMENTO MUNICIPAL UTILITY DISTRICT FINANCING AUTHORITY:

Section 1. This resolution may be referred to as the 2020 SFA budget resolution.

Section 2. There is hereby appropriated from the Revenue Fund, Operating Fund, Debt Service Fund, and other funds as appropriate, sufficient monies for the payment of demands against the Authority which relate to obligations incurred for the purposes and within the amount specified for such purposes in the following projection of the Authority’s programs for the period January 1, 2020 through December 31, 2020.

- Operation and Maintenance $168,613,181
- Administrative & General $2,353,121
- Principal and Interest $15,627,000
- Capital Expenditures $1,365,000

There shall be deemed added to the O&M and Capital line items a +20% increase with no limit to a decrease in the Operations and Maintenance Expense line item, plus an additional $2 million applicable to the overall budget.

Section 3. Demands against the Authority may be paid without the prior specific approval of this Commission, if they relate to obligations incurred for the purpose and within the amounts specified in Section 2, provided such demands are approved by the General Manager of the Authority, or his designee. It is the purpose
and intent of this paragraph to delegate to the General Manager, or his designee, authority to make purchases, to negotiate and execute contracts, and expend funds in any manner necessary or appropriate to the administration of the business affairs of the Authority, within the amounts and for the purposes set forth above, subject to duly adopted delegations of authority.

Adopted: November 21, 2019

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Approved:

____________________________________  __________________________
President                              Secretary
Sacramento, California
November 21, 2019

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President Tamayo turned to the Consent Calendar. Commissioner Bui-Thompson moved for approval of the consent calendar, Commissioner Fishman seconded, and the following Resolution was unanimously approved.
RESOLUTION NO.  19-SPA-11-01

BE IT RESOLVED BY THE COMMISSIONERS
OF THE
SACRAMENTO POWER AUTHORITY:

Section 1. This resolution may be referred to as the 2020 SPA budget resolution.

Section 2. There is hereby appropriated from the Revenue Fund, Operating Fund, and other funds as appropriate, sufficient monies for the payment of demands against the Authority which relate to obligations incurred for the purposes and within the amount specified for such purposes in the following projection of the Authority's programs for the period January 1, 2020 through December 31, 2020.

| Operation and Maintenance | $28,592,246 |
| Administrative & General  | $ 1,601,677 |

There shall be deemed added to the O&M and Capital line item a +20% increase with no limit to a decrease in the Operations and Maintenance Expense line item, plus an additional $2 million applicable to the overall budget.

Section 3. Demands against the Authority may be paid without the prior specific approval of this Commission, if they relate to obligations incurred for the purpose and within the amounts specified in Section 2, provided such demands are approved by the General Manager of the Authority, or his designee. It is the purpose and intent of this paragraph to delegate to the General Manager, or his designee, authority to make purchases, to negotiate and execute contracts, and expend funds in any manner necessary or appropriate to the administration of the business affairs of the
Authority, within the amounts and for the purposes set forth above, subject to duly adopted delegations of authority.

Adopted: November 21, 2019
No further business appearing, the joint special meeting was adjourned at 7:11 p.m.

Approved:

_____________________________   ______________________________
President                           Secretary
The joint special meetings of the Commissioners of the Central Valley Financing Authority (CVFA), the Northern California Gas Authority Number 1 (NCGA1), the Sacramento Cogeneration Authority (SCA), the Sacramento Municipal Utility District Financing Authority (SFA), the Sacramento Power Authority (SPA), and the Northern California Energy Authority (NCEA) were held in the Rubicon Room of the Sacramento Municipal Utility District (SMUD) Customer Service Center, 6301 S Street, Sacramento, California, at 7:04 p.m.

Presiding: President Tamayo

Present: Commissioners Rose, Bui-Thompson, Fishman, Herber, Kerth, and Sanborn

Absent: Mr. Somavarapu

Present also were Arlen Orchard, Chief Executive Officer and General Manager; Laura Lewis, Chief Legal Officer and General Counsel; members of SMUD’s executive management; and SMUD employees and visitors.

At the request of President Tamayo, Laura Lewis briefly reviewed the purpose, organization and responsibilities of the CVFA, which currently owns and operates the Carson Ice-Gen Project; the NCGA1, which is authorized to acquire, construct, and operate natural gas related facilities and engage in the purchase and sale of natural gas; SCA, which currently owns and operates the Procter & Gamble Cogeneration Project; the SFA, which currently owns and operates the Cosumnes Power Plant; SPA, which currently owns and operates the cogeneration plant at the
Capital Commerce facility in Sacramento; and NCEA, which is authorized to purchase gas, electricity and capacity, acquire, finance, and build gas and electrical transmission facilities, and acquire, finance, and build gas and electrical generation storage facilities.

As required by state law, the Chief Legal Officer and General Counsel notified the public that the Commissioners of CVFA, NCGA1, SCA, SFA, SPA, and NCEA were not receiving additional compensation as a result of the Commission meetings.

President Tamayo called for approval of the joint agenda. Commissioner Kerth moved for approval of the joint agenda, Commissioner Herber seconded, and the joint agenda was unanimously approved.

President Tamayo then called for approval of the minutes of the April 25, 2019, annual meeting for the following agencies: CVFA, NCGA1, SCA, SFA, SPA, and NCEA. Commissioner Fishman moved for approval of the minutes, Commissioner Sanborn seconded, and the minutes were unanimously approved.

President Tamayo called for statements from visitors for items on the joint agenda, but none were forthcoming for any of the agencies.

President Tamayo turned to the Consent Calendar. Commissioner Bui-Thompson moved for approval of the consent calendar, Commissioner Fishman seconded, and the following Resolution was unanimously approved.
RESOLUTION NO. 19-NCEA-11-01

BE IT RESOLVED BY THE COMMISSIONERS OF THE NORTHERN CALIFORNIA ENERGY AUTHORITY:

Section 1. This resolution may be referred to as the 2020 Northern California Energy Authority (NCEA) Budget Resolution.

Section 2. There is hereby appropriated from the Authority’s Department Service Fund sufficient monies for the payment of demands against the Authority which relate to obligations incurred for the purposes and within the amount specified for such purposes in the following projection of the Authority’s programs for the period January 1, 2020, through December 31, 2020.

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Interest Expense</td>
<td>$ 21,752,850</td>
</tr>
<tr>
<td>Administrative &amp; General</td>
<td>$ 161,294</td>
</tr>
</tbody>
</table>

Section 3. Demands against the Authority may be paid without the prior specific approval of this Commission if they relate to obligations incurred for the purpose and within the amounts specified in Section 2, provided such demands are approved by the Chief Executive Officer and General Manager of the Authority, or his designee. It is the purpose and intent of this paragraph to delegate to the Chief Executive Officer and General Manager, or his designee, authority to make purchases, to negotiate and execute contracts, and expend funds in any manner necessary or appropriate to the
administration of the business affairs of the Authority, within the amounts and for the purposes set forth above, subject to duly adopted delegations of authority.

Adopted: November 21, 2019

<table>
<thead>
<tr>
<th>COMMISSIONER</th>
<th>AYE</th>
<th>NO</th>
<th>ABSTAIN</th>
<th>ABSENT</th>
</tr>
</thead>
<tbody>
<tr>
<td>TAMAYO</td>
<td>X</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ROSE</td>
<td>X</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>BUI-THOMPSON</td>
<td>X</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>FISHMAN</td>
<td>X</td>
<td></td>
<td></td>
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</tr>
<tr>
<td>HERBER</td>
<td>X</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>KERTH</td>
<td>X</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>SANBORN</td>
<td>X</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
No further business appearing, the joint special meeting was adjourned at 7:11 p.m.

Approved:

__________________________________  _________________________
President                          Secretary
## CVFA COMMISSION AGENDA ITEM

Central Valley Financing Authority

STAFFING SUMMARY SHEET

### Committee Meeting & Date

N/A

### Commission Meeting Date

August 20, 2020

### STAFFING SUMMARY SHEET

<table>
<thead>
<tr>
<th>No.</th>
<th>TO</th>
<th>FROM (IPR)</th>
<th>DEPARTMENT</th>
<th>MAIL STOP</th>
<th>EXT.</th>
<th>DATE SENT</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.</td>
<td>Brad Jones</td>
<td>Laurie Johnson</td>
<td>Power Generation, Thermal Generation</td>
<td>EA405</td>
<td>4822</td>
<td>08/03/2020</td>
</tr>
</tbody>
</table>

### NARRATIVE:

**Requested Action:** Provide Annual Project Performance Report to the Commission

**Summary:** Present summary of Central Valley Financing Authority (CVFA) activities during the 2019 Calendar Year

**Board Policy:** SD-2 Competitive Rates; SD-4 Reliability; SD-6, Safety; SD-7, Environmental Leadership

**Benefits:** Keeps Commissioners informed regarding the ongoing results of project operations.

**Cost/Budgeted:** None

**Alternatives:** Provide with written report

**Affected Parties:** Energy Supply, Accounting, Treasury, Risk Management, Legal

**Coordination:** Energy Supply, Accounting, Treasury, Risk Management, Legal

**Presenter:** Ross Gould, Director, Power Generation

---

**SUBJECT**

ANNUAL JPA PERFORMANCE REPORT FOR CVFA

ITEM NO. (FOR LEGAL USE ONLY) 3a

ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.
2019 Annual Joint Powers Authority (JPA) Report

- Central Valley Financing Authority (CVFA)
- Sacramento Cogeneration Authority (SCA)
- Sacramento Power Authority (SPA)
- SMUD Financing Authority (SFA)

JPA Commission Meetings
August 20, 2020, directly following the SMUD Board Meeting
2019 SMUD Load by Resource (GWh)

2019 SMUD Load
10,648 GWH

<table>
<thead>
<tr>
<th>Resource</th>
<th>2019 GWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>Thermal (Gross)</td>
<td>4,550</td>
</tr>
<tr>
<td>UARP</td>
<td>2,196</td>
</tr>
<tr>
<td>Additional Renewable</td>
<td>518</td>
</tr>
<tr>
<td>Contracts &amp; Market Purchases</td>
<td>3,384</td>
</tr>
<tr>
<td><strong>Total Load</strong></td>
<td><strong>10,648</strong></td>
</tr>
</tbody>
</table>
2019 JPA Total Net Generation (GWh)

2019 Total Net Generation
4,550 GWh

<table>
<thead>
<tr>
<th>2019c</th>
<th>GWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>CVFA</td>
<td>308</td>
</tr>
<tr>
<td>SCA</td>
<td>755</td>
</tr>
<tr>
<td>SPA &amp; McClellan</td>
<td>665</td>
</tr>
<tr>
<td>SFA</td>
<td>2,822</td>
</tr>
<tr>
<td>Total Generation</td>
<td>4,550</td>
</tr>
</tbody>
</table>
CVFA Cogen I
(Carson Ice Cogen)
CVFA Cogen I
(Carson Ice Cogen)

- 99.9 MW Net Dependable Capacity (NDC):
  - 57.4 MW Cogeneration
  - 42.5 MW Simple Cycle Peaking Unit
- GE Aero Derivative Gas Turbines (LM6000)
- Operated by EthosEnergy Power Plant Services
- Commodities Agreement (expires in 2025)
  - SMUD/CVFA sells steam and electricity to Regional San
  - Regional San sells Digester gas to CVFA
  - CVFA cleans and sells the digester gas to SMUD
  - SMUD transfers the digester gas to CPP for generation
**CVFA Cogen I**
*(Carson Ice Cogen)*

**Operational Performance Data:**

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>Equivalent Forced Outage Factor (EFOF)</td>
<td>0.28%</td>
<td>0.081%</td>
</tr>
<tr>
<td>IEEE Equivalent Availability (on line or ready to run)</td>
<td>93.10%</td>
<td>92.04%</td>
</tr>
<tr>
<td>Overall Capacity Factor (based on 99.9 MW)</td>
<td>39.15%</td>
<td>32.30%</td>
</tr>
<tr>
<td>Combined Cycle Capacity Factor (based on 57.4 MW)</td>
<td>60.33%</td>
<td>58.97%</td>
</tr>
<tr>
<td>Peaker Capacity Factor (based on 42.5 MW)</td>
<td>6.13%</td>
<td>1.64%</td>
</tr>
<tr>
<td>Generation Compared to Budget</td>
<td>160.00%</td>
<td>105.70%</td>
</tr>
</tbody>
</table>

- There were no lost time or OSHA recordable injuries at the Carson Cogeneration Project during 2019.
- The CVFA Peaker starting reliability was 100% in 2018 (66 successful starts).
- All other permit & regulatory requirements were satisfactorily met during 2019.
# SCA COMMISSION AGENDA ITEM
Sacramento Cogeneration Authority

**STAFFING SUMMARY SHEET**

<table>
<thead>
<tr>
<th>TO</th>
<th>TO</th>
</tr>
</thead>
<tbody>
<tr>
<td>3. Frankie McDermott</td>
<td>8.</td>
</tr>
<tr>
<td>4. Paul Lau</td>
<td>9. Legal</td>
</tr>
<tr>
<td>5. Jennifer Davidson</td>
<td>10. CEO &amp; General Manager</td>
</tr>
</tbody>
</table>

**Consent Calendar**: Yes

**If no, schedule a dry run presentation.**

**Budgeted**: Yes

**MAIL STOP**: EA405

**EXT.**: 4822

**DATE SENT**: 08/3/2020

**FROM (IPR)**: Laurie Johnson

**DEPARTMENT**: Power Generation, Thermal Generation

**NARRATIVE:**

**Requested Action**: Provide Annual Project Performance Report to the Commission

**Summary**: Present summary of Sacramento Cogeneration Authority (SCA) activities during the 2019 Calendar Year

**Board Policy**

*Number & Title*: SD-2, Competitive Rates; SD-4, Reliability; SD-6, Safety; SD-7 Environmental Leadership

**Benefits**: Keeps Commissioners informed regarding the ongoing results of project operations.

**Cost/Budgeted**: None

**Alternatives**: Provide with written report

**Affected Parties**: Energy Supply, Accounting, Treasury, Risk Management, Legal

**Coordination**: Energy Supply, Accounting, Treasury, Risk Management, Legal

**Presenter**: Ross Gould, Director, Power Generation

**Additional Links**:

**SUBJECT**
ANNUAL JPA PERFORMANCE REPORT FOR SCA

ITEM NO. (FOR LEGAL USE ONLY) 3b

ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.
2019 Annual Joint Powers Authority (JPA) Report

- Central Valley Financing Authority (CVFA)
- Sacramento Cogeneration Authority (SCA)
- Sacramento Power Authority (SPA)
- SMUD Financing Authority (SFA)

JPA Commission Meetings
August 20, 2020, directly following the SMUD Board Meeting
# 2019 SMUD Load by Resource (GWh)

## 2019 SMUD Load

**10,648 GWH**

<table>
<thead>
<tr>
<th>Resource</th>
<th>2019 (GWh)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Thermal (Gross)</td>
<td>4,550</td>
</tr>
<tr>
<td>UARP</td>
<td>2,196</td>
</tr>
<tr>
<td>Additional Renewable</td>
<td>518</td>
</tr>
<tr>
<td>Contracts &amp; Market Purchases</td>
<td>3,384</td>
</tr>
<tr>
<td><strong>Total Load</strong></td>
<td><strong>10,648</strong></td>
</tr>
</tbody>
</table>

![Pie chart showing the breakdown of 2019 SMUD Load by resource]
2019 JPA Total Net Generation (GWh)

2019 Total Net Generation
4,550 GWh

<table>
<thead>
<tr>
<th>Source</th>
<th>GWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>CVFA</td>
<td>308</td>
</tr>
<tr>
<td>SCA</td>
<td>755</td>
</tr>
<tr>
<td>SPA &amp; McClellan</td>
<td>665</td>
</tr>
<tr>
<td>SFA</td>
<td>2,822</td>
</tr>
<tr>
<td><strong>Total Generation</strong></td>
<td>4,550</td>
</tr>
</tbody>
</table>
SCA Cogen II
(Procter & Gamble Cogen)
SCA Cogen II
(Procter & Gamble Cogen)

- 184 MW Total Capacity (164.3MW original NDC):
  - 134MW Cogeneration
  - 50MW Simple Cycle Peaking Unit
- GE Aero Derivative Gas Turbines (LM6000)
- Operated by EthosEnergy Power Plant Services
- Steam Sales Agreement (Extended through 2028):
  - Procter & Gamble Oleo-chemicals
  - Factory converts palm kernel and coconut oils into alcohol esters
  - Agreement includes and off ramp with 3 year notice
**Operational Performance Data:**

<table>
<thead>
<tr>
<th>Metric</th>
<th>2018</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>Equivalent Forced Outage Factor (EFOF)</td>
<td>0.08%</td>
<td>0.06%</td>
</tr>
<tr>
<td>IEEE Equivalent Availability (on line or ready to run)</td>
<td>95.04%</td>
<td>95.53%</td>
</tr>
<tr>
<td>Overall Capacity Factor (based on 164.3 MW)</td>
<td>55.40%</td>
<td>46.88%</td>
</tr>
<tr>
<td>Combined Cycle Capacity Factor (based on 120.3 MW)</td>
<td>73.70%</td>
<td>61.20%</td>
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<tr>
<td>Peaker Capacity Factor (based on 44 MW)</td>
<td>10.90%</td>
<td>3.90%</td>
</tr>
<tr>
<td>Generation Compared to Budget</td>
<td>158.50%</td>
<td>90.80%</td>
</tr>
</tbody>
</table>

- There were no lost time or OSHA recordable injuries at the SCA Cogeneration Project during 2019.
- November 2019 marked 11 years of no recordable injuries for the plant.
- The SCA Peaker starting reliability was 100% in 2019 (133 successful starts).
- All permit & regulatory requirements were satisfactorily met during 2019.
## SFA COMMISSION AGENDA ITEM

Sacramento Municipal Utility District Financing Authority

### STAFFING SUMMARY SHEET

<table>
<thead>
<tr>
<th>TO</th>
<th>TO</th>
</tr>
</thead>
<tbody>
<tr>
<td>3. Frankie McDermott</td>
<td>8.</td>
</tr>
<tr>
<td>4. Paul Lau</td>
<td>9. Legal</td>
</tr>
<tr>
<td>5. Jennifer Davidson</td>
<td>10. CEO &amp; General Manager</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Consent Calendar</th>
<th>Yes</th>
<th>X</th>
<th>No</th>
<th>Budgeted</th>
<th>Yes</th>
<th>X</th>
<th>No (If no, explain in Cost/Budgeted section.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>FROM</td>
<td>Laurie Johnson</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>DEPARTMENT</td>
<td>Power Generation, Thermal Generation</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>MAIL STOP</td>
<td>EA405</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>EXT.</td>
<td>4822</td>
<td></td>
<td></td>
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<tr>
<td>DATE SENT</td>
<td>08/3/2020</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### NARRATIVE:

**Requested Action:** Provide Annual Project Performance Report to the Commission

**Summary:** Present summary of Sacramento Municipal Utility District Financing Authority (SFA) activities during the 2019 Calendar Year

**Board Policy:** SD-2, Competitive Rates; SD-4, Reliability; SD-6, Safety; SD-7, Environmental Leadership

**Benefits:** Keeps Commissioners informed regarding the ongoing results of project operations.

**Cost/Budgeted:** None

**Alternatives:** Provide with written report

**Affected Parties:** Energy Supply, Accounting, Treasury, Risk Management, Legal

**Coordination:** Energy Supply, Accounting, Treasury, Risk Management, Legal

**Presenter:** Ross Gould, Director, Power Generation

### Additional Links:

**SUBJECT**

ANNUAL JPA PERFORMANCE REPORT FOR SFA

ITEM NO. (FOR LEGAL USE ONLY) **3c**

ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.
2019 Annual Joint Powers Authority (JPA) Report

- Central Valley Financing Authority (CVFA)
- Sacramento Cogeneration Authority (SCA)
- Sacramento Power Authority (SPA)
- SMUD Financing Authority (SFA)

JPA Commission Meetings
August 20, 2020, directly following the SMUD Board Meeting
2019 SMUD Load by Resource (GWh)

2019 SMUD Load
10,648 GWH

<table>
<thead>
<tr>
<th>Resource</th>
<th>2019</th>
<th>GWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>Thermal (Gross)</td>
<td></td>
<td>4,550</td>
</tr>
<tr>
<td>UARP</td>
<td></td>
<td>2,196</td>
</tr>
<tr>
<td>Additional Renewable</td>
<td></td>
<td>518</td>
</tr>
<tr>
<td>Contracts &amp; Market Purchases</td>
<td></td>
<td>3,384</td>
</tr>
<tr>
<td><strong>Total Load</strong></td>
<td></td>
<td>10,648</td>
</tr>
</tbody>
</table>
2019 JPA Total Net Generation (GWh)

2019 Total Net Generation
4,550 GWh

- CVFA: 308 GWh
- SCA: 755 GWh
- SPA & McClellan: 665 GWh
- SFA: 2,822 GWh
- Total Generation: 4,550 GWh
SFA Cosumnes Power Plant (CPP)
SFA Cosumnes Power Plant (CPP)

- 562.3 MW Combined Cycle 2x1 Power Plant
- GE Frame 7FA Gas Turbines (7241FA)
- Operated by EthosEnergy Power Plant Services
- CPP burns SMUD’s renewable biogas
  - Digester gas from SRWTP
  - Contracted Biogas from various sources
    - Cleanest, most efficient use of renewable biogas
# SFA Cosumnes Power Plant (CPP)

## Operational Performance Data:

<table>
<thead>
<tr>
<th></th>
<th>2018</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>Equivalent Forced Outage Factor (EFOF)</td>
<td>1.43%</td>
<td>0.37%</td>
</tr>
<tr>
<td>IEEE Equivalent Availability (on line or ready to run)</td>
<td>80.37%</td>
<td>70.91%</td>
</tr>
<tr>
<td>Overall Capacity Factor (based on 562 MW)</td>
<td>79.55%</td>
<td>59.60%</td>
</tr>
<tr>
<td>Generation Compared to Budget</td>
<td>84.90%</td>
<td>81.10%</td>
</tr>
</tbody>
</table>

- SFA experienced one lost time / OSHA recordable injury on 3/25/2019 when an employee's long sleeve shirt was caught by the rotating shaft while attempting to tighten a packing gland on a condensate pump resulting a significant injury to an Ethos Energy employee.
- All permit & regulatory requirements were satisfactorily met during 2019.
- Advanced Gas Path (AGP) upgrades were completed on CT2 in 2019. Upgrades increased the net dependable capacity of the plant to 562.3 MW and made SFA the most efficient power plant in California.
3d
## AGENDA ITEM
Sacramento Power Authority

### STAFFING SUMMARY SHEET

<table>
<thead>
<tr>
<th>TO</th>
<th>TO</th>
</tr>
</thead>
<tbody>
<tr>
<td>3. Frankie McDermott</td>
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<td>10. CEO &amp; General Manager</td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>Consent Calendar</th>
<th>Yes</th>
<th>X</th>
<th>No (If no, schedule a dry run presentation.)</th>
<th>Budgeted</th>
<th>X</th>
<th>Yes</th>
<th>No (If no, explain in Cost/Budgeted section.)</th>
</tr>
</thead>
</table>

FROM (IPR) DEPARTMENT MAIL STOP EXT. DATE SENT
Laurie Johnson Power Generation, Thermal Generation EA405 4822 0 8/3/2020

### NARRATIVE:

**Requested Action:** Provide Annual Project Performance Report to the Commission

**Summary:** Present summary of Sacramento Power Authority (SPA) activities during the 2019 Calendar Year

**Board Policy:** SD-2, Competitive Rates; SD-4, Reliability; SD-6, Safety; SD-7, Environmental Leadership

**Benefits:** Keeps Commissioners informed regarding the ongoing results of project operations.

**Cost/Budgeted:** None

**Alternatives:** Provide with written report

**Affected Parties:** Energy Supply, Accounting, Treasury, Risk Management, Legal

**Coordination:** Energy Supply, Accounting, Treasury Risk Management, Legal

**Presenter:** Ross Gould, Director, Power Generation

### Additional Links:

**SUBJECT**
ANNUAL JPA PERFORMANCE REPORT FOR SPA

ITEM NO. (FOR LEGAL USE ONLY) 3d

ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.
2019 Annual Joint Powers Authority (JPA) Report

• Central Valley Financing Authority (CVFA)
• Sacramento Cogeneration Authority (SCA)
• Sacramento Power Authority (SPA)
• SMUD Financing Authority (SFA)

JPA Commission Meetings
August 20, 2020, directly following the SMUD Board Meeting
2019 SMUD Load by Resource (GWh)

### 2019 SMUD Load

**10,648 GWH**

<table>
<thead>
<tr>
<th>Resource</th>
<th>2019 (GWh)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Thermal (Gross)</td>
<td>4,550</td>
</tr>
<tr>
<td>UARP</td>
<td>2,196</td>
</tr>
<tr>
<td>Additional Renewable</td>
<td>518</td>
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<td>3,384</td>
</tr>
<tr>
<td><strong>Total Load</strong></td>
<td><strong>10,648</strong></td>
</tr>
</tbody>
</table>

- **32%** Thermal (Gross)
- **43%** UARP
- **5%** Additional Renewable
- **20%** Contracts & Market Purchases
2019 JPA Total Net Generation (GWh)

2019 Total Net Generation
4,550 GWh

CVFA: 308 GWh
SCA: 755 GWh
SPA & McClellan: 665 GWh
SFA: 2,822 GWh
Total Generation: 4,550 GWh
SPA Cogen III & McClellan Gas Turbine
SPA Cogen III & McClellan Gas Turbine

- **SPA Cogen III:**
  - 160 MW Cogen facility
  - Siemens industrial frame gas turbine (V84.2)
  - No Current Steam Host

- **McClellan Gas Turbine:**
  - 72MW Simple Cycle Peaking Unit
  - GE industrial frame gas turbine (Frame 7E)

- Operated by EthosEnergy Power Plant Services
### Operational Performance Data:

<table>
<thead>
<tr>
<th>Metric</th>
<th>2018</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>Equivalent Forced Outage Factor (EFOF)</td>
<td>1.47%</td>
<td>0.16%</td>
</tr>
<tr>
<td>IEEE Equivalent Availability (on line or ready to run)</td>
<td>90.46%</td>
<td>81.66%</td>
</tr>
<tr>
<td>Overall Capacity Factor (based on 159.8 MW)</td>
<td>51.40%</td>
<td>43.70%</td>
</tr>
<tr>
<td>Generation Compared to Budget</td>
<td>102.50%</td>
<td>67.80%</td>
</tr>
</tbody>
</table>

- There were no lost time or OSHA recordable injuries at SPA and McClellan during 2019.
- Achieved VPP STAR status at both SPA and McClellan in 2019.
- Completed H3 Burner Upgrade in 2019 (Heat Rate and Emissions improvement).
- Installed Wet Compression System in 2019 “(power increase)”.
- All permit & regulatory requirements were satisfactorily met during 2019.
- The McClellan peaker starting reliability was 100% in 2019.
Central Valley Financing Authority - CVFA
Change in Net Position
Year Ended December 31, 2019  (thousands of dollars)

Change in Net Position under budget by $1M due to:
- Lower gas sales
- Lower billings to SMUD

<table>
<thead>
<tr>
<th></th>
<th>Actual</th>
<th>Budget</th>
<th>Variance</th>
</tr>
</thead>
<tbody>
<tr>
<td>Power sales to Member</td>
<td>$22,056</td>
<td>$29,140</td>
<td>$(7,083)</td>
</tr>
<tr>
<td>Other sales</td>
<td>$1,802</td>
<td>$2,394</td>
<td>$(592)</td>
</tr>
<tr>
<td><strong>Total operating revenues</strong></td>
<td><strong>$23,858</strong></td>
<td><strong>$31,534</strong></td>
<td><strong>$(7,675)</strong></td>
</tr>
<tr>
<td>Fuel costs</td>
<td>$8,161</td>
<td>$13,656</td>
<td>$(5,495)</td>
</tr>
<tr>
<td>Operations and Maintenance</td>
<td>$10,160</td>
<td>$10,560</td>
<td>$(400)</td>
</tr>
<tr>
<td>Other operating costs</td>
<td>$7,726</td>
<td>$8,115</td>
<td>$(390)</td>
</tr>
<tr>
<td><strong>Total operating expenses</strong></td>
<td><strong>$26,046</strong></td>
<td><strong>$32,332</strong></td>
<td><strong>$(6,285)</strong></td>
</tr>
<tr>
<td><strong>Net operating loss</strong></td>
<td>$(2,188)</td>
<td>$(798)</td>
<td>$(1,390)</td>
</tr>
<tr>
<td><strong>Total non-operating revenues (expenses)</strong></td>
<td><strong>$(420)</strong></td>
<td><strong>$(444)</strong></td>
<td><strong>$24</strong></td>
</tr>
<tr>
<td><strong>Change in Net Position</strong></td>
<td><strong>$(2,608)</strong></td>
<td><strong>$(1,242)</strong></td>
<td><strong>$(1,366)</strong></td>
</tr>
</tbody>
</table>
# Northern California Gas Authority No. 1 – NCGA
## Change in Net Position
### Year Ended December 31, 2019  (thousands of dollars)

### Budget variances for gas sales to member and the gas swap settlement, net - due to lower gas index price for the year

### Distribution to Member of $1M - interest earnings on the Debt Service fund

<table>
<thead>
<tr>
<th></th>
<th>Actual</th>
<th>Budget</th>
<th>Variance</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gas sales to Member</td>
<td>$ 2,228</td>
<td>$ 2,932</td>
<td>$(705)</td>
</tr>
<tr>
<td>Gas swap settlement, net</td>
<td>$ 31,244</td>
<td>$ 30,540</td>
<td>705</td>
</tr>
<tr>
<td><strong>Total operating revenues</strong></td>
<td>$ 33,472</td>
<td>$ 33,472</td>
<td>0</td>
</tr>
<tr>
<td>Prepaid gas amortization</td>
<td>$ 24,949</td>
<td>$ 24,949</td>
<td>0</td>
</tr>
<tr>
<td>Other operating costs</td>
<td>$ 185</td>
<td>$ 203</td>
<td>$(18)</td>
</tr>
<tr>
<td><strong>Total operating expenses</strong></td>
<td>$ 25,133</td>
<td>$ 25,152</td>
<td>$(18)</td>
</tr>
<tr>
<td><strong>Net operating income</strong></td>
<td>$ 8,338</td>
<td>$ 8,320</td>
<td>18</td>
</tr>
<tr>
<td>Total non-operating revenues (expenses)</td>
<td>$ (8,429)</td>
<td>$ (8,505)</td>
<td>76</td>
</tr>
<tr>
<td>Distributions to member</td>
<td>$ (953)</td>
<td>$ -</td>
<td>$(953)</td>
</tr>
<tr>
<td>Member contributions</td>
<td>$ 80</td>
<td>$ -</td>
<td>$ 80</td>
</tr>
<tr>
<td><strong>Change in Net Position</strong></td>
<td>$ (964)</td>
<td>$ (185)</td>
<td>$(779)</td>
</tr>
</tbody>
</table>
### Change in Net Position

**Year Ended December 31, 2019**  
(thousands of dollars)

<table>
<thead>
<tr>
<th>Description</th>
<th>Actual</th>
<th>Budget</th>
<th>Variance</th>
</tr>
</thead>
<tbody>
<tr>
<td>Power sales to Member</td>
<td>$30,848</td>
<td>$41,235</td>
<td>$(10,387)</td>
</tr>
<tr>
<td>Steam sales</td>
<td>$5,360</td>
<td>$2,864</td>
<td>$2,496</td>
</tr>
<tr>
<td><strong>Total operating revenues</strong></td>
<td>$36,207</td>
<td>$44,099</td>
<td>$(7,891)</td>
</tr>
<tr>
<td>Fuel costs</td>
<td>$17,514</td>
<td>$25,558</td>
<td>$(8,045)</td>
</tr>
<tr>
<td>Operations and Maintenance</td>
<td>$7,058</td>
<td>$6,863</td>
<td>$196</td>
</tr>
<tr>
<td>Other operating costs</td>
<td>$9,375</td>
<td>$9,477</td>
<td>$(103)</td>
</tr>
<tr>
<td><strong>Total operating expenses</strong></td>
<td>$33,947</td>
<td>$41,898</td>
<td>$(7,952)</td>
</tr>
<tr>
<td><strong>Net operating income</strong></td>
<td>$2,261</td>
<td>$2,201</td>
<td>$60</td>
</tr>
<tr>
<td>Total non-operating revenues (expenses)</td>
<td>$(849)</td>
<td>$(812)</td>
<td>$(37)</td>
</tr>
<tr>
<td>Member Contributions</td>
<td>$7,902</td>
<td>-</td>
<td>$7,902</td>
</tr>
<tr>
<td><strong>Change in Net Position</strong></td>
<td>$9,314</td>
<td>$1,389</td>
<td>$7,925</td>
</tr>
</tbody>
</table>

Change in Net Position over budget by $8M primarily due to the contribution from SMUD of $8M - SMUD Board authorized equity contribution for the 2009 Bond defeasance
## Change in Net Position over budget by $19M primarily due to:

- Higher capital costs of $13M - spare Advanced Gas Path
- Higher operator costs of $5M - advance purchase of a spare gas turbine rotor

### Actual Budget Variance

<table>
<thead>
<tr>
<th>Description</th>
<th>Actual</th>
<th>Budget</th>
<th>Variance</th>
</tr>
</thead>
<tbody>
<tr>
<td>Power sales to Member</td>
<td>$157,201</td>
<td>$171,584</td>
<td>$(14,383)</td>
</tr>
<tr>
<td>Total operating revenues</td>
<td>$157,201</td>
<td>$171,584</td>
<td>$(14,383)</td>
</tr>
<tr>
<td>Fuel costs</td>
<td>$ 86,902</td>
<td>$119,365</td>
<td>$(32,463)</td>
</tr>
<tr>
<td>Operations and Maintenance</td>
<td>$ 17,889</td>
<td>$ 17,483</td>
<td>$ 405</td>
</tr>
<tr>
<td>Other operating costs</td>
<td>$ 15,772</td>
<td>$ 16,863</td>
<td>$(1,092)</td>
</tr>
<tr>
<td>Total operating expenses</td>
<td>$120,562</td>
<td>$153,712</td>
<td>$(33,150)</td>
</tr>
<tr>
<td>Net operating income</td>
<td>$ 36,638</td>
<td>$ 17,872</td>
<td>$ 18,766</td>
</tr>
<tr>
<td>Total non-operating revenues (expenses)</td>
<td>$(3,586)</td>
<td>$(3,962)</td>
<td>$ 376</td>
</tr>
<tr>
<td>Change in Net Position</td>
<td>$ 33,052</td>
<td>$ 13,910</td>
<td>$ 19,142</td>
</tr>
</tbody>
</table>
Sacramento Power Authority – SPA
Change in Net Position
Year Ended December 31, 2019  (thousands of dollars)

Change in Net Position over budget by $1.5M due to:
• Higher cost for the capital Wet Compression upgrade project
• Lower depreciation due delay in unitization of Wet Compression upgrade project

<table>
<thead>
<tr>
<th></th>
<th>Actual</th>
<th>Budget</th>
<th>Variance</th>
</tr>
</thead>
<tbody>
<tr>
<td>Power sales to Member</td>
<td>$27,732</td>
<td>$42,960</td>
<td>$(15,228)</td>
</tr>
<tr>
<td>Total operating revenues</td>
<td>$27,732</td>
<td>$42,960</td>
<td>$(15,228)</td>
</tr>
<tr>
<td>Fuel costs</td>
<td>$13,817</td>
<td>$28,494</td>
<td>$(14,678)</td>
</tr>
<tr>
<td>Operations and Maintenance</td>
<td>$8,713</td>
<td>$9,805</td>
<td>$(1,092)</td>
</tr>
<tr>
<td>Other operating costs</td>
<td>$8,576</td>
<td>$9,436</td>
<td>$(860)</td>
</tr>
<tr>
<td>Total operating expenses</td>
<td>$31,106</td>
<td>$47,735</td>
<td>$(16,629)</td>
</tr>
<tr>
<td>Net operating loss</td>
<td>$(3,373)</td>
<td>$(4,775)</td>
<td>$1,401</td>
</tr>
<tr>
<td>Total non-operating revenues (expenses)</td>
<td>$142</td>
<td>$-</td>
<td>$142</td>
</tr>
<tr>
<td>Change in Net Position</td>
<td>$(3,231)</td>
<td>$(4,775)</td>
<td>$1,543</td>
</tr>
</tbody>
</table>
Budget variances for gas sales to member and the gas swap settlement, net - due to lower gas index price for the year

<table>
<thead>
<tr>
<th>Description</th>
<th>Actual</th>
<th>Budget</th>
<th>Variance</th>
</tr>
</thead>
<tbody>
<tr>
<td>Budget variances for gas sales to member and the gas swap settlement, net - due to lower gas index price for the year</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Gas sales to Member</td>
<td>$9,112</td>
<td>$9,887</td>
<td>$(775)</td>
</tr>
<tr>
<td>Gas swap settlement, net</td>
<td>$7,326</td>
<td>$6,551</td>
<td>$775</td>
</tr>
<tr>
<td><strong>Total operating revenues</strong></td>
<td><strong>$16,438</strong></td>
<td><strong>$16,438</strong></td>
<td><strong>-$</strong></td>
</tr>
<tr>
<td>Prepaid gas amortization</td>
<td>$2,662</td>
<td>$2,662</td>
<td>$-</td>
</tr>
<tr>
<td>Administrative and general</td>
<td>$20</td>
<td>$159</td>
<td>$(139)</td>
</tr>
<tr>
<td><strong>Total operating expenses</strong></td>
<td><strong>$2,682</strong></td>
<td><strong>$2,821</strong></td>
<td><strong>$(139)</strong></td>
</tr>
<tr>
<td><strong>Net operating income</strong></td>
<td><strong>$13,756</strong></td>
<td><strong>$13,618</strong></td>
<td><strong>$139</strong></td>
</tr>
<tr>
<td>Total non-operating revenues (expenses)</td>
<td>$(16,092)</td>
<td>$(16,110)</td>
<td>$18</td>
</tr>
<tr>
<td>Member Contributions</td>
<td>$88</td>
<td>-</td>
<td>$88</td>
</tr>
<tr>
<td><strong>Change in Net Position</strong></td>
<td><strong>$(2,247)</strong></td>
<td><strong>$(2,492)</strong></td>
<td><strong>$245</strong></td>
</tr>
</tbody>
</table>
### NARRATIVE:

**Requested Action:** Authorize the Chief Executive Officer and General Manager to execute Amendment No. 1 to Contract 4500094455 with Ethos Energy Power Plant Services for operations and maintenance services for the Central Valley Financing Authority (CVFA) Carson Ice Generation Plant through December 31, 2025, in an amount not to exceed $70,000,000.

**Summary:** On October 1, 2015 (Resolution No. 15-CVFA-10-01), the CVFA Commission authorized the Chief Executive Officer to execute a five-year agreement on behalf of CVFA Carson Ice Generation Plant with Ethos Energy Power Plant Services (Ethos) for operations and maintenance services in an amount not to exceed $34,661,274. Contract No. 4500094455 was awarded in November 2015 to Ethos to perform operations and maintenance services at the CVFA facility for a five-year period beginning January 1, 2016. Contract No. 4500094455 includes a renewal clause that allows CVFA to review for another five years at the current terms, and staff recommends renewal of the contract.

**Board Policy:**

SD-2, Competitive Rates; SD-4, Reliability; SD-6, Safety; SD-7, Environmental Leadership

**Benefits:** The Commission may renew the contract for five years at the current terms.

**Cost/Budgeted:** Included with presentation

**Alternatives:**

Decline to renew the contract and initiate an RFP process.

**Affected Parties:**

Energy Supply, Legal

**Coordination:**

Energy Supply, Legal

**Presenter:**

Ross Gould, Director, Power Generation

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**SUBJECT**

ETHOS CONTRACT RENEWAL FOR CVFA

ITEM NO. (FOR LEGAL USE ONLY) 5a

ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.
RESOLUTION NO. 20-CVFA-________

WHEREAS, by Resolution No. 15-CVFA-10-01, adopted October 1, 2015, this Commission authorized the Chief Executive Officer and General Manager, or his designee, to execute a five-year agreement on behalf of Central Valley Financing Authority (CVFA) Carson Ice Cogeneration Plant with Ethos Energy Power Plant Services (Ethos) for operations and maintenance services in an amount not-to-exceed $34,661,274; and

WHEREAS, Contract No. 4500094455 was awarded in November 2015 to Ethos to perform operations and maintenance services at the CVFA facility for a five-year period beginning January 1, 2016; and

WHEREAS, Contract No. 4500094455 includes a renewal clause that allows CVFA to renew for another five years at the current terms; NOW, THEREFORE,

BE IT RESOLVED BY THE COMMISSIONERS OF THE CENTRAL VALLEY FINANCING AUTHORITY:

Section 1. That this Commission hereby authorizes the Chief Executive Officer and General Manager, or his designee, to execute Amendment No. 1 to Contract No. 4500094455 with Ethos Energy Power Plant Services for operations and maintenance services for the Central Valley Financing Authority (CVFA) Carson Ice Cogeneration Plant through December 31, 2025, in an amount not to exceed $70,000,000.

Section 2. The Chief Executive Officer and General Manager, or his designee, is authorized to make future changes to the terms and conditions of the contract that, in his prudent judgment: (a) further the primary purpose of the contract;
(b) are intended to provide a net benefit to SMUD; and (c) do not exceed the authorized contract amounts and applicable contingencies.
Requested Action: Authorize the Chief Executive Officer and General Manager to execute Amendment No. 1 to Contract No. 4500094454 with Ethos Energy Power Plant Services for operations and maintenance services for the Sacramento Cogeneration Authority (SCA) Procter & Gamble Cogeneration Plant through December 31, 2025, in an amount not to exceed $100,000,000.

Summary: On October 1, 2015 (Resolution No. 15-SCA-10-01), this Commission authorized the Chief Executive Officer and General Manager to execute a five-year agreement on behalf of the SCA Procter & Gamble Cogeneration Plant with Ethos Energy Power Plant Services (Ethos) for operations and maintenance services in an amount not to exceed $48,761,302. Contract No. 4500094454 was awarded in November 2015 to Ethos to perform operations and maintenance services for the SCA facility for a five-year period beginning January 1, 2016. Contract No. 4500094454 includes a renewal clause that allows SCA to review for another five years at the current terms. Staff recommends renewal of the contract.

Board Policy: SD-2, Competitive Rates; SD-4, Reliability; SD-6, Safety; SD-7, Environmental Leadership

Benefits: The Commission may renew the contract for five years at the current terms.

Cost/Budgeted: Included with presentation

Alternatives: Decline to renew the contract and initiate an RFP process.

Affected Parties: Energy Supply, Legal

Coordination: Energy Supply, Legal

Presenter: Ross Gould, Director, Power Generation

Additional Links:
RESOLUTION NO. 20-SCA-___________

WHEREAS, by Resolution No. 15-SCA-10-01, adopted October 1, 2015, this Commission authorized the Chief Executive Officer and General Manager, or his designee, to execute a five-year agreement on behalf of Sacramento Cogeneration Authority (SCA) Procter & Gamble Cogeneration Plant with Ethos Energy Power Plant Services (Ethos) for operations and maintenance services in an amount not-to-exceed $48,761,302; and

WHEREAS, Contract No. 4500094454 was awarded in November 2015 to Ethos to perform operations and maintenance services at the SCA facility for a five-year period beginning January 1, 2016; and

WHEREAS, Contract No. 4500094454 includes a renewal clause that allows SCA to renew for another five years at the current terms; NOW, THEREFORE,

BE IT RESOLVED BY THE COMMISSIONERS OF THE SACRAMENTO COGENERATION AUTHORITY:

Section 1. That this Commission hereby authorizes the Chief Executive Officer and General Manager, or his designee, to execute Amendment No. 1 to Contract No. 4500094454 with Ethos Energy Power Plant Services for operations and maintenance services for the Sacramento Cogeneration Authority (SCA) Procter & Gamble Cogeneration Plant through December 31, 2025, in an amount not-to-exceed $100,000,000.

Section 2. The Chief Executive Officer and General Manager, or his designee, is authorized to make future changes to the terms and conditions of the contract that, in his prudent judgment: (a) further the primary purpose of the contract;
(b) are intended to provide a net benefit to SMUD; and (c) do not exceed the authorized contract amounts and applicable contingencies.
### SFA COMMISSION

**AGENDA ITEM**

Sacramento Municipal Utility District

**Financing Authority**

**STAFFING SUMMARY SHEET**

**Committee Meeting & Date**

N/A

**Commission Meeting Date**

August 20, 2020

<table>
<thead>
<tr>
<th>TO</th>
<th>TO</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>1.</strong> Brad Jones</td>
<td><strong>6.</strong></td>
</tr>
<tr>
<td><strong>2.</strong> Ross Gould</td>
<td><strong>7.</strong></td>
</tr>
<tr>
<td><strong>3.</strong> Frankie McDermott</td>
<td><strong>8.</strong></td>
</tr>
<tr>
<td><strong>4.</strong> Paul Lau</td>
<td><strong>9.</strong> Legal</td>
</tr>
<tr>
<td><strong>5.</strong> Jennifer Davidson</td>
<td><strong>10.</strong> CEO &amp; General Manager</td>
</tr>
</tbody>
</table>

#### Consent Calendar

<table>
<thead>
<tr>
<th>Yes</th>
<th>X</th>
<th>No</th>
<th>If no, schedule a dry run presentation.</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Budgeted</th>
<th>X</th>
<th>Yes</th>
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</thead>
</table>

| No | (If no, explain in Cost/Budgeted section.) |

<table>
<thead>
<tr>
<th>FROM (IPR)</th>
<th>DEPARTMENT</th>
<th>MAIL STOP</th>
<th>EXT.</th>
<th>DATE SENT</th>
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</thead>
<tbody>
<tr>
<td>Laurie Johnson</td>
<td>Power Generation, Thermal Generation</td>
<td>EA405</td>
<td>4822</td>
<td>08/3/2020</td>
</tr>
</tbody>
</table>

#### NARRATIVE:

**Requested Action:**

Authorize the Chief Executive Officer and General Manager to execute Amendment No. 1 to Contract No. 4500094452 with Ethos Energy Power Plant Services for operations and maintenance services for Sacramento Municipal Utility District Financing Authority (SFA) Cosumnes Power Plant through December 31, 2025, in an amount not to exceed $177,000,000.

**Summary:**

On October 1, 2015 (Resolution No. 15-SFA-10-01), this Commission authorized the Chief Executive Officer and General Manager to execute a five-year agreement on behalf of SFA Cosumnes Power Plant with Ethos Energy Power Plant Services (Ethos) for operations and maintenance services in an amount not to exceed $67,220,023. Contract No. 4500094452 was awarded in November 2015 to Ethos to perform operations and maintenance services at the SFA facility for a five-year period beginning January 1, 2016. Contract No. 4500094452 includes a renewal clause that allows SFA to renew for another five years at the current terms. Staff recommends renewal of the contract.

**Board Policy:**

SD-2, Competitive Rates; SD-4, Reliability; SD-6, Safety; SD-7, Environmental Leadership

**Benefits:**

The Commission may renew the contract for five years at the current terms.

**Cost/Budgeted:**

Included with presentation

**Alternatives:**

Decline to renew the contract and initiate an RFP process.

**Affected Parties:**

Energy Supply, Legal

**Coordination:**

Energy Supply, Legal

**Presenter:**

Ross Gould, Director, Power Generation

### Additional Links:

**SUBJECT**

ETHOS CONTRACT RENEWAL FOR SFA

ITEM NO. (FOR LEGAL USE ONLY) 5c

ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.
RESOLUTION NO. 20-SFA-___________

WHEREAS, by Resolution No. 15-SFA-10-01, adopted October 1, 2015, this Commission authorized the Chief Executive Officer and General Manager, or his designee, to execute a five-year agreement on behalf of Sacramento Municipal Utility District Financing Authority (SFA) Cosumnes Power Plant with Ethos Energy Power Plant Services (Ethos) for operations and maintenance services in an amount not to exceed $67,220,023; and

WHEREAS, Contract No. 4500094452 was awarded in November 2015 to Ethos to perform operations and maintenance services at the SFA facility for a five-year period beginning January 1, 2016; and

WHEREAS, Contract No. 4500094452 includes a renewal clause that allows SFA to renew for another five years at the current terms; NOW, THEREFORE,

BE IT RESOLVED BY THE COMMISSIONERS OF THE SACRAMENTO MUNICIPAL UTILITY DISTRICT FINANCING AUTHORITY:

Section 1. That this Commission hereby authorizes the Chief Executive Officer and General Manager, or his designee, to execute Amendment No. 1 to Contract No. 4500094452 with Ethos Energy Power Plant Services for operations and maintenance services for the Sacramento Municipal Utility District Financing Authority (SFA) Cosumnes Power Plant through December 31, 2025, in an amount not-to-exceed $177,000,000.

Section 2. The Chief Executive Officer and General Manager, or his designee, is authorized to make future changes to the terms and conditions of the contract that, in his prudent judgment: (a) further the primary purpose of the contract;
(b) are intended to provide a net benefit to SMUD; and (c) do not exceed the authorized contract amounts and applicable contingencies.
Requested Action: Authorize the Chief Executive Officer and General Manager to execute Amendment No. 1 to Contract No. 4500094453 with Ethos Energy Power Plant Services for operations and maintenance services for the Sacramento Power Authority (SPA) Campbells Cogeneration Plant through December 31, 2025, in an amount not to exceed $85,000,000.

Summary: On October 1, 2015 (Resolution No. 15-SPA-10-01), this Commission authorized the Chief Executive Officer and General Manager to execute a five-year agreement on behalf of the SPA Campbells Cogeneration Plan with Ethos Energy Power Plant Services (Ethos) for operations and maintenance services in an amount not to exceed $35,981,462. Contract No. 4500094453 was awarded in November 2015 to Ethos to perform operations and maintenance services at the SPA facility for a five-year period beginning January 1, 2016. Contract No. 4500094453 includes a renewal clause that allows SPA to renew for another five years at the current terms. Staff recommends renewal of the contract.

Board Policy: SD-2, Competitive Rates; SD-4, Reliability; SD-6, Safety; SD-7, Environmental Leadership

Benefits: The Commission may renew the contract for five years at the current terms.

Cost/Budgeted: Included with presentation

Alternatives: Decline to renew the contract and initiate an RFP process.

Affected Parties: Energy Supply, Legal

Coordination: Energy Supply, Legal

Presenter: Ross Gould, Director, Power Generation

Additional Links:
RESOLUTION NO. 20-SPA-_____________

WHEREAS, by Resolution No. 15-SPA-10-01, adopted October 1, 2015, this Commission authorized the Chief Executive Officer and General Manager, or his designee, to execute a five-year agreement on behalf of Sacramento Power Authority (SPA) Campbells Cogeneration Plant with Ethos Energy Power Plant Services (Ethos) for operations and maintenance services in an amount not to exceed $35,981,462; and

WHEREAS, Contract No. 4500094453 was awarded in November 2015 to Ethos to perform operations and maintenance services at the SPA facility for a five-year period beginning January 1, 2016; and

WHEREAS, Contract No. 4500094453 includes a renewal clause that allows SPA to renew for another five years at the current terms; NOW, THEREFORE,

BE IT RESOLVED BY THE COMMISSIONERS OF THE SACRAMENTO POWER AUTHORITY:

Section 1. That this Commission hereby authorizes the Chief Executive Officer and General Manager, or his designee, to execute Amendment No. 1 to Contract No. 4500094453 with Ethos Energy Power Plant Services for operations and maintenance services for the Sacramento Power Authority (SPA) Campbells Cogeneration Plant through December 31, 2025, in an amount not-to-exceed $85,000,000.

Section 2. The Chief Executive Officer and General Manager, or his designee, is authorized to make future changes to the terms and conditions of the contract that, in his prudent judgment: (a) further the primary purpose of the contract;
(b) are intended to provide a net benefit to SMUD; and (c) do not exceed the authorized contract amounts and applicable contingencies.
### CVFA COMMISSION

#### AGENDA ITEM

Central Valley Financing Authority

STAFFING SUMMARY SHEET

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**NARRATIVE:**

**Requested Action:** Designate SMUD’s 1) Chief Financial Officer, 2) Controller, 3) Assistant Controller(s) and 4) Supervisor - Accounts Receivable Other & Grants as “Authorized Agents” to engage with the Federal Emergency Management Agency (FEMA) and the California Governor’s Office of Emergency Services (Cal OES) for the purpose of obtaining certain federal financial assistance grants for the next three years.

**Summary:** Grant funds are available from FEMA and Cal OES for Public Assistance, Pre-Disaster Mitigation and Hazard Mitigation. In order to apply for grant funds, FEMA and Cal OES require the governing body of public entities to designate “Authorized Agent(s)” every three years to file certain documents. This action will designate “Authorized Agents” for Central Valley Financing Authority (CVFA).

**Board Policy:**

*GP-1(d), Purpose of Board, “Make certain operational decisions as designated by law.”*

**Benefits:** Facilitate the process of CVFA applying to FEMA and Cal OES for Public Assistance Grants and Hazard Mitigation Grants. CVFA is currently seeking Public Assistance for unplanned expenditures related to the COVID-19 Pandemic.

**Cost/Budgeted:** None

**Alternatives:** JPA’s will not be eligible to apply for FEMA Public Assistance Grants and Hazard Mitigation Grants.

**Affected Parties:** SMUD, CalOES

**Presenter:** Maureen Vowell, Principal Financial Accountant, Supervisor - Accounts Receivable Other & Grants

**Additional Links:**

**SUBJECT:**

Designate “Authorized Agents” to File Documents with FEMA

**ITEM NO. (FOR LEGAL USE ONLY)** 6a

ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING
RESOLUTION NO. 20-CVFA-__________

WHEREAS, grant funds are available from the Federal Emergency Management Agency (FEMA) and California Governor’s Office of Emergency Services (Cal OES) for Disaster Recovery Public Assistance, Pre-Disaster Mitigation, and Hazard Mitigation Grants; and

WHEREAS, in order to apply for grant funds, FEMA and Cal OES require that the governing body of public entities designate an “Authorized Agent” to file certain documents; and

WHEREAS, the “Authorized Agent” is required to be re-designated every three years; NOW, THEREFORE,

BE IT RESOLVED BY THE COMMISSIONERS OF THE CENTRAL VALLEY FINANCING AUTHORITY:

Section 1. That this Commission hereby designates SMUD’s Chief Financial Officer, Controller, Assistant Controller(s), and Supervisor Accounts Receivable Other & Grants to act as “Authorized Agents” to engage with the Federal Emergency Management Agency (FEMA) and the California Governor’s Office of Emergency Services (Cal OES) for the purpose of obtaining certain federal financial assistance grants for the next three years and to execute for and on behalf of the Central Valley Financing Authority, a public entity established under the laws of the State of California, applications and other documents and to file them in the Office of Emergency Services for the purpose of obtaining certain federal financial assistance under P.L. 93-288 as amended
by the Robert T. Stafford Disaster Relief and Emergency Assistance Act of 1988, and/or State financial assistance under the California Disaster Assistance Act.

**Section 2.** That this Commission hereby authorizes its “Authorized Agents” to provide to FEMA and Cal OES, for all matters pertaining to Disaster Recovery Public Assistance Grants, Pre-Disaster Mitigation Grants and Hazard Mitigation Grants, any assurances and agreements required.

**Section 3.** This is a universal resolution and is effective for all open and future Disaster Recovery Public Assistance Grants, Pre-Disaster Mitigation Grants and Hazard Mitigation Grants up to three (3) years following the date of adoption below.
### SCA COMMISSION
AGENDA ITEM
Sacramento Cogeneration Authority
STAFFING SUMMARY SHEET

Please use a separate sheet if you have any comments.

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### NARRATIVE:

**Requested Action:** Designate SMUD’s 1) Chief Financial Officer, 2) Controller, 3) Assistant Controller(s) and 4) Supervisor - Accounts Receivable Other & Grants as “Authorized Agents” to engage with the Federal Emergency Management Agency (FEMA) and the California Governor’s Office of Emergency Services (Cal OES) for the purpose of obtaining certain federal financial assistance grants for the next three years.

**Summary:** Grant funds are available from FEMA and Cal OES for Public Assistance, Pre-Disaster Mitigation and Hazard Mitigation. In order to apply for grant funds, FEMA and Cal OES require the governing body of public entities to designate “Authorized Agent(s)” every three years to file certain documents. This action will designate “Authorized Agents” for Sacramento Cogeneration Authority (SCA).

**Board Policy:** GP-1(d), Purpose of Board, “Make certain operational decisions as designated by law.”

**Benefits:** Facilitate the process of SCA applying to FEMA and Cal OES for Public Assistance Grants and Hazard Mitigation Grants. SCA is currently seeking Public Assistance for unplanned expenditures related to the COVID-19 Pandemic.

**Cost/Budgeted:** None

**Alternatives:** JPA’s will not be eligible to apply for FEMA Public Assistance Grants and Hazard Mitigation Grants.

**Affected Parties:** SMUD, CalOES

**Presenter:** Maureen Vowell, Principal Financial Accountant, Supervisor - Accounts Receivable Other & Grants

### SUBJECT:
Designate “Authorized Agents” to File Documents with FEMA

ITEM NO. (FOR LEGAL USE ONLY) 6b

ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING
RESOLUTION NO.  20-SCA-___________

WHEREAS, grant funds are available from the Federal Emergency Management Agency (FEMA) and California Governor’s Office of Emergency Services (Cal OES) for Disaster Recovery Public Assistance, Pre-Disaster Mitigation, and Hazard Mitigation Grants; and

WHEREAS, in order to apply for grant funds, FEMA and Cal OES require that the governing body of public entities designate an “Authorized Agent” to file certain documents; and

WHEREAS, the “Authorized Agent” is required to be re-designated every three years; NOW, THEREFORE,

BE IT RESOLVED BY THE COMMISSIONERS OF THE SACRAMENTO COGENERATION AUTHORITY:

Section 1. That this Commission hereby designates SMUD’s Chief Financial Officer, Controller, Assistant Controller(s), and Supervisor Accounts Receivable Other & Grants to act as “Authorized Agents” to engage with the Federal Emergency Management Agency (FEMA) and the California Governor’s Office of Emergency Services (Cal OES) for the purpose of obtaining certain federal financial assistance grants for the next three years and to execute for and on behalf of the Sacramento Cogeneration Authority, a public entity established under the laws of the State of California, applications and other documents and to file them in the Office of Emergency Services for the purpose of obtaining certain federal financial assistance under P.L. 93-288 as amended
by the Robert T. Stafford Disaster Relief and Emergency Assistance Act of 1988, and/or State financial assistance under the California Disaster Assistance Act.

Section 2. That this Commission hereby authorizes its “Authorized Agents” to provide to FEMA and Cal OES, for all matters pertaining to Disaster Recovery Public Assistance Grants, Pre-Disaster Mitigation Grants and Hazard Mitigation Grants, any assurances and agreements required.

Section 3. This is a universal resolution and is effective for all open and future Disaster Recovery Public Assistance Grants, Pre-Disaster Mitigation Grants and Hazard Mitigation Grants up to three (3) years following the date of adoption below.
## SFA COMMISSION AGENDA ITEM
Sacramento Municipal Utility District Financing Authority

### STAFFING SUMMARY SHEET

*Please use a separate sheet if you have any comments.*

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### NARRATIVE:

**Requested Action:** Designate SMUD’s 1) Chief Financial Officer, 2) Controller, 3) Assistant Controller(s) and 4) Supervisor - Accounts Receivable Other & Grants as “Authorized Agents” to engage with the Federal Emergency Management Agency (FEMA) and the California Governor’s Office of Emergency Services (Cal OES) for the purpose of obtaining certain federal financial assistance grants for the next three years.

**Summary:** Grant funds are available from FEMA and Cal OES for Public Assistance, Pre-Disaster Mitigation and Hazard Mitigation. In order to apply for grant funds, FEMA and Cal OES require the governing body of public entities to designate “Authorized Agent(s)” every three years to file certain documents. This action will designate “Authorized Agents” for Sacramento Municipal Utility District Financing Authority (SFA).

**Board Policy:**

GP-1(d), Purpose of Board, “Make certain operational decisions as designated by law.”

**Benefits:** Facilitate the process of SFA applying to FEMA and Cal OES for Public Assistance Grants and Hazard Mitigation Grants. SFA is currently seeking Public Assistance for unplanned expenditures related to the COVID-19 Pandemic.

**Cost/Budgeted:** None

**Alternatives:** JPA’s will not be eligible to apply for FEMA Public Assistance Grants and Hazard Mitigation Grants.

**Affected Parties:** SMUD, CalOES

**Presenter:** Maureen Vowell, Principal Financial Accountant, Supervisor - Accounts Receivable Other & Grants

**Additional Links:**

**SUBJECT:**

Designate “Authorized Agents” to File Documents with FEMA

**ITEM NO. (FOR LEGAL USE ONLY)**

6c

**ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING**
RESOLUTION NO.  20-SFA-___________

WHEREAS, grant funds are available from the Federal Emergency Management Agency (FEMA) and California Governor’s Office of Emergency Services (Cal OES) for Disaster Recovery Public Assistance, Pre-Disaster Mitigation, and Hazard Mitigation Grants; and

WHEREAS, in order to apply for grant funds, FEMA and Cal OES require that the governing body of public entities designate an “Authorized Agent” to file certain documents; and

WHEREAS, the “Authorized Agent” is required to be re-designated every three years; NOW, THEREFORE,

BE IT RESOLVED BY THE COMMISSIONERS OF THE SACRAMENTO MUNICIPAL UTILITY DISTRICT FINANCING AUTHORITY:

Section 1. That this Commission hereby designates SMUD’s Chief Financial Officer, Controller, Assistant Controller(s), and Supervisor Accounts Receivable Other & Grants to act as “Authorized Agents” to engage with the Federal Emergency Management Agency (FEMA) and the California Governor’s Office of Emergency Services (Cal OES) for the purpose of obtaining certain federal financial assistance grants for the next three years and to execute for and on behalf of the Sacramento Municipal Utility District Financing Authority, a public entity established under the laws of the State of California, applications and other documents and to file them in the Office of Emergency Services for the purpose of obtaining certain federal financial assistance under P.L. 93-288 as amended by the Robert T. Stafford Disaster Relief and Emergency Assistance
Act of 1988, and/or State financial assistance under the California Disaster Assistance Act.

**Section 2.** That this Commission hereby authorizes its “Authorized Agents” to provide to FEMA and Cal OES, for all matters pertaining to Disaster Recovery Public Assistance Grants, Pre-Disaster Mitigation Grants and Hazard Mitigation Grants, any assurances and agreements required.

**Section 3.** This is a universal resolution and is effective for all open and future Disaster Recovery Public Assistance Grants, Pre-Disaster Mitigation Grants and Hazard Mitigation Grants up to three (3) years following the date of adoption below.
**SPA COMMISSION AGENDA ITEM**

Sacramento Power Authority

**STAFFING SUMMARY SHEET**

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**NARRATIVE:**

**Requested Action:** Designate SMUD’s 1) Chief Financial Officer, 2) Controller, 3) Assistant Controller(s) and 4) Supervisor - Accounts Receivable Other & Grants as “Authorized Agents” to engage with the Federal Emergency Management Agency (FEMA) and the California Governor’s Office of Emergency Services (Cal OES) for the purpose of obtaining certain federal financial assistance grants for the next three years.

**Summary:** Grant funds are available from FEMA and Cal OES for Public Assistance, Pre-Disaster Mitigation and Hazard Mitigation. In order to apply for grant funds, FEMA and Cal OES require the governing body of public entities to designate “Authorized Agent(s)” every three years to file certain documents. This action will designate “Authorized Agents” for Sacramento Power Authority (SPA).

**Board Policy:**

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**Benefits:** Facilitate the process of SPA applying to FEMA and Cal OES for Public Assistance Grants and Hazard Mitigation Grants. SPA is currently seeking Public Assistance for unplanned expenditures related to the COVID-19 Pandemic.

**Cost/Budgeted:** None

**Alternatives:** JPA’s will not be eligible to apply for FEMA Public Assistance Grants and Hazard Mitigation Grants.

**Affected Parties:** SMUD, CalOES

**Presenter:** Maureen Vowell, Principal Financial Accountant, Supervisor - Accounts Receivable Other & Grants

**Additional Links:**

**SUBJECT:** Designate “Authorized Agents” to File Documents with FEMA

**ITEM NO. (FOR LEGAL USE ONLY)**

| 6d |

ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING
RESOLUTION NO. 20-SPA-___________

WHEREAS, grant funds are available from the Federal Emergency Management Agency (FEMA) and California Governor’s Office of Emergency Services (Cal OES) for Disaster Recovery Public Assistance, Pre-Disaster Mitigation, and Hazard Mitigation Grants; and

WHEREAS, in order to apply for grant funds, FEMA and Cal OES require that the governing body of public entities designate an “Authorized Agent” to file certain documents; and

WHEREAS, the “Authorized Agent” is required to be re-designated every three years; NOW, THEREFORE,

BE IT RESOLVED BY THE COMMISSIONERS OF THE SACRAMENTO POWER AUTHORITY:

Section 1. That this Commission hereby designates SMUD’s Chief Financial Officer, Controller, Assistant Controller(s), and Supervisor Accounts Receivable Other & Grants to act as “Authorized Agents” to engage with the Federal Emergency Management Agency (FEMA) and the California Governor’s Office of Emergency Services (Cal OES) for the purpose of obtaining certain federal financial assistance grants for the next three years and to execute for and on behalf of the Sacramento Power Authority, a public entity established under the laws of the State of California, applications and other documents and to file them in the Office of Emergency Services for the purpose of obtaining certain federal financial assistance under P.L. 93-288 as amended by the Robert
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**Section 2.** That this Commission hereby authorizes its “Authorized Agents” to provide to FEMA and Cal OES, for all matters pertaining to Disaster Recovery Public Assistance Grants, Pre-Disaster Mitigation Grants and Hazard Mitigation Grants, any assurances and agreements required.

**Section 3.** This is a universal resolution and is effective for all open and future Disaster Recovery Public Assistance Grants, Pre-Disaster Mitigation Grants and Hazard Mitigation Grants up to three (3) years following the date of adoption below.