



Errata to the General Manager's Report and Recommendation on

Rates and Services

Volume 5, Errata No. 2
July 9, 2013



General Manager's Report and Recommendation on

Rates and Services

*Errata No. 2 to the General Manager's Report and
Recommendation on Rates and Services Dated May 2, 2013,
and Addendum No. 2 Dated June 14, 2013*

July 9, 2013

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General Manager's Report and Recommendation on Rates and Services, Errata No. 2

July 9, 2013

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Errata No. 2 to the General Manager's Report and Recommendation on Rates and Services Dated May 2, 2013, and Addendum No. 2 Dated June 14, 2013.

SMUD has identified a few minor corrections to the General Manager's Report and Recommendation on Rates and Services dated May 2, 2013 (GM Report), and Addendum No. 2 dated June 14, 2013. The GM Report and Addendum No. 2 are amended as follows:

- 1) On Page 26 of Volume 1 of the GM Report, under Rate Increase for Commercial Rates, the third and fourth bullets of the recommendation are corrected to read:
 - Site Infrastructure Charge, Summer Super-peak Demand Charge, Maximum Demand Charge; and
 - Power Factor Adjustment and Power Factor Waiver Charges
- 2) On Pages 27 and 28 of Volume 1 of the GM Report, under Small General Service Eligibility, the recommendations are corrected to read as follows:

A. Small Nondemand Service (GSN_T)

This rate applies to General Service accounts with a monthly maximum demand of 20 kW or less. Whenever the monthly maximum demand exceeds 20 kW for *any* three consecutive months **and** the monthly energy usage is at least 7,300 kWh for *any* three consecutive months within a 12-month period, the account will be billed on the applicable demand rate. To return to the nondemand rate, the monthly maximum demand must be 20 kW or less for 12 consecutive months **or** the usage must be less than 7,300 kWh for 12 consecutive months.

C. Small Demand Service (GSS_T)

This rate applies to General Service accounts with a monthly maximum demand of at least 21 kW but not exceeding 299 kW for *any* three consecutive months and monthly energy usage of at least 7,300 kWh for *any* 3 consecutive months within a 12-month period. The customer will be billed on this demand rate unless the monthly usage is less than 7,300 kWh for 12 consecutive months; or the maximum demand falls below 21 kW for 12 consecutive months; or the monthly maximum demand exceeds 299 kW for three consecutive months.

These corrections also apply to the GSN and GSS_S legacy rates that are addressed on page 5 of Addendum 2 to the GM Report, dated June 14, 2013:

A. Small Nondemand Service (GSN)

This rate applies to General Service accounts with a monthly maximum demand of 20 kW or less. Whenever monthly usage is at least 7,300 kWh for *any* three consecutive months a demand meter will be installed. If monthly maximum demand exceeds 20 kW for *any* three consecutive months **and** energy usage is at least 7,300 kWh for *any* three consecutive months within a 12-month

period, the account will be billed on the applicable demand rate. To return to the nondemand rate, the monthly maximum demand must be 20 kW or less for 12-consecutive months or the usage must be less than 7,300 kWh for 12 consecutive months.

B. Small Demand Service (GSS_S)

This rate applies to General Service accounts with a monthly maximum demand of at least 21 kW but not exceeding 299 kW for *any* three consecutive months **and** monthly energy usage of at least 7,300 kWh for *any* 3 consecutive months within a 12-month period. The customer will be billed on this demand rate unless the monthly usage is less than 7,300 kWh for 12 consecutive months; or the monthly maximum demand falls below 21 kW for 12 consecutive months or the monthly maximum demand exceeds 299 kW for three consecutive months.

- 3) On Page 48 of Volume 1 of the GM Report, under Eligibility for Agricultural Rate Schedule, the recommendations are revised to read as follows:
 - Rescind Section 7, paragraph b, of Board Resolution No. 01-05-10 that requires Agricultural accounts over 299 kW to be placed on mandatory time-of-use (TOU) rates.
 - Amend the Applicability section of Rate Schedule 1-AG, paragraph 2, to read as follows:

This schedule is mandatory for agricultural accounts with monthly maximum demand that does not exceed 499 kW for three or more consecutive months. The demand for any month will be the maximum 15-minute kW delivery during the month.
 - Delete the reference to agricultural accounts from the Applicability section of the 1-GS, 1-GS-LEG and the 1-GS-TOU3 Rate Schedules.
- 4) On Page 50 of Volume 1 of the GM Report, the title is revised to read “Unclear Term GS-TOU2, GS-TOU3 and GS-TDP”. The first sentence is revised to read “The GS-TOU2, GS-TOU3 and GS-TDP rates...”
- 5) On Page 53 of Volume 1 “Rule and Regulation 1 Definitions” delete the term *Installed Capacity* from the list of items to be added to Rule and Regulation 1.
- 6) To provide consistency with bill presentment, the Residential Smart Pricing Pilot Rate Schedules in Volume 2 of the GM Report are amended as follows:
 - The Conservation Day rate on the Off-Peak Discount Plan and the Optimum Off-Peak Plan will be renamed On-peak Conservation Day.
- 7) On page 5 of Volume 2 of the GM Report, under paragraphs A.4 and B.2, the language is corrected to read:
 - A.4. If the Option 1 Time-of-Use Rate is selected at the end of the trial period, customers subsequently requesting a transfer from the Option 1 Time-of-Use Rate to the Standard Rate may not return to *any* Time-of-Use Rate for a 12-month period. Customers returning to the Option 1 Time-of-Use Rate at the same premise are not entitled to an additional trial period.
 - B.2 Option 2 is not a trial rate. Any electric heat customer transferring to this optional rate shall forfeit any eligibility for a rate that has been closed to new customers. Customers subsequently

requesting a transfer from the Option 2 Time-of-Use Rate to the Standard Rate may not return to any Time-of-Use Rate for a 12-month period.

- 8) Section “VIII. Billing” of Rate Schedule EAPR in Volume 2 of the GM Report is amended as follows to clarify the calculation of the maximum EAPR Discount:

*The effective date of the Energy Assistance Program Rate will be the beginning of the billing period in which the request is approved. If participation is terminated, the effective termination date will be the beginning of the billing period in which the request is received or the cancellation date. **The maximum EAPR discount will not be prorated, regardless of the number of days in the billing period or the spanning of multiple seasons.***

- 9) The following footnote is added before the Electricity Utility Surcharges section of Rate Schedule R in Volume 2 of the GM Report to clarify that the list of residential rates categories for all seasons excluding summer, incorporates the rate categories associated with the Residential Smart Pricing Pilot:

All seasons with the exclusion of summer (June 1 – September 30), include the following residential Smart Pricing Pilot rate categories: RSCH_SP, RSEH_SP, RSGH_SP, RWCH_SP, RWEH_SP, and RWGH_SP.

- 10) The following paragraph was inadvertently omitted in the new language and is added to Rule and Regulation 6 under section IV. Payment of Bills that:

SMUD may thereafter discontinue service for unpaid electric service bills in accordance with Rule and Regulation 11 or take such other appropriate action as may be necessary. Payments are first applied to all electric service bill amounts owing and then to non-electric bill amounts. Special bills or bills rendered to persons discontinuing service or vacating the premises shall be paid on presentation.

- 11) On page 7 of Addendum 2, under item 4. Renewable Energy Bill Credit, Recommendation, the language is corrected to read:

...effective date of August 2, 2013.

- 12) The Reserved Capacity Rate on the 1-CHP Rate Schedule, Section III “Charges” for 2014 in Volume 2 are amended as shown below.

		Secondary & Primary	Subtransmission
2014:	Reserved Capacity Rate (per kW)	\$3.60	\$3.00

In addition the charges below apply in years 2015 through 2018:

		Secondary & Primary	Subtransmission
2015:	Reserved Capacity Rate (per kW)	\$4.00	\$3.50
2016:	Reserved Capacity Rate (per kW)	\$5.00	\$4.50
2017:	Reserved Capacity Rate (per kW)	\$6.00	\$5.75

Environmental Assessment

- 1.0 Section 21080(b)(8) of the California Public Resources Code and Section 15273 of the California Environmental Quality Act (CEQA) Guidelines (California Code of Regulations, Title 14, Sections 15000, et seq.) provide that CEQA does not apply to the establishment, modification, structuring, restructuring, or approval of rates, tolls, fares, and other charges by public agencies which the public agency finds are for the purpose of:
 - (1) Meeting operating expenses, including employee wage rates and fringe benefits;
 - (2) Purchasing or leasing supplies, equipment, or materials;
 - (3) Meeting financial reserve needs and requirements;
 - (4) Obtaining funds for capital projects necessary to maintain service within existing service areas; or
 - (5) Obtaining funds that are necessary to maintain such intra-city transfers as are authorized by city charter.

- 2.0 Section 15061(b) (3) of the CEQA Guidelines provides that where it can be said with certainty that there is no possibility that the activity in question may have a significant effect on the environment, the activity is not subject to CEQA.

- 3.0 It can be seen with certainty that there is no possibility that the proposed action to make minor corrections to certain language and provide additional clarification in SMUD’s Rates, Rules and Regulations may have a significant effect on the environment. Therefore, this proposed action is not subject to CEQA.