

Board Finance & Audit Committee Meeting and Special SMUD Board of Directors Meeting

Date: Tuesday, October 14, 2025

Time: Scheduled to begin at 6:00 p.m.

Location: SMUD Headquarters Building, Auditorium
6201 S Street, Sacramento, CA

Powering forward. Together.



•**AMENDED AGENDA**

•*Item 3 is removed.*

BOARD FINANCE & AUDIT COMMITTEE MEETING AND SPECIAL SMUD BOARD OF DIRECTORS MEETING

**Tuesday, October 14, 2025
SMUD Headquarters Building, Auditorium
6201 S Street, Sacramento, California
Scheduled to begin at 6:00 p.m.**

This Committee meeting is noticed as a joint meeting with the Board of Directors for the purpose of compliance with the Brown Act. In order to preserve the function of the Committee as advisory to the Board, members of the Board may attend and participate in the discussions, but no Board action will be taken. The Finance & Audit Committee will review, discuss and provide the Finance & Audit Committee's recommendation on the following agenda item(s):

Virtual Viewing or Attendance:

Live video streams (view-only) and indexed archives of meetings are available at:
<https://www.smud.org/Corporate/About-us/Company-Information/Board-Meetings/Watch-or-Listen-online>

Zoom Webinar Link: [Join Board Finance & Audit Committee Meeting Here](#)

Webinar/Meeting ID: 160 988 8554

Passcode: 095775

Phone Dial-in Number: 1-669-254-5252 or 1-833-568-8864 (Toll Free)

Verbal Public Comment:

Members of the public may provide verbal public comment by:

- Completing a sign-up form at the table outside of the meeting room and giving it to SMUD Security.
- Using the "Raise Hand" feature in Zoom (or pressing *9 while dialed into the telephone/toll-free number) during the meeting at the time public comment is called. Microphones will be enabled for virtual or telephonic attendees when the commenter's name is announced.

Written Public Comment:

Members of the public may provide written public comment on a specific agenda item or on items not on the agenda (general public comment) by submitting comments via email to PublicComment@smud.org or by mailing or bringing physical copies to the meeting. Email is not monitored during the meeting. Comments will not be read into the record but will be provided to the Board and placed into the record of the meeting if received within two hours after the meeting ends.

DISCUSSION ITEMS

1. Josh Langdon
Discuss authorizing the Chief Executive Officer and General Manager to negotiate and award contracts to **GFT Infrastructure, Inc., Mesa Associates, Inc., HDR Engineering, Inc., and Stantec Consulting Services, Inc.** (collectively, the **Contracts**) to provide hydroelectric design and engineering services for an approximate five-year period from October 20, 2025, to October 31, 2030, for an aggregate not-to-exceed amount of \$15 million for the **Contracts**.
Presentation: 4 minutes
Discussion: 1 minute
2. Josh Langdon
Discuss authorizing the Chief Executive Officer and General Manager to negotiate and award contracts to **Kleinfelder, Inc., GFT Infrastructure, Inc., GEI Consultants, Inc., Terracon Consultants, Inc., HDR Engineering, Inc., and KGS International, Inc.** (collectively, the **Contracts**) for geotechnical engineering services for an approximate five-year period from October 20, 2025, to October 31, 2030, for an aggregate not-to-exceed amount of \$10 million for the **Contracts**.
Presentation: 4 minutes
Discussion: 1 minute
- ~~3. Amber Connors~~
~~Discuss authorizing the Chief Executive Officer and General Manager to negotiate and award a contract to **KloudGin, Inc.**, for Field Service Management Software and associated implementation services during the five-year period from October 20, 2025, through October 19, 2030, for a not-to-exceed amount of \$5,809,739.~~
~~Presentation: 5 minutes~~
~~Discussion: 3 minutes~~
4. Dr. Markisha Webster
Discuss authorizing the Chief Executive Officer and General Manager to negotiate and award a sole source contract to the **Sacramento Tree Foundation** to provide shade trees to SMUD customers during the period of January 1, 2026, to December 31, 2028, for a not-to-exceed amount of \$6,034,461.
Presentation: 12 minutes
Discussion: 15 minutes

5. Laura Lewis Discuss casting vote on **Sacramento Local Agency Formation Commission (LAFCo)** ballot regarding the election of a Special District Representative (two seats) and Alternate Special District Representative (one seat).
Presentation: 2 minutes
Discussion: 5 minutes

INFORMATIONAL ITEMS

6. Michelle Kirby Provide the Board with a preview of SMUD's **2026 Proposed Budget**.
Presentation: 20 minutes
Discussion: 5 minutes
7. Lisa Limcaco Provide the Board with SMUD's financial results from the eight-month period ending August 31, 2025, and a summary of SMUD's current Power Supply Costs.
Presentation: 5 minutes
Discussion: 1 minute
8. Claire Rogers Internal Audit Services Reports: Status of Recommendations Report for Q3 2025 and California Energy Commission's (CEC's) Power Source Disclosure Program (PSD).
Discussion: 1 minute
9. Public Comment.
10. Rob Kerth Summary of Committee Direction.
Discussion: 1 minute

Members of the public shall have up to three (3) minutes to provide public comment on items on the agenda or items not on the agenda, but within the jurisdiction of SMUD. The total time allotted to any individual speaker shall not exceed nine (9) minutes.

Members of the public wishing to inspect public documents related to agenda items may click on the Information Packet link for this meeting on the smud.org website or may call 1-916-732-7143 to arrange for inspection of the documents at the SMUD Headquarters Building, 6201 S Street, Sacramento, California.

ADA Accessibility Procedures: Upon request, SMUD will generally provide appropriate aids and services leading to effective communication for qualified persons with disabilities so that they can participate equally in this meeting. If you need a reasonable auxiliary aid or service for effective communication to participate, please email Toni.Stelling@smud.org, or contact by phone at 1-916-732-7143, no later than 48 hours before this meeting.

SSS No. SCS 25-249

BOARD AGENDA ITEM

STAFFING SUMMARY SHEET

Committee Meeting & Date
Finance & Audit – 10/14/25

Board Meeting Date
October 16, 2025

TO				TO			
1.	Casey Fallon			6.			
2.	Josh Langdon			7.			
3.	Lora Anguay			8.			
4.	Jose Bodipo-Memba			9.	Legal		
5.	Scott Martin			10.	CEO & General Manager		
Consent Calendar	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	<i>If no, schedule a dry run presentation.</i>		
Budgeted	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No <i>(If no, explain in Cost/Budgeted section.)</i>			
FROM (IPR)		DEPARTMENT		MAIL STOP		EXT.	
Daniel Manfredi		Procurement		EA404		6283	
						DATE SENT	
						09/19/25	

NARRATIVE:

Requested Action: Authorize the Chief Executive Officer and General Manager, or his designee, to negotiate and award contracts to GFT Infrastructure, Inc., Mesa Associates, Inc., HDR Engineering, Inc., and Stantec Consulting Services, Inc. (collectively, the “Contracts”) to provide hydroelectric design and engineering services for an approximate five-year period from October 20, 2025, to October 31, 2030 for an aggregate not-to-exceed amount of \$15 million for the Contracts.

Summary: Request for Proposal Doc5195526389 (RFP) was issued in May 2025 to solicit qualified firms to provide Hydroelectric Design and Engineering Services on an as-needed basis. The specific scopes of service under these contracts will be awarded on a task basis. Tasks will include engineering and design services that cover multiple engineering disciplines specific to hydroelectric and hydraulic applications, including generators, turbines, controls, auxiliary equipment, dams, penstocks and waterways, roads, structures and appurtenances related to hydroelectric and hydraulic facilities. Expertise may be sought for dam safety, hydraulic flow studies, penstock, tunnel and powerhouse component condition assessments, designs and engineering for refurbishment of current facilities including valves, turbines, generators and large electrical components, or small new facilities. The results of the evaluation and award recommendation are included below. SMUD received nine proposals. The results of the evaluation and award recommendations are shown below.

Recommendation: Award to four Highest Evaluated Responsive Proposers: GFT Infrastructure, Inc, Mesa Associates, Inc., HDR Engineering, Inc., and Stantec Consulting Services, Inc.

Proposers Notified by Procurement: 47

Proposers Downloaded: 9

Pre-Proposal Conference Attendance: 14

Proposals Received: 9

Responsive Proposals Received	P/F	10 Points SEED	50 Points Technical	40 Points Pricing	Total Score	Rank	Proposal Amount	Evaluated Proposal Amount	Proposed Award Amount
GFT Infrastructure, Inc.	P	10	55.75	23.23	88.98	1	\$11,455,000	\$11,205,000	NTE \$15,000,000, Aggregate of all Task Authorizations
Mesa Consulting, Inc.	P	10	50.33	26.18	86.51	2	\$10,194,000	\$9,994,000	
Stantec Consulting Services, Inc.	P	10	52.91	20.83	82.75	3	\$12,745,000	\$12,495,000	
HDR Engineering, Inc.	P	10	50.83	19.16	79.99	4	\$13,838,000	\$13,558,000	
Black & Veatch	P	10	45.50	20.73	76.23	5	\$12,808,000	\$12,558,000	
AECOM	P	10	43.30	20.83	74.13	6	\$12,745,000	\$12,495,000	
KGS	P	10	33.17	19.86	63.03	7	\$13,355,000	\$13,105,000	
Kinectrics	P	-	22.25	30.00	52.25	8	\$8,677,000	\$8,677,000	

Non-Responsive Proposals Received	Comments
SEL Engineers	Did not meet P/F Requirements

Comments: The agreements are being negotiated with SMUD procurement, risk, legal, and business unit stakeholders.

Supplier Diversity Program:

All successful proposers committed 20% Supplier Education & Economic Development (SEED) participation for the duration of the contracts.

Board Policy: Board-Staff Linkage BL-8, Delegation to the CEO with Respect to Procurement; Strategic Direction SD-7, Environmental Leadership; Strategic Direction SD-10, Innovation; Strategic Direction SD-13, Economic Development
(Number & Title)

Benefits: The Contracts will provide a continuum of engineering support for SMUD's hydroelectric asset operation. SMUD Procurement achieved approximately **\$81,250** in cost savings through a best and final negotiation.

Cost/Budgeted: \$15,000,000 Budgeted for 2026- 2031 by Power Generation

Alternatives: Alternative 1) Break up the scope of services and solicit contracts for the individual categories of service. This option would require additional SMUD resources to manage the contracts. Alternative 2) SMUD could hire internally specialized engineering resources to perform the work in-house. Due to current staffing shortages nationwide, this option would likely not materialize in the time and effort needed to onboard internal resources.

Affected Parties: Power Generation, Supply Chain Services, and Contractors

Coordination: Power Generation and Supply Chain Services

Presenter: Josh Langdon, Director, Power Generation

Additional Links:

SUBJECT

Contract Award for Hydroelectric Design and Engineering Services

ITEM NO. (FOR LEGAL USE ONLY)

ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.

SSS No. SCS 25-253

BOARD AGENDA ITEM

STAFFING SUMMARY SHEET

Committee Meeting & Date
Finance & Audit – 10/14/25

Board Meeting Date
October 16, 2025

TO				TO				
1.	Casey Fallon			6.				
2.	Josh Langdon			7.				
3.	Lora Anguay			8.				
4.	Jose Bodipo-Memba			9.	Legal			
5.	Scott Martin			10.	CEO & General Manager			
Consent Calendar	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	<i>If no, schedule a dry run presentation.</i>			
Budgeted	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No <i>(If no, explain in Cost/Budgeted section.)</i>				
FROM (IPR) Daniel Manfredi				DEPARTMENT Procurement		MAIL STOP EA404	EXT. 6283	DATE SENT 09/19/25

NARRATIVE:

Requested Action: Authorize the Chief Executive Officer and General Manager, or his designee, to negotiate and award contracts to Kleinfelder, Inc., GFT Infrastructure, Inc., GEI Consultants, Inc., Terracon Consultants, Inc., HDR Engineering, Inc., and KGS International, Inc. (collectively, the “Contracts”) for geotechnical engineering services for an approximate five-year period from October 20, 2025, to October 31, 2030, for an aggregate not-to-exceed amount of \$10 million for the Contracts.

Summary: Request for Proposal Doc5223839238 (RFP) was issued in June 2025 to solicit qualified firms to provide geotechnical engineering services on an as-needed basis. The specific scopes of service under these contracts will be awarded on a task basis. Tasks will require services such as detailed studies to investigate conditions that may affect the generation, conveyance, and delivery of energy. Proper site and soil characterization is necessary to ensure the area surrounding power plants, dams, piping, tunnels, hillsides, and roadways are stable, so that solutions can be properly engineered if any remediation measures are necessary. Proper site and soil characterization is also needed to determine baseline conditions for new projects, such as renewable energy, storage and emerging technologies, so that foundations are properly designed, and to ensure local, state and federal codes requirements are met. SMUD received nine proposals. The evaluation results and award recommendations are shown below.

Recommendation: Award to six Highest Evaluated Responsive Proposers: Kleinfelder, Inc., GFT Infrastructure, Inc., GEI Consultants, Inc., Terracon Consultants, Inc., HDR Engineering, Inc., and KGS International, Inc.

Proposers Notified by Procurement: 52

Proposers Downloaded: 11

Pre-Proposal Conference Attendance: 13

Proposals Received: 9

Responsive Proposals Received	P/F	SEED	Technical	Price	Total Score	Rank	Proposal Amount	Evaluated Proposal Amount	Proposed Award Amount
		10	60	30	100				
Kleinfelder, Inc.	P	10	58.25	30.00	98.25	1	\$6,815,000	\$6,565,000	NTE \$10M Aggregate of all Task Authorizations
GFT Infrastructure, Inc.	P	10	55.25	17.76	83.01	2	\$11,340,000	\$11,090,000	
GEI Consultants, Inc.	P	10	54.25	15.75	80.00	3	\$12,755,000	\$12,505,000	
Terracon Consultants, Inc.	P	10	50.25	17.14	77.39	4	\$11,742,500	\$11,492,500	
HDR Engineering, Inc.	P	10	52.50	14.51	77.01	5	\$13,821,000	\$13,571,000	
KGS International, Inc.	P	10	50.50	15.60	76.10	6	\$12,875,000	\$12,625,000	
Youngdahl Consulting Group, Inc.	P	.5	27.13	17.91	45.53	7	\$11,004,000	\$10,998,498	

Non-Responsive Proposals Received	Comments
Campos EPC	Did not meet P/F Requirements
Geocon Consultants	Did not meet P/F Requirements

Comments: The contract terms are being negotiated with SMUD procurement, risk, legal and business unit stakeholders.

Supplier Diversity Program:

All successful proposers committed 20% Supplier Education & Economic Development (SEED) participation for the duration of the Contracts.

Board Policy: Board-Staff Linkage BL-8, Delegation to the CEO with Respect to Procurement; Strategic Direction SD-7, Environmental Leadership; Strategic Direction SD-10, Innovation; Strategic Direction SD-13, Economic Development
(Number & Title)

Benefits: The Contracts will provide geotechnical engineering services to ensure proper stabilization of rock, earth, penstocks and tunnels appurtenant to powerhouses, wind turbines, solar farms and gas pipelines. SMUD Procurement achieved approximately \$199,833 in cost savings through a best and final negotiation.

Cost/Budgeted: \$10,000,000 Budgeted for 2026- 2031 by Power Generation

Alternatives: Alternative 1) Break up the scope of services and solicit contracts for the individual categories of service. This option would require additional SMUD resources to manage the contracts. Alternative 2) SMUD could hire internally specialized engineering resources to perform the work in-house. Due to current engineering staffing shortages nationwide, this option would likely not materialize in the time and effort needed to onboard internal resources.

Affected Parties: Power Generation, Supply Chain Services, and Contractor

Coordination: Power Generation and Supply Chain Services

Presenter: Josh Langdon, Director, Power Generation

Additional Links:

SUBJECT

Contract Award for Geotechnical Engineering Services

ITEM NO. (FOR LEGAL USE ONLY)

ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.

SSS No. SCS 25-259

BOARD AGENDA ITEM

STAFFING SUMMARY SHEET

Committee Meeting & Date
Finance & Audit – 10/14/25

Board Meeting Date
October 16, 2025

TO				TO				
1.	Casey Fallon			6.				
2.	Dr. Markisha Webster			7.				
3.	Scott Martin			8.				
4.	Lora Anguay			9.	Legal			
5.	Jose Bodipo-Memba			10.	CEO & General Manager			
Consent Calendar	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	<i>If no, schedule a dry run presentation.</i>			
Budgeted	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	<i>(If no, explain in Cost/Budgeted section.)</i>			
FROM (IPR) Andrew McDermott				DEPARTMENT Procurement		MAIL STOP EA404	EXT. 5862	DATE SENT 09/19/25

NARRATIVE:

Requested Action: Authorize the Chief Executive Officer and General Manager, or his designee, to negotiate and award a sole source contract to the Sacramento Tree Foundation to provide shade trees to SMUD customers during the period of January 1, 2026, to December 31, 2028, for a not-to-exceed amount of \$6,034,461.

Summary: Since 1990, in collaboration with Sacramento Tree Foundation (STF), SMUD has provided shade trees to customers. Over this period, STF and SMUD have provided more than 650,000 trees to customers and established a nationally recognized program that has received numerous awards and is one of the most recognized and valued programs by our customers. The initial primary goals of this program were to reduce summer cooling costs and help reduce summer peak demand for electricity by shading homes through strategic placement and selection of tree species and customer education/stewardship. Over the years, additional objectives and benefits have supplemented an ongoing commitment to the primary program goals, including community tree plantings as well as mitigation of urban heat island effects, air quality improvements, and carbon sequestration. While this contract will continue to provide all these benefits to our customers, it also includes an emphasis on community plantings, including shrubs and fruit trees, and a focus on increasing the tree canopy in under-canopied neighborhoods in SMUD's territory.

STF has been effectively and efficiently delivering the Shade Tree program for SMUD for over 30 years in the greater Sacramento region. They are a local, non-profit, community-based organization with a mission to grow healthy, livable communities in the Sacramento region by building the best regional urban forest in the nation. STF has over 40 years of experience (since 1982) in urban forestry management practices. STF is the only provider in the Sacramento region with extensive long-term relationships with local and regional tree growers, retail nurseries and urban community foresters. STF's contract is for the purchase of services without a competitive selection process as there are no other urban forestry organizations in the region that could deliver this type of urban tree planting program. During the past 40 years, STF has established a history of expertise and success in delivering this type of urban tree planting program for SMUD and therefore their pricing, given expertise, and benefits they provide is deemed fair and reasonable and in the best interest of SMUD to issue STF this services agreement.

Recommendation: Issue a Sole Source Contract to the Sacramento Tree Foundation

Board Policy: Board-Staff Linkage BL-8, Delegation to the CEO with Respect to Procurement; Procurement.
(Number & Title)

Strategic Direction SD-5, Customer Relations; promoting shade trees to communities and customers across segments. Providing excellent customer service throughout the process to help raise Value for What You Pay (VFP) score.

Strategic Direction SD-7, Environmental Leadership; promoting energy efficiency, reduction of greenhouse gases and proactively engaging customer owners by encouraging them to plant and care for their shade trees.

Strategic Direction SD-15, Outreach and Communication; making a concerted effort to focus on underserved communities and provide equitable tree canopy for all customers in all neighborhoods and community.

Benefits: To provide shade trees to SMUD customers and provide energy savings, enhanced property values, and increased environmental benefits.

Cost/Budgeted: \$6,034,461; Budgeted for 2026-2028 by Sustainable Communities

Alternatives: The alternative to not awarding this sole source agreement is to not offer shade trees to SMUD customers. Given this program is most frequently associated as a highly valued customer benefit, this scenario will likely negatively impact customer satisfaction and community outreach.

Affected Parties: Sustainable Communities, Supply Chain Services, and Contractor

Coordination: Sustainable Communities and Contract Manager, and Supply Chain Services

Presenter: Dr. Markisha Webster, Director, DEIB, Learning, & Sustainable Communities

Additional Links:

SUBJECT

**Sole Source Contract Award to Sacramento Tree Foundation
(Shade Trees - 2026-2028)**

ITEM NO. (FOR LEGAL USE ONLY)

ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.

SSS No. LEG 2025-0086

BOARD AGENDA ITEM

STAFFING SUMMARY SHEET

Committee Meeting & Date
Finance & Audit – 10/14/25
Board Meeting Date
October 16, 2025

TO				TO			
1.	Scott Martin			6.			
2.	Lora Anguay			7.			
3.	Jose Bodipo-Memba			8.			
4.				9.	Legal		
5.				10.	CEO & General Manager		
Consent Calendar		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<i>If no, schedule a dry run presentation.</i>			
		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<i>If no, explain in Cost/Budgeted section.)</i>			
FROM (IPR)		DEPARTMENT		MAIL STOP		EXT.	
Laura Lewis		Executive Office		B308		6123	
						DATE SENT	
						09/22/25	

NARRATIVE:

Requested Action: Cast vote on Sacramento Local Agency Formation Commission (LAFCo) ballot regarding the election of a Special District Representative (two seats) and Alternate Special District Representative (one seat).

Summary: Pursuant to the provisions of section 56332(f) of the Government Code, the Executive Officer of Sacramento LAFCo has determined that a meeting of the Special District Selection Committee is not feasible for the purpose of selecting a Special District Representative (two regular, voting seats) and one Alternate Special District Representative to serve on the Sacramento LAFCo. Therefore, the business of the Special District Selection Committee will be conducted in writing.

To be valid, selection of a candidate must be done by a majority vote of the governing board of an Independent Special District in an official meeting of that board and certified by the secretary of the board. The ballot must be returned by no later than 5:00 p.m. on November 21, 2025. Communications from Sacramento LAFCo are attached, including copies of the ballot and resumes of the candidates for Special District Representative and Alternate Special District Representative.

Board Policy: Governance Process GP-2, Governance Focus; Governance Process GP-3, Board Job Description
(Number & Title)

Benefits: The SMUD Board will have a voice in determining their representatives on Sacramento LAFCo.

Cost/Budgeted: There is no budgetary impact for this request.

Alternatives: Decide not to cast a vote for Special District Representatives.

Affected Parties: Board of Directors, Sacramento LAFCo, Special Districts

Coordination: Board Office, Executive Office, and Legal

Presenter: Laura Lewis, Chief Legal & Government Affairs Officer

Additional Links:

SUBJECT

Cast Vote on Sacramento LAFCo Ballot

ITEM NO. (FOR LEGAL USE ONLY)

ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.



Sacramento
LAFCo

SACRAMENTO LOCAL AGENCY FORMATION COMMISSION


1112 I Street, Suite 100 • Sacramento, CA 95814 • (916) 874-6458

www.saclafco.org

MEMO

DATE: September 22, 2025

TO: Special District Presiding Officer

FROM: José C. Henríquez, Executive Officer 
Sacramento Local Agency Formation Commission

SUBJECT: Election of Special District Representative to Sacramento LAFCo

The Special District Selection Committee is electing representatives to serve a new four-year term, a two-year term and a new alternate four-year term beginning on January 1, 2026.

Due to the size of the Special District Selection Committee, it has been difficult to establish a quorum when meeting in person. Therefore, pursuant to the provisions of Government Code §56332(f), the Executive Officer has determined that the business of the Special District Selection Committee will be conducted in writing to elect a regular Special District Representative to Sacramento LAFCo.

Election of Special District Representative to LAFCO

Thank you for submitting nominations for the Special District Representative election.

At the time the election ends, in order to be selected as a LAFCo Representative, a nominee must receive more than fifty-percent (50%) of the submitted votes. Enclosed with this memo you will find a ballot and a copy of each candidate's Statement of Qualifications received as of the date of this memo. Please note that there are two regular (voting) seats and one alternate seat up for election.

Commissioners

Rich Desmond, Patrick Hume County Members ■ *Rosario Rodriguez, Alternate*
Lisa Kaplan, Mat Pratton City Members ■ *Dr. Jayna Karpinski-Costa, Alternate*
Chris Little, Public Member ■ *Timothy Murphy, Alternate*
Vacant, Gay Jones, Special District Members ■ *Charlea Moore, Alternate*

Staff

José C. Henríquez, Executive Officer ■ *Desirae Fox, Policy Analyst*
Nancy Miller, DeeAnne Gillick, Commission Counsel

The nominees for the four-year regular term, in alphabetical order, are:

- 1) Gay Jones*, Sacramento Metropolitan Fire District
- 2) Jim Frazier, Herald Fire Protection District
- 3) Robert “Bob” Wichert, Sacramento Suburban Water District

The nominees for the two-year regular term, in alphabetical order, are:

- 1) Beau Reynolds, North Highlands Recreation and Park District
- 2) Brandon D. Rose, Sacramento Municipal Utility District
- 3) Jim Frazier, Herald Fire Protection
- 4) Robert “Bob” Wichert, Sacramento Suburban Water District

The nominees for the four-year alternate member, in alphabetical order, are:

- 1) Charlea Moore*, Rio Linda Elverta Recreation and Park District
- 2) Jim Frazier, Herald Fire Protection

*Incumbent

Election Deadline

The voting period will be 60 days from September 18, 2025; all votes are due in writing on or before **5:00 pm on November 21, 2025**. Voting will cease on this date or whenever a quorum of special districts is reached, whichever occurs later. Please do not forget to have the Board President, or Chair, or the presiding officer of the board meeting in which you made your selection sign the returned ballot.

District managers or other staff members may not substitute their signature for Board President, or Chair, or the presiding officer’s signature.

Thank you for your time and please feel free to contact me or any member of my staff at 916-874-6458 if you have any questions.



SACRAMENTO LOCAL AGENCY FORMATION COMMISSION
1112 I Street, Suite 100 • Sacramento, CA 95814 • (916) 874-6458
www.saclafco.org

Mail to: LAFCO
1112 I Street, Suite 100
Sacramento, CA 95814
Or email:
commissionclerk@saclafco.org

ELECTION BALLOT

Special District Representative to LAFCo Regular Seat #7

***The election ends on November 21, 2025 at 5:00 p.m. or until a quorum of
Special District ballots is received, whichever occurs later.***

Four-Year Regular Term Candidate & District	Select one (1)
Gay Jones*, Sacramento Metropolitan Fire District	
Jim Frazier, Hearld Fire Protection	
Robert "Bob" Wichert, Sacramento Suburban Water District	

Two-Year Regular Term Candidate & District	Select one (1)
Beau Reynolds, North Highlands Recreation and Park District	
Brandon D. Rose, Sacramento Municipal Utility District	
Jim Frazier, Hearld Fire Protection	
Robert "Bob" Wichert, Sacramento Suburban Water District	

Four-Year Alternate Term Candidate & District	Select one (1)
Charlea Moore*, Rio Linda Elverta Recreation and Park District	
Jim Frazier, Hearld Fire Protection	

*Incumbent

BALLOT CONTINUES ON THE NEXT PAGE

Commissioners

Rich Desmond, Patrick Hume County Members ■ *Rosario Rodriguez, Alternate*
Lisa Kaplan, Mat Pratton City Members ■ *Dr. Jayna Karpinski-Costa, Alternate*
Chris Little, Public Member ■ *Timothy Murphy, Alternate*
Vacant, Gay Jones, Special District Members ■ *Charlea Moore, Alternate*

Staff

José C. Henríquez, Executive Officer ■ *Desirae Fox, Policy Analyst*
Nancy Miller, DeeAnne Gillick, Commission Counsel

SIGNATURE OF PRESIDING OFFICER (Original Signature Required):

Note: Presiding Officer is the Chair/President. Any other signature invalidates this ballot, unless accompanied by Meeting Minutes designating an alternate.

PRINTED NAME OF PRESIDING OFFICER (Required):

AGENDA ATTACHED (Optional): Yes _____ No _____

Attest:

District Secretary, Clerk or General Manager



SACRAMENTO LOCAL AGENCY FORMATION COMMISSION
1112 I Street, Suite 100 • Sacramento, CA 95814 • (916) 874-6458
www.saclafco.org

SPECIAL DISTRICT NOMINATION

Special District Representative to LAFCo, Regular and Alternate

Position	Nominee's Name	Originating District
Director, Division 8	Gay Jones	Sacramento Metropolitan Fire District

SIGNATURE OF PRESIDING OFFICER: 

(Original Signature Required)

Note: *Presiding Officer is the Chair/President. Any other signature invalidates this ballot, unless accompanied by Meeting Minutes designating an alternate.*

PRINTED NAME OF PRESIDING OFFICER: Ted Wood, Board President
(Required)

NAME OF NOMINATING DISTRICT: Sacramento Metropolitan Fire District

MINUTES ATTACHED *(Optional)*: Yes ☒ No ☐

NOMINEE IS RUNNING FOR POSITION: Regular (Voting): ☒ 4-year term ☐ 2-year term
Alternate ☐

Attest:



District Secretary, Clerk or General Manager

**Nominations must be received by LAFCo before
5:00 p.m. on July 31, 2025**

Return to:

Sacramento LAFCo (clerk@saclafco.org or at the address above)

Commissioners

Rich Desmond, Pat Hume, County Members ■ Rosario Rodriguez, Alternate
Lisa Kaplan, Mat Pratton, City Members ■ Phil Pluckebaum, Dr. Jayna Karpinski-Costa, Alternates
Chris Little, Public Member ■ Timothy Murphy, Alternate
Gay Jones, Vacant, Special District Members ■ Charlea Moore, Alternate

Staff

José C. Henríquez, Executive Officer ■ Desirae Fox, Kristi Grabow, Policy Analyst
Nancy Miller, DeeAnne Gillick, Commission Counsel

Candidate Statement

I am requesting your vote and continued support as your special District Commissioner, Seat #7, to Sacramento Local Agency Formation Commission (LAFCO).

Challenges to Districts continue unabated. As your LAFCO Commissioner and as a Metro Fire Director, I am committed to ensuring that all District voices are heard. Everyone needs to be included in conversations regarding boundary changes, whether they be annexations, detachments, consolidations, spheres of influence or incorporations.

One example of meeting challenges occurred when county funding became available to agencies to help recover from winter storms, many agencies were unaware. My position allowed me to alert my fellow Special Districts to contact County OES for storm damages reimbursement. My efforts also included getting a filing period extension for Special Districts.

Another example: as your LAFCO Commissioner I worked diligently with fellow Commissioners and staff to develop a sustainable water delivery structure for citizens residing in Del Paso Manor Water District. That effort was a success. Now our LAFCO is studying the Florin Water District to achieve sustainability for residents in that area.

Past and future issues include expansion of urban services within our county. Who should deliver them, and at what cost? The answer is what is best for the people living in these communities, with logical and efficient service delivery for the public providing the framework. Special District input is critical to this decision-making process.

My hope is to continue as your Special District Commissioner and to work with you on these matters.

I respectfully ask for your vote.

Feel free to contact me with any questions, comments or concerns.

Sincerely,

Gay Jones

Special District Commissioner

Sacramento County Local Agency Formation Commission

STATEMENT OF QUALIFICATIONS

Gay Jones
Sacramento Metropolitan Fire District
10545 Armstrong Ave., Suite 200
Mather, CA 95655
916-208-0736

EXPERIENCE

- 2000 - Present: Director for Sacramento Metropolitan Fire District.
- 2006 - Present: Commissioner for Sacramento Local Agency Formation Commission (LAFCO).
- 2006 - Present: Board Member for California Association of LAFCO (CALAFCO).
- 2022 - Present: Executive Board Member, CALAFCO.
- 2004 - 2006: Alternate Commissioner for Sacramento LAFCO.
- 1981 - 2006: Sacramento Fire Department (Captain, Ret.).
- 1973 - 1979: United States Peace Corps.

EDUCATION AND CERTIFICATIONS

- Master's Degree, California State University, Sacramento.
- Bachelor of Science, Lewis and Clark College.
- Associate Degree, American River Community College.
- Chief Officer Certification, California State Board of Fire Service.
- Special District Leadership and Management Certification, Special District Institute.

COMMUNITY ACTIVITIES

- Chair, Steering Committee, Butterfield Riviera East Community Association (BRECA).
- Member, Cordova Community Planning Advisory Council.
- Member, American River Parkway Coalition.
- Member, Great American Triathlon Committee.
- Officer, Sacramento Retired City Employees Association.



ADAM A. HOUSE
Fire Chief

Sacramento Metropolitan Fire District

10545 Armstrong Ave., Suite 200 • Mather, CA 95655 • Phone (916) 859-4300 • Fax (916) 859-3702

ACTION SUMMARY MINUTES – REGULAR MEETING

BOARD OF DIRECTORS SACRAMENTO METROPOLITAN FIRE DISTRICT

Thursday, June 26, 2025

Held at the following locations:

10545 Armstrong Avenue – Board Room

Mather, California

&

Remotely Via Zoom

CALL TO ORDER

The meeting was called to order at 6:01 pm by President Wood. Board members present: Clark, Costa, Rice, Saylors, Webber and Wood. Remotely on Zoom: Jones. Board members absent: Goold, and Stark. Staff present: Chief House and Board Clerk Rittburg.

PUBLIC COMMENTS

No public comments were received.

CONSENT ITEMS

Moved by Director Webber, seconded by Costa, and carried unanimously by members present to adopt the consent calendar as follows:

1. **Action Summary Minutes**
Recommendation: Approve the Action Summary Minutes for the Regular Board Meeting of May 22, 2025.
Action: Adopted the Action Summary Minutes.
2. **Board Policy 01.012.01 – Debt Management Policy**
Recommendation: Approve the amendments to the Debt Management Policy.
Action: Adopted the Debt Management Policy.
3. **Board Policy 01.010.03 – Purchasing and Contracting Policy**
Recommendation: Approve the amendments to the Purchasing and Contracting Policy.
Action: Adopted the Purchasing and Contracting Policy.
4. **Disclosure of Material Expenditure – Excess Workers' Compensation Insurance – Safety National Casualty Corporation - \$537,745.00**
Recommendation: Authorize a payment of \$537,745.00 to Safety National Casualty Corporation for Excess Workers' Compensation Insurance.
Action: Authorized a payment of \$537,745.00 to Safety National Casualty Corporation for Excess Workers' Compensation Insurance.

5. **Disclosure of Material Expenditure – General/Property/Liability Commercial Insurance – Fire Agencies Insurance Risk Authority (FAIRA) for the FY 25/26 – \$3,031,6555**
Recommendation: Authorize a payment of \$3,031,655.00 to Fire Agencies Insurance Risk Authority (FAIRA) for commercial insurance.
Recommendation: Authorized a payment of \$3,031,655.00 to Fire Agencies Insurance Risk Authority (FAIRA) for commercial insurance.

PRESENTATION ITEMS:

1. **Measure O General Obligation Bond Issuance**
(Chief Financial Officer Dave O'Toole)
Recommendation: Receive the presentation.
Action: Presentation received.

ACTION ITEMS

1. **Disclosure of Material Expenditure – Excess General Liability Insurance – Vantage Risk Specialty Insurance Company for \$307,992.30 and Westchester Surplus Lines Insurance Company for \$215,439.84**
(Brad Svenningsen, USI Insurance Services)
Recommendation: Authorize payment of \$307,992.30 to Vantage Risk Specialty Insurance Company and \$215,439.84 to Westchester Surplus Lines Insurance Company for Excess General Liability Insurance.
Recommendation: Moved by Director Clark, seconded by Webber, and carried unanimously by members present to authorize a payment of \$307,992.30 to Vantage Risk Specialty Insurance Company and \$215,439.84 to Westchester Surplus Lines Insurance Company for Excess General Liability Insurance.
2. **Sacramento Local Agency Formation Commission (LAFCo) - Nominations for Special District Commissioners**
(Board Clerk Marni Rittburg)
Recommendation: Nominate Director Jones to Sacramento LAFCo for the Special District Commissioner seat as a full voting member to serve a 4-year term.
Action: Moved by Director Rice, seconded by Webber, and carried unanimously by members present to nominate Director Jones to Sacramento LAFCo for the Special District Commissioner seat as a full voting member to serve a 4-year term.

REPORTS

1. **PRESIDENT'S REPORT -** *(President Wood)*

No Report
2. **FIRE CHIEF'S REPORT —** *(Chief House)*

Good evening, Directors, Colleagues, and Members of the Public

New Hire:

Please join me in welcoming Arthur Klets, hired for the position of Fire Inspector I in the Community Risk Reduction Division, effective June 23.

Promotions:

Congratulations to following

- Anthony Berkey for being promoted to Fire Inspector I effective June 23.
- Jasmine Vu for being promoted to Plan Intake Specialist effective June 23.
- Ray Mora for being promoted to Engineer effective June 13.

OPERATIONS REPORT – (Deputy Chief Mitchell)

1. Service Delivery Changes to Address Staffing

- Following up on the discussion at the last Board meeting about eliminating mandatories and brown outs
- Operations Staffing Priorities have been, and will continue to be:
 - #1 Eliminate Brownouts
 - #2 Eliminate Mandatory Overtime
 - #3 Increase Service Delivery
 - Our focus and goal to achieve the above priorities is still Spring, 2026. This includes fully staffed ranks of both MMPs and firefighters, while having a fully staffed pool in both ranks as well. We haven't had this for quite a number of years.
 - However, we're not waiting until Spring of next year to be adaptive and respond efficiently to the needs of our members and the community.
- To reinforce the last point, Ops brought forward a plan to exec staff the week following the last Board meeting, which had been in development for a while, to transition two FDM ambulances to MMP ambulances.
- Current staffing levels support the transition and don't burden any of our members unnecessarily
- Allows for a pool of firefighters immediately to decrease brownouts and mandatory callbacks, while still maintaining an MMP pool.
- Met with 522, and with some minor changes, we reached an agreement last week.
- I'm happy to report that the plan was implemented on Monday of this week, which is having an immediate impact on staffing as we move further into summer.

2. Shift Commander Spotlight

- Chief Rudnicki introduced new Captain Carlile who was promoted effective June 9. Captain Carlile introduced himself to the Board.

ADMINISTRATIVE REPORT – (Deputy Chief Fiorica)

COMMUNITY RELATIONS DIVISION

- Last week, Metro Fire hosted an amazing Fire Camp that left 80 kids bursting with confidence and a newfound appreciation for teamwork! They experienced the rewarding life of a Metro firefighter. A heartfelt thank you goes out to everyone who made this incredible experience possible—our dedicated firefighters, supportive staff, logistics team, reserves, and explorers, all of whom played vital roles. We would also like to extend a huge shout-out to the behind-the-scenes divisions, such as finance, fleet, facilities, and logistics, that contributed in many valuable ways! Together, we created a week filled with life skills and memories that the kids will cherish for years to come.

- This week, media coverage was provided for two prescribed burns. To ensure the public was informed, we collaborated with several regional agencies, including Sacramento Regional Parks, the City of Rancho Cordova, the Board of Supervisors, the City of Citrus Heights, and OES.
- As we prepare for the 4th of July, our public relations strategy includes several key initiatives. We have placed "Keep it Safe, Keep it Legal" stickers on our engines to promote the importance of using Safe and Sane fireworks. Our social media presence will be enhanced with posts highlighting safety tips. Additionally, we aim to secure media coverage that focuses on safety, which may include ride-along experiences for journalists to observe our CRRD team in action.

FINANCE

- The Finance Division received notice recently that it has been officially recognized by the Government Finance Officers of America for achieving "Triple Crown" status. Specifically, excellence awards were given for three major fiscal year 2022-23 reports:
 - Annual Comprehensive Financial Report
 - Popular Annual Financial Report (what we call our Community Annual Report), and
 - Annual Final Budget

The District is one of 401 winners across the U.S. and Canada, putting us in the top half of one percent of all cities, counties, and special districts.

There are only two other fire district winners.

Within California, we're among 48 winners, putting us in the top 1.4% of local governments in the state.

SUPPORT SERVICES – (Deputy Chief Wagaman)

Logistics:

- Promotional opportunity underway from the position of Warehouse Manager - we hope to have the position filled with an internal candidate within the next month.
- In preparation to move station 64 to market, cleanup and asset removal have been completed.
- With continual cost savings in mind, Logistics Manager Siebert is actively renegotiating our drinking water machine rental and oxygen tank contracts.

CRRD:

- Of the 805 weed abatement inspections conducted, we have seen a compliance rate of 85% compared to 76% last year.
- In preparation for safe and insane fireworks sales, inspectors will be busy conducting 152 fireworks stand inspections on Saturday.
- Additionally, CRRD staff will be active July 3, 4 and 5 supporting local fireworks displays and to assist our Fire Investigations Unit with enforcement, and fire origin & cause.

- In effort to enhance public outreach on the use and proper disposal of Safe and Sane fireworks, and to reinforce no tolerance for dangerous fireworks use and sales, there will be a joint press conference on July 1 with the State Fire Marshal Office, the DA's Office, the Sacramento County Sheriff's Department and local agencies. The press conference will be held at the McClellan brick yard at 10:00 AM. Fire Marshal Nygren will also be attendance.

Facilities:

- The station re-flooring project at 53, 31, and 108 have recently been completed.
- To help support our PPE laundering program - facilities just completed installing two additional washer extractors and a new ultrasonic cleaner at out Logistics building.
- Facilities Manager Eachus has finalized an extensive plan to complete several roof repairs and HVAC upgrades throughout the district starting July 1, with the Station 50 apparatus bay first up.
- All District owned properties requiring weed abatement have been successfully mitigated.

Fleet:

- Within the next few weeks, Fleet will be sending one representative down to L.A. to inspect two new ambulance re-mounts and a team of six will be heading Wisconsin to complete an inspection on 5 new Type I engines.
- Fleet has an open recruitment for the position of Shop Assistant with approximately 30 applications have been received thus far. The final filing date is Tuesday, July 15, at 4:00 PM.

3. SMFD – FIREFIGHTERS LOCAL 522 REPORT (Captain Sean Scollard, *Local 522 Vice President*)

Captain Sean Scollard reported that Local 522 will be sending over a Notice of Intension to Negotiate early next week. We would like to have the District get salary surveys done now. We collaborated with the District to reduce brownouts. There is still work to be done to be successful but we look forward to having continued conversations. Director Rice requested a salary survey be completed for all unrepresented positions.

4. COMMITTEE AND DELEGATE REPORTS

All Committee Meetings will be held at the Sacramento Metropolitan Fire District Board Room, 10545 Armstrong Avenue, Mather, California unless otherwise specified.

A. Executive Committee – (President Wood)

No Report

B. Communications Center JPA – (Deputy Chief Fiorica)

The Communication Center JPA Board last met on June 24, 2025. During that meeting the Board approved the Fiscal Year 25/26 Final Budget for the Communications Center. The Board was also notified that Assistant Chief Robert Knaggs would be replacing Assistant Chief Scott Williams on the Board as the representative for the Sacramento Fire Department. Chief Williams is retiring after 30 year of service to the Sacramento Fire Department. Chief Williams was thanked for his many years of service.

C. Finance and Audit Committee – (Director Clark)

The Finance and Audit Committee met tonight and received a presentation from CFO O'Toole on the Bimonthly Fiscal Report through April 30, 2025. The takeaways were: General Fund revenue \$8.0 million below budget and \$15.4 million higher than prior year. General Fund expenditures are \$7.3 million lower than Midyear Budget. Labor costs are trending \$1.8 million above Midyear Budget estimate. PPGEMT revenues are growing across 28 months.

D. Policy Committee – (Director Costa)

No Report

BOARD MEMBER QUESTIONS AND COMMENTS

Director Clark stated he has a great time at Fire Camp. It's one of the most exciting events of the year. Wishing everyone a happy and safe July 4th.

Director Webber stated that he would like a proclamation or something similar for Brenda Briggs for running Fire Camp for so many years.

President Wood thanked Brenda Briggs and April West for putting on Fire Camp.

CLOSED SESSION:

The Board recessed to closed session at 6:41 p.m. on the following matter(s):

1. Pursuant to California Government Code Section 54956.9 (a) – one (1) matter of Workers' Compensation Compromise and Release

Jason Cahill and the Sacramento Metropolitan Fire District
Claim # 4A2305MHPDS0001
Workers' Compensation Settlement Authority
Melisa Maddux, Chief Human Resources Officer

Moved by Director Webber, seconded by Rice, and carried unanimously by members present to give authority to its third-party administrator to conclude a settlement of the matter.

2. Pursuant to California Government Code Section 54956.9 (a) –one (1) matter of Workers' Compensation Settlement Authority

Loren Mansel and the Sacramento Metropolitan Fire District
Claim # 4A2302G3HGQ0001
Workers' Compensation Settlement Authority
Melisa Maddux, Chief Human Resources Officer

Moved by Director Webber, seconded by Costa, and carried unanimously by members present to give authority to its third-party administrator to conclude a settlement of the matter.

CLOSED SESSION REPORT OUT:

The Board reconvened in open session at 6:53 p.m. General Counsel John Lavra reported that the Board met in closed session on two items: 1. Workers' Compensation Compromise and Release: Jason Cahill Workers' Compensation Claim, the Board voted unanimously to

give authority to its third-party administrator to conclude a settlement of the matter. 2. Workers' Compensation Settlement Authority: Loren Mansel Workers' Compensation Claim, the Board voted unanimously to give authority to its third-party administrator to conclude a settlement of the matter.

To view the video of the meeting, please visit the Metro Fire Website or our YouTube channel:

<https://metrofire.ca.gov/2025-06-26-board-meeting>

https://www.youtube.com/channel/UC9t-uKlc_oOUGNrmogdQ_QA

ADJOURNMENT

The meeting was adjourned at 6:54 p.m.



Ted Wood, Board President



Robert Webber, Secretary



Marni Rittburg, CMC
Board Clerk



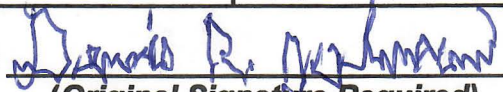
SACRAMENTO LOCAL AGENCY FORMATION COMMISSION
1112 I Street, Suite 100 • Sacramento, CA 95814 • (916) 874-6458
www.saclafco.org

SPECIAL DISTRICT NOMINATION

Special District Representative to LAFCo, Regular and Alternate

Position	Nominee's Name	Originating District
Director	Jim Frazier	Herald Fire Protection District

SIGNATURE OF PRESIDING OFFICER:


(Original Signature Required)

Note: *Presiding Officer is the Chair/President. Any other signature invalidates this ballot, unless accompanied by Meeting Minutes designating an alternate.*

PRINTED NAME OF PRESIDING OFFICER:

Dennis Johnson
(Required)

NAME OF NOMINATING DISTRICT:

Herald Fire Protection District

MINUTES ATTACHED (Optional):

Yes ☒

No ☐

NOMINEE IS RUNNING FOR
POSITION:

Regular (Voting):

☒ 4-year
term

☒ 2-year
term

Alternate ☒

Attest:


District Secretary, Clerk or General Manager

**Nominations must be received by LAFCO before
5:00 p.m. on September 15, 2025**

Return to:

Sacramento LAFCo (clerk@saclafco.org or at the address above)

Commissioners

Rich Desmond, Pat Hume, County Members ■ Rosario Rodriguez, Alternate
Lisa Kaplan, Mat Pratton, City Members ■ Phil Pluckebaum, Dr. Jayna Karpinski-Costa, Alternates
Chris Little, Public Member ■ Timothy Murphy, Alternate
Gay Jones, Vacant, Special District Members ■ Charlea Moore, Alternate

Staff

José C. Henríquez, Executive Officer ■ Desirae Fox, Kristi Grabow, Policy Analyst
Nancy Miller, DeeAnne Gillick, Commission Counsel



Herald Fire Protection District

Candidate Statement

Jim Frazier

On behalf of the Herald Fire Protection District Board of Directors, we are proud to nominate **Jim Frazier** for the Sacramento LAFCo Special District Representative Seat #8.

Mr. Frazier joined the Herald Fire Protection District Board in November 2024, bringing with him deep roots in the Herald community and prior service as a volunteer firefighter. His longstanding commitment to public service and dedication to the safety and well-being of our residents make him an exceptional candidate for this role.

Jim is passionate about ensuring that special districts remain strong, effective, and responsive to the communities they serve. He values the important role these districts play in delivering essential services and believes it is vital to both highlight their unique contributions and preserve their ability to operate effectively within Sacramento County.

With his combination of community leadership, integrity, and firsthand experience in fire protection services, Mr. Frazier will represent special districts with dedication and balance on the Sacramento LAFCo. We respectfully ask for your support of Jim Frazier for Seat #8 so that the voice of special districts continues to be heard and protected.



Sacramento

SACRAMENTO LOCAL AGENCY FORMATION COMMISSION
1112 I Street, Suite 100 • Sacramento, CA 95814 • (916) 874-6458
www.saclafco.org

SPECIAL DISTRICT NOMINATION

Special District Representative to LAFCo, Regular and Alternate

Position	Nominee's Name	Originating District
Regular, 4-year voting seat	Robert Wichert	Sacramento Suburban Water District

SIGNATURE OF PRESIDING OFFICER: _____

(Original Signature Required)

Note: *Presiding Officer is the Chair/President. Any other signature invalidates this ballot, unless accompanied by Meeting Minutes designating an alternate.*

PRINTED NAME OF PRESIDING OFFICER: Robert Wichert, Board President

(Required)

NAME OF NOMINATING DISTRICT: Sacramento Suburban Water District

MINUTES ATTACHED (*Optional*):

Yes ☐

No ☐

Resolution is attached

NOMINEE IS RUNNING FOR
POSITION:

Regular (Voting):

☒ 4-year
term

☐ 2-year
term

Alternate ☐

Attest:



District Secretary, Clerk or General Manager

**Nominations must be received by LAFCo before
5:00 p.m. on July 31, 2025**

Return to:

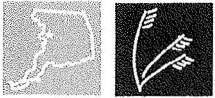
Sacramento LAFCo (clerk@saclafco.org or at the address above)

Commissioners

Rich Desmond, Pat Hume, County Members ■ Rosario Rodriguez, Alternate
Lisa Kaplan, Mat Pratton, City Members ■ Phil Pluckebaum, Dr. Jayna Karpinski-Costa, Alternates
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Staff

José C. Henriquez, Executive Officer ■ Desirae Fox, Kristi Grabow, Policy Analyst
Nancy Miller, DeeAnne Gillick, Commission Counsel



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www.saclafco.org

SPECIAL DISTRICT NOMINATION

Special District Representative to LAFCo, Regular and Alternate

Position	Nominee's Name	Originating District
Regular 2 Year Voting Seat	Robert Wichert	Sacramento Suburban Water District

SIGNATURE OF PRESIDING OFFICER: _____

(Original Signature Required)

Note: *Presiding Officer is the Chair/President. Any other signature invalidates this ballot, unless accompanied by Meeting Minutes designating an alternate.*

PRINTED NAME OF PRESIDING OFFICER: Robert Wichert

(Required)

NAME OF NOMINATING DISTRICT: Sacramento Suburban Water District

MINUTES ATTACHED (*Optional*): Yes ☐ No ☐ Resolution Attached

NOMINEE IS RUNNING FOR POSITION: Regular (Voting): ☐ 4-year term ☒ 2-year term
Alternate ☐

Attest:


District Secretary, Clerk or General Manager

**Nominations must be received by LAFCO before
5:00 p.m. on July 31, 2025**

Return to:

Sacramento LAFCo (clerk@saclafco.org or at the address above)

Commissioners

Rich Desmond, Pat Hume, County Members ■ Rosario Rodriguez, Alternate
Lisa Kaplan, Mat Pratton, City Members ■ Phil Pluckebaum, Dr. Jayna Karpinski-Costa, Alternates
Chris Little, Public Member ■ Timothy Murphy, Alternate
Gay Jones, Vacant, Special District Members ■ Charlea Moore, Alternate

Staff

José C. Henriquez, Executive Officer ■ Desirae Fox, Kristi Grabow, Policy Analyst
Nancy Miller, DeeAnne Gillick, Commission Counsel

GOVERNMENT CODE - GOV

TITLE 5. LOCAL AGENCIES [50001 - 57607] (Title 5 added by Stats. 1949, Ch. 81.)

DIVISION 3. CORTESE-KNOX-HERTZBERG LOCAL GOVERNMENT REORGANIZATION ACT OF 2000 [56000 - 57550] (Heading of Division 3 amended by Stats. 2001, Ch. 388, Sec. 1.)

PART 2. LOCAL AGENCY FORMATION COMMISSION [56300 - 56430] (Part 2 added by Stats. 1985, Ch. 541, Sec. 3.)

CHAPTER 2. Formation of Commission and Selection of Commissioners [56325 - 56337] (Chapter 2 added by Stats. 1985, Ch. 541, Sec. 3.)

56332. (a) The independent special district selection committee shall consist of the presiding officer of the legislative body of each independent special district. However, if the presiding officer of an independent special district is unable to participate in a meeting or election of the independent special district selection committee, the legislative body of the district may appoint one of its members as an alternate to participate in the selection committee in the presiding officer's place. Those districts shall include districts located wholly within the county and those containing territory within the county representing 50 percent or more of the assessed value of taxable property of the district, as shown on the last equalized county assessment roll. Each member of the committee shall be entitled to one vote for each independent special district of which he or she is the presiding officer or his or her alternate as designated by the governing body. Members representing a majority of the eligible districts shall constitute a quorum.

(b) The executive officer shall call and give written notice of all meetings of the members of the selection committee. A meeting shall be called and held under one of the following circumstances:

- (1) Whenever the executive officer anticipates that a vacancy will occur within the next 90 days among the members or alternate member representing independent special districts on the commission.
- (2) Whenever a vacancy exists among the members or alternate member representing independent special districts upon the commission.
- (3) Upon receipt of a written request by one or more members of the selection committee representing districts having 10 percent or more of the assessed value of taxable property within the county, as shown on the last equalized county assessment roll.
- (4) Upon the adoption of a resolution of intention pursuant to Section 56332.5.
- (5) Upon receipt of a written request by one or more members of the selection committee notifying the executive officer of the need to appoint a member representing independent special districts on an oversight board pursuant to paragraph (3) of subdivision (j) of Section 34179 of the Health and Safety Code.

(c) The selection committee shall appoint two regular members and one alternate member to the commission. The members so appointed shall be elected or appointed members of the legislative body of an independent special district residing within the county but shall not be members of the legislative body of a city or county. If one of the regular district members is absent from a commission meeting or disqualifies himself or herself from participating in a meeting, the alternate district member may serve and vote in place of the regular district member for that meeting. Service on the commission by a regular district member shall not disqualify, or be cause for disqualification of, the member from acting on proposals affecting the special district on whose legislative body the member serves. The special district selection committee may, at the time it appoints a member or alternate, provide that the member or alternate is disqualified from voting on proposals affecting the district on whose legislative body the member serves.

- (1) The executive officer may prepare and deliver a call for nominations to each eligible district. The presiding officer, or his or her alternate as designated by the governing body, may respond in writing by the date specified in the call for nominations, which date shall be at least 30 days from the date on which the executive officer mailed the call for nominations to the eligible district.
- (2) At the end of the nominating period, if only one candidate is nominated for a vacant seat, that candidate shall be deemed appointed. This paragraph shall be operative only if the written notice of the meeting provided pursuant to subdivision (b) discloses that, if nominations are received for only one candidate by the end of the nominating period, the candidate shall be deemed appointed and the meeting may be cancelled.

(d) If the office of a regular district member becomes vacant, the alternate member may serve and vote in place of the former regular district member until the appointment and qualification of a regular district member to fill the vacancy.

(e) A majority of the independent special district selection committee may determine to conduct the committee's business by mail, including holding all elections by mailed ballot, pursuant to subdivision (f).

(f) If the independent special district selection committee has determined to conduct the committee's business by mail or if the executive officer determines that a meeting of the special district selection committee is not feasible, the executive officer shall conduct the business of the committee by mail. Elections by mail shall be conducted as provided in this subdivision.

- (1) The executive officer shall prepare and deliver a call for nominations to each eligible district. The presiding officer, or his or her alternate as designated by the governing body, may respond in writing by the date specified in the call for nominations, which date shall be at least 30 days from the date on which the executive officer mailed the call for nominations to the eligible district.
- (2) At the end of the nominating period, if only one candidate is nominated for a vacant seat, that candidate shall be deemed appointed. If two or more candidates are nominated, the executive officer shall prepare and deliver one ballot and voting instructions to each eligible

district. The ballot shall include the names of all nominees and the office for which each was nominated. Each presiding officer, or his or her alternate as designated by the governing body, shall return the ballot to the executive officer by the date specified in the voting instructions, which date shall be at least 30 days from the date on which the executive officer mailed the ballot to the eligible district.

(3) The call for nominations, ballots, and voting instructions shall be delivered by certified mail to each eligible district. As an alternative to the delivery by certified mail, the executive officer may transmit materials by electronic mail. All notices and election materials shall be addressed to the presiding officer, care of the clerk of the district.

(4) Nominations and ballots may be returned to the executive officer by electronic mail.

(5) Each returned nomination and ballot shall be signed by the presiding officer or his or her alternate as designated by the governing body of the eligible district.

(6) For an election to be valid, at least a quorum of the special districts must submit valid ballots. The candidate receiving the most votes shall be elected, unless another procedure has been adopted by the selection committee. Any nomination and ballot received by the executive officer after the date specified is invalid, provided, however, that if a quorum of ballots is not received by that date, the executive officer shall extend the date to submit ballots by 60 days and notify all districts of the extension. If ballots from a quorum of the districts have not been received at the end of the 60-day extension period, the executive officer shall extend the period to return ballots for a length of time at his or her discretion until a quorum is achieved, unless another procedure has been adopted by the selection committee. The executive officer shall announce the results of the election within seven days of the date specified.

(7) For a vote on special district representation to be valid, at least a quorum of the special districts must submit valid ballots to the executive officer by the date specified in the voting instructions, which date shall be at least 30 days from the date on which the executive officer mailed the ballot to the eligible district. If ballots from a quorum of the districts have not been received at the end of the 60-day extension period, the executive officer shall extend the period to return ballots for a length of time at his or her discretion until a quorum is achieved, unless another procedure has been adopted by the selection committee. By majority vote of those district representatives voting on the issue, the selection committee shall either accept or deny representation. The executive officer shall announce the results of the election within seven days of the date specified.

(8) All election materials shall be retained by the executive officer for a period of at least six months after the announcement of the election results.

(g) For purposes of this section, "executive officer" means the executive officer or designee as authorized by the commission.
(Amended by Stats. 2018, Ch. 86, Sec. 6. (AB 3254) Effective January 1, 2019.)

My name is Robert Wichert, and everybody calls me “Bob”. With more than ten years of experience on the Board of Directors of the Sacramento Suburban Water District (SSWD), and currently Board President, I have developed a deep understanding of the critical issues that face our region, including efficient delivery of public services and the importance of local agency collaboration. My background includes:

Extensive Public Service: Serving on the Board of Directors with SSWD for more than ten years, where I work to ensure fiscal accountability and efficient delivery of a safe and reliable water supply at the lowest reasonable rates, as I insisted at SSWD from the start of my tenure.

Knowledge of LAFCO Responsibilities: I have direct experience with jurisdictional boundary changes, annexations, and special district reorganizations, as SSWD has attempted combination efforts with two regional water agencies, and most recently achieved a successful reorganization of the former Del Paso Manor Water District (DPMWD) into SSWD. I was a leader and key decision maker during the merger (reorganization) of Del Paso Manor Water District into SSWD.

Striving for excellence: I am not automatically in favor of mergers and reorganizations and consolidations, however, I believe that in some situations, such actions are best for everyone. I work as a fiscal conservative, striving to keep costs as low as possible in all of our efforts. I will not tolerate runaway spending or disregard for the costs of special districts borne by their customers.

Community Engagement: I am a leader with a proven commitment to transparency and public participation, having facilitated community meetings and outreach efforts to include residents in local governance decisions.

Collaborative Leadership: I have a track record of working effectively with city and county officials, special districts, and the public to find balanced solutions to complex local issues including serving on the Board of Directors and the Executive Committee of the Sacramento Regional Water Authority supporting The Water Forum.

Utility Management: My previous experience includes almost twenty years as an Engineer at SMUD, where I worked successfully with the SMUD Board of Directors to establish SMUD Greenergy, the first customer choice all-renewable energy option in California that allows customers to choose renewable energy by choice, not by force. Greenergy is still available to customers, more than twenty-five years after I put it in place.

Equitable Implementation: During the many discussions of the DPMWD reorganization into SSWD, I was careful to do my best to ensure that neither set of customers were disadvantaged, overcharged, or treated in a disrespectful manner. As leaders of SSWD, our Board was careful to make sure that all employees of both Districts were included. The combined employee staff structure is equitable and allows for advancement and growth. Additionally, the SSWD Board approved a term contract for the former General Manager of DPMWD to assist in the transition process of the reorganization to aid him in moving forward in his career.

In keeping my commitment to transparency and community engagement during the DPMWD / SSWD negotiations I was instrumental in transitioning to joint Board meetings. This led to improved communication and facilitated wise and equitable decision making. I was always striving to see things on all sides of all issues, to help formulate the most reasonable approach to reorganization, being fair to all.

Vision for LAFCO: LAFCO is more than mergers, reorganizations, and consolidations. LAFCO is responsible for new local agencies and assigning responsibilities to existing agencies. I plan to do that with the same approach; doing my best to keep customer costs as low as we can while keeping services best-in-class and responsive to the expressed needs of the customers served. My graduate work in Communication Studies taught me that public outreach and customer involvement is essential to this work. I look forward to being involved and encouraging public input in all of our efforts.

I am asking for your vote. Let’s work together to keep local agencies efficient and responsive to the needs of the customers they serve.

RESOLUTION NO. 25-12

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE SACRAMENTO SUBURBAN WATER DISTRICT NOMINATING ROBERT WICHERT TO SERVE AS SPECIAL DISTRICT COMMISSIONER ON SACRAMENTO LOCAL AGENCY FORMATION COMMISSION

BE IT RESOLVED by the Board of Directors of Sacramento Suburban Water District as follows:

A. Recitals

The Board of Directors of the Sacramento Suburban Water District encourages and supports the involvement of its Board Members in local and regional governance and planning efforts, including participation with the Sacramento Local Agency Formation Commission (LAFCO).

Director Robert Wichert has expressed an interest in serving as a Special District Commissioner or Alternate on the Sacramento LAFCO.

B. Resolves

NOW, THEREFORE, BE IT RESOLVED THAT THE BOARD OF DIRECTORS OF SACRAMENTO SUBURBAN WATER DISTRICT,

1. Does hereby place its full and unreserved support in the nomination of Robert Wichert for appointment as a Special District Commissioner or Alternate to the Sacramento Local Agency Formation Commission for all three open positions to be voted on this cycle, including the (1) four-year voting seat, (2) two-year voting seat, and (3) four-year alternative position.
2. Does hereby determine that any expenses incurred in connection with Robert Wichert's service on the Sacramento LAFCO shall be borne by the Sacramento Suburban Water District.


PASSED AND ADOPTED by the Board of Directors of the Sacramento Suburban Water District on this 21st day of July 2025 by the following vote:

AYES: Boatwright, Locke, Thomas, and Wichert.

NOES: None.

ABSENT: Jones.


By: _____


Robert P. Wichert
President, Board of Directors
Sacramento Suburban Water District

I hereby certify that the foregoing resolution was duly and regularly adopted and passed by the Board of Directors of Sacramento Suburban Water District at a regular meeting hereof held on the 21st day of July 2025.

(SEAL)

By:

A handwritten signature in black ink, appearing to read 'Dan York', is written over a horizontal line.

Dan York
General Manager
Sacramento Suburban Water District



SACRAMENTO LOCAL AGENCY FORMATION COMMISSION
1112 I Street, Suite 100 • Sacramento, CA 95814 • (916) 874-6458
www.saclafco.org

SPECIAL DISTRICT NOMINATION

Special District Representative to LAFCo, Regular and Alternate

Position	Nominee's Name	Originating District
Two year term	Beau Reynolds	North Highlands Recreation and Park Dist.

SIGNATURE OF PRESIDING OFFICER:

(Original Signature Required)

Note: Presiding Officer is the Chair/President. Any other signature invalidates this ballot, unless accompanied by Meeting Minutes designating an alternate.

PRINTED NAME OF PRESIDING OFFICER:

JODANNA McVay
(Required)

NAME OF NOMINATING DISTRICT:

North Highlands Recreation and Park Dist.

MINUTES ATTACHED (Optional):

Yes ☐

No ☒

NOMINEE IS RUNNING FOR
POSITION:

Regular (Voting):

☐ 4-year
term

☒ 2-year
term

Alternate ☐

Attest:

District Secretary, Clerk or General Manager

**Nominations must be received by LAFCO before
5:00 p.m. on September 15, 2025**

Return to:

Sacramento LAFCo (clerk@saclafco.org or at the address above)

Commissioners

Rich Desmond, Pat Hume, County Members ■ Rosario Rodriguez, Alternate
Lisa Kaplan, Mat Pratton, City Members ■ Phil Pluckebaum, Dr. Jayna Karpinski-Costa, Alternates
Chris Little, Public Member ■ Timothy Murphy, Alternate
Gay Jones, Vacant, Special District Members ■ Charlea Moore, Alternate

Staff

José C. Henriquez, Executive Officer ■ Desirae Fox, Kristi Grabow, Policy Analyst
Nancy Miller, DeeAnne Gillick, Commission Counsel

Candidate Statement for LAFCO Special District Representative - Beau Reynolds

I am honored to be a candidate for the Local Agency Formation Commission (LAFCO) and would be privileged to serve the community in this vital role. As an elected member of the North Highlands Recreation and Park District since 2020, I have had the opportunity to work closely with local agencies and residents to improve services and strengthen our community. My experience in local governance has equipped me with a deep understanding of the complexities of public service, and I am eager to bring that knowledge to LAFCO.

Throughout my time on the North Highlands Recreation and Park District board, I have worked tirelessly to ensure that our community receives high-quality services, fosters collaboration between local agencies, and advocates for the needs of residents. This experience has given me a hands-on understanding of how government agencies can work together to meet the needs of their constituents, and how important it is to make informed, responsible decisions that benefit all.

If elected to LAFCO, I will prioritize the following:

- **Ensuring Efficient and Transparent Services:** I am committed to making sure that local government agencies operate efficiently, minimizing redundancy and maximizing the value of taxpayer dollars. It's important that we continually assess the effectiveness of the services provided to our residents.
- **Promoting Sustainable Development:** I will advocate for land use decisions that prioritize smart growth and environmental sustainability, balancing the needs of development with the protection of our natural resources and the long-term viability of our communities.
- **Supporting Collaborative Solutions:** My experience in the North Highlands Recreation and Park District has shown me the importance of collaboration between local agencies. I will work to ensure that LAFCO fosters a spirit of cooperation, sharing resources, and finding solutions that are in the best interest of our communities.
- **Advocating for Equity and Inclusion:** I will ensure that LAFCO decisions consider the diverse needs of our communities, especially those that have historically been underrepresented. Every resident deserves to have their voice heard, and I will work to ensure that no one is left behind in the decisions that impact their neighborhoods.

It would be an honor to bring my knowledge, passion, and commitment to public service to LAFCO. Together, we can build a more efficient, equitable, and sustainable future for our community.

Thank you for your consideration and support.



SPECIAL DISTRICT NOMINATION

Special District Representative to LAFCo, Regular and Alternate

Position	Nominee's Name	Originating District
Director, Ward 1	Brandon D. Rose	Sacramento Municipal Utility District (SMUD)

SIGNATURE OF PRESIDING OFFICER: _____

(Original Signature Required)

Note: *Presiding Officer is the Chair/President. Any other signature invalidates this ballot, unless accompanied by Meeting Minutes designating an alternate.*

PRINTED NAME OF PRESIDING OFFICER: Gregg Fishman

(Required)

NAME OF NOMINATING DISTRICT: Sacramento Municipal Utility District (SMUD)

MINUTES ATTACHED (*Optional*):

Yes ☐

No ☒

NOMINEE IS RUNNING FOR
POSITION:

Regular (Voting):

☐ 4-year
term

☒ 2-year
term

Alternate ☒

Attest:

Ran Ran

District Secretary, Clerk or General Manager

**Nominations must be received by LAFCo before
5:00 p.m. on July 31, 2025**

Return to:

Sacramento LAFCo (clerk@saclafco.org or at the address above)

Commissioners

Rich Desmond, Pat Hume, County Members ■ *Rosario Rodriguez, Alternate*
Lisa Kaplan, Mat Pratton, City Members ■ *Phil Pluckebaum, Dr. Jayna Karpinski-Costa, Alternates*
Chris Little, Public Member ■ *Timothy Murphy, Alternate*
Gay Jones, Vacant, Special District Members ■ *Charlea Moore, Alternate*

Staff

José C. Henríquez, Executive Officer ■ *Desirae Fox, Kristi Grabow, Policy Analyst*
Nancy Miller, DeeAnne Gillick, Commission Counsel



Brandon D. Rose

**Director, Ward 1,
Sacramento Municipal Utility District (SMUD)**

**Candidate for Special District Representative,
Local Agency Formation Commission**

I am running for the Sacramento County Local Agency Formation Commission (LAFCO) to represent all special districts. It is an important job and I will bring a unique wealth of experience and skill to the position.

I am currently elected to the SMUD Board of Directors and prior to that spent eight years on the Fair Oaks Recreation & Park District Board. I am very familiar with LAFCO and served on the Special District Advisory Committee in 2023 and 2024. Previously, I was the Special District Representative and Chair of the Sacramento County Treasury Oversight Committee.

I understand many of the issues we face and will strive to represent all special districts countywide. My goal on LAFCO would be to protect the power and interests of all special districts - putting you first – and of course to ensure logical and orderly planning in the County that follows the General Plan.

I will bring my experience managing diverse coalitions to the position, including facilitation, collaboration and educational skills. My favored approach includes fostering understanding and trust-building between stakeholders. I believe that authenticity through open and honest communication is key to community buy-in and ultimately, policy success.

- ✓ Experienced
- ✓ Open & accountable
- ✓ Problem solver
- ✓ Honest leadership
- ✓ No conflicts of interest

I have learned that decision making is a collaborative process (with an understanding that the process itself is often as important as the ends) and am skilled at understanding core drivers to help shape productive conversations and drive successful outcomes.

My education is in Environmental Science and Policy with a focus on City and Regional Planning from UC Davis. I have also followed LAFCO operations over the years through my environmental volunteer work. I believe my years of experience with local government and knowledge of LAFCO allows me to stand out as a candidate.

I promise to be accountable to all special districts and am always available to discuss your issues or concerns. Please feel free to contact me directly at brandon.rose@smud.org or (916)844-5510.

Thank you for your time, commitment to service and for your support.

-Brandon

PUBLIC, NON-PROFIT & WORK EXPERINCE

2017-Current Board of Directors, Sacramento Municipal Utility District

As an elected board member, I work with my fellow directors to establish policies and values about how the publicly-owned electric utility best represents the community. The Board sets governance structures, long-term strategic direction and actively monitors compliance. The Board oversees and approves an annual budget of \$2.2 billion.

2023-24; 2010-11 Special District Advisory Committee; Sacramento LAFCO

This appointed advisory committee provided a forum for multi-agency coordination and information exchange between special districts and with LAFCO staff.

2008-2017 Board of Directors, Fair Oaks Recreation and Park District

As an elected member of the Board of Directors, I worked in conjunction with the District Administrator to determine long-term policy development and strategic planning for the Agency. As Chair of the Personnel and Management Committee, I was responsible for updates to district policies as well as negotiations with the employee association and management. As Chair of the Finance and Budget Committee, I direct the drafting and approval of the annual budget. In addition, as Board President, I focused on long-term master planning.

2011- 2019 Chair & Special District Representative, Sacramento County Treasury Oversight Committee

The Special District Representative is elected by the region's local governments to the Committee to oversee the County's pooled investment funds. Duties included review of the investment policies, investments and bond issuances, and to direct the creation and review of the annual portfolio audit. Board Chair 2014-2018.

2007-Current Board Member, Environment Council of Sacramento (ECOS)

ECOS is a local advocacy coalition non-profit that strives to achieve regional and community sustainability for existing and future residents in the Sacramento region by working proactively with local organizations, stakeholders and government. While President in 2016 and 2017, I was responsible for all operations, budget development and staff supervision.

2008-Current Air Pollution Specialist, California Air Resources Board

My current focus is on risk reduction measures for heavy-duty zero-emission vehicles such as financing, residual value support and secondary market development strategies.

2004-2007 Associate Energy Specialist, California Energy Commission

I managed the Emerging Renewables Program List of Eligible Solar and Wind Generation Equipment and was lead staff for the pilot Performance Based Incentive Program.



Sent Via *ia n* – cerk@sacafco.org and coissioncerk@sacafco.org

September 9, 2025
BOD 25-04

José C. Henríquez
Sacramento Local Agency Formation Commission
211 Street, Suite 100
Sacramento, CA 95814

Re: Election of Special District Representatives to Sacramento LAFCo

Dear Mr. Henríquez:

Please let this letter serve as my official request to withdraw solely from the nomination 1
for the position of Alternate Special District Representative (four-year term).

Sincerely, 1

A handwritten signature in black ink that reads "Brandon D. Rose". The signature is written in a cursive, flowing style.

Brandon D. Rose
Director, Ward
SMUD

cc: Corporate Files 1



SACRAMENTO LOCAL AGENCY FORMATION COMMISSION
1112 I Street, Suite 100 • Sacramento, CA 95814 • (916) 874-6458
www.saclafco.org

SPECIAL DISTRICT NOMINATION

Special District Representative to LAFCo, Regular and Alternate

Position	Nominee's Name	Originating District
Alternate	Charlea Moore	Rio Linda Elverta Recreation and Park District

SIGNATURE OF PRESIDING OFFICER: Wayne Del Nero
(Original Signature Required)

Note: *Presiding Officer is the Chair/President. Any other signature invalidates this ballot, unless accompanied by Meeting Minutes designating an alternate.*

PRINTED NAME OF PRESIDING OFFICER: Wayne Del Nero
(Required)

NAME OF NOMINATING DISTRICT: Rio Linda Elverta Recreation and Park District

MINUTES ATTACHED (Optional): Yes ☐ No ☒

NOMINEE IS RUNNING FOR POSITION: Regular (Voting) ☐ Alternate ☒

Attest:

District Secretary, Clerk or General Manager

**Nominations must be received by LAFCo before
5:00 p.m. on July 31, 2025**

Return to:

Sacramento LAFCo (clerk@saclafco.org or at the address above)

Commissioners

Sue Frost, Rich Desmond, County Members ■ Patrick Hume, Alternate
Sean Loloe, Iva Walton, City Members ■ Katie Valenzuela, Jay Vandenburg, Alternates
Chris Little, Public Member ■ Timothy Murphy, Alternate
Lindsey Liebig, Gay Jones, Special District Members ■ Charlea Moore, Alternate

Staff

José C. Henríquez, Executive Officer ■ Desirae Fox, Policy Analyst
Nancy Miller, DeeAnne Gillick, Commission Counsel

Charlea R Moore

8840 El Verano Ave. • Elverta, CA 95626

Phone 916-991-0338 (home)

Cell 916-275-3275 (best contact)

Email - Charhorseranch@aol.com

Applicant Statement for the Alternate Special District LAFCO Representative

I moved from Glassboro New Jersey to Rio Linda Elverta in 1981, along with my 3 year old daughter and my husband.

Almost immediately I became involved with Sacramento County Service Area #3 which was the forerunner of our current independent Parks and Recreation District serving the Rio Linda Elverta Communities. This involvement was the result of reading a statement in the local paper, indicating that the Parks Advisory Board had determined that there were sufficient equestrian trails in the area. I was very happy to advocate for additional trails and in the process begin my education in local governance processes.

Over the next several decades I was appointed to numerous County and Local advisory boards, steering committees and ad hoc committees. My interest expanded to include growth issues, flood issues and agriculture/suburban/urban issues.

I learned a great deal about how government works and how Special Districts fit into the process. I became a strong advocate for local governance after going through 3 incorporation attempts in the Rio Linda Elverta communities and in the education process I switched from anti-incorporation to pro-incorporation for unincorporated communities.

In 2002 I successfully ran for the Rio Linda Elverta Recreation and Parks District. I truly enjoyed and have greatly benefited from the experience of becoming an elected board member. I ran again in 2016 and 2020 am currently serving as Chair for the RLE Recreation and Parks District. I have taken numerous SDLA courses and Board Training seminars and I continue to learn about the process of governance.

I anticipate taking CALAFCO U Webinar 1 July 17, 2025 Commissioner Best Practices in order to continue educating myself about LAFCO. I have participated in several LAFCO decisions as an alternate and I hope to continue to do so in the future.

As Chair of RLEPD I requested investigating the very opaque process of County funding for Special Districts and into the ERAF funds that are taken from Special Districts by the State every year. These investigations are prompted by what I perceive as very unfair and unfathomable processes and procedures for funding Special Districts. I believe that all Special Districts statewide will need to be included in any actions regarding this funding.

I believe that my history in the community and experience as an elected public official will be an asset for all Special Districts as a LAFCO Special District Alternate Board member.

Thank you for your consideration,

Charlea R. Moore

SSS No. CFO 25-014	BOARD AGENDA ITEM STAFFING SUMMARY SHEET	Committee Meeting & Date Finance & Audit – 10/14/25
		Board Meeting Date 10/16/25

TO				TO			
1.	Scott Martin			6.			
2.	Jose Bodipo-Memba			7.			
3.	Lora Anguay			8.			
4.				9.	Legal		
5.				10.	CEO & General Manager		
Consent Calendar		Yes	No If no, schedule a dry run presentation.	Budgeted		Yes	No (If no, explain in Cost/Budgeted section.)
FROM (IPR)		DEPARTMENT		MAIL STOP		EXT.	DATE SENT
Michelle Kirby		Enterprise Strategy & Planning		B356		6526	

NARRATIVE:

Requested Action: Provide the Board with a preview of SMUD’s 2026 Proposed Budget.

Summary: Present the Board a preliminary overview and key focus areas of SMUD’s Proposed 2026 Budget, which is currently under development. The finalized proposal is scheduled for review at the Finance & Audit Committee meeting on November 18, 2025.

Board Policy: GP-3, Board Job Description
(Number & Title)

Benefits: Provide the Board with an overview of the SMUD 2026 Proposed Budget and process, including opportunities to ask questions.

Cost/Budgeted: N/A

Alternatives: Provide a written memo to the Board with an overview of SMUD’s Proposed 2025 Budget.

Affected Parties: SMUD

Coordination: Enterprise Strategy & Planning

Presenter: Michelle Kirby, Director Enterprise Strategy & Planning

Additional Links:

SUBJECT	SMUD 2026 Proposed Budget Preview	ITEM NO. (FOR LEGAL USE ONLY)
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ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.

SSS No. CFO 24-020

BOARD AGENDA ITEM

STAFFING SUMMARY SHEET

Committee Meeting & Date
FINANCE & AUDIT - 2025Board Meeting Date
N/A

TO				TO						
1.	Jose Bodipo-Memba			6.						
2.	Lora Anguay			7.						
3.	Scott Martin			8.						
4.				9.	Legal					
5.				10.	CEO & General Manager					
Consent Calendar		Yes	X	No If no, schedule a dry run presentation.		Budgeted	X	Yes	No (If no, explain in Cost/Budgeted section.)	
FROM (IPR) Lisa Limcaco				DEPARTMENT Accounting				MAIL STOP B352	EXT. 7045	DATE SENT 12/18/23

NARRATIVE:

Requested Action: Provide the Board with SMUD's financial results for the year-to-date period and a summary of SMUD's current Power Supply Costs.

Summary: Staff will present SMUD's financial results for the year-to-date period and a summary of SMUD's current Power Supply Costs to the Board of Directors.

Board Policy: Governance Process GP-3, Board Job Description
(Number & Title)

Benefits: Provide Board members with information regarding SMUD's financial position and SMUD's current power supply costs.

Cost/Budgeted: Included in budget for internal labor.

Alternatives: Provide information via written memo/report to the Board.

Affected Parties: Accounting

Coordination: Accounting

Presenter: Lisa Limcaco, Director of Accounting & Controller

Additional Links:

SUBJECT

SMUD's Financial Results & Power Supply Costs

ITEM NO. (FOR LEGAL USE ONLY)

ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.

**SACRAMENTO MUNICIPAL UTILITY DISTRICT
OFFICE MEMORANDUM**

TO: Distribution

DATE: September 24, 2025
ACC 25-028

FROM: Michael Wilson / Lisa Limcaco

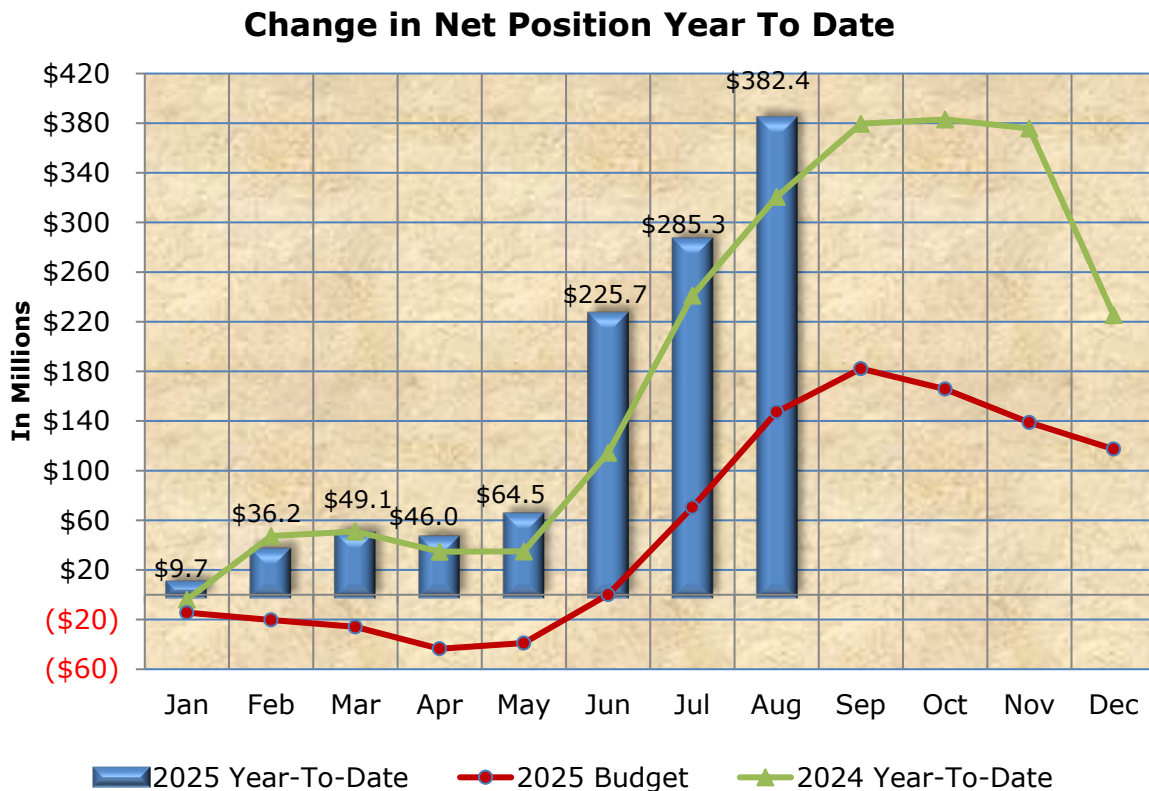
SUBJECT: AUGUST 2025 FINANCIAL RESULTS AND OPERATIONS DATA

We are attaching the financial and operating reports for the eight months of 2025. They include sales and generation statistics and other selected data.

The change in net position is an increase of \$382.4 million compared to a budgeted increase of \$147.3 million, resulting in a favorable variance of \$235.1 million.

We prepared these statements on the accrual basis of accounting, and they conform to generally accepted accounting principles. The bases for the budget amounts are:

- 1) Budgeted electric revenues are based on the Forecast of Revenues by the Pricing Department, adjusted for unbilled revenues; and
- 2) Budgeted operating expenses reflect the 2025 Budget approved by the Board of Directors on December 12, 2024.



SACRAMENTO MUNICIPAL UTILITY DISTRICT
EXECUTIVE SUMMARY
For the Eight Months Ended August 31, 2025

Net Position

- The change in net position is an increase of \$382.4 million compared to a budgeted increase of \$147.3 million, resulting in a favorable variance of \$235.1 million.

Revenues

- Revenues from sales to customers were \$1,260.4 million, which was \$19.0 million higher than planned. The increase is primarily due to:
 - Higher commercial sales of \$14.5 million primarily due to demand and capacity revenues being higher than planned.
 - Higher residential sales of \$2.4 million primarily due to a shift in customer load shape.
 - Lower provision for uncollectible accounts of \$1.9 million. The current balance of the accumulated provision is sufficient to cover the write-offs of arrears.
- Revenues under the California Global Warming Solutions Act (Assembly Bill [AB] – 32) were \$16.8 million. This is due to carbon allowances sold through the state sanctioned quarterly auctions.
- Low Carbon Fuel Standard (LCFS) revenues were \$4.4 million due to LCFS credit sales.
- Other electric revenues increased by \$4.4 million, primarily due to higher than anticipated field service charges, and other miscellaneous service revenue.
- Non-cash revenues transferred to the stabilization fund were \$25.0 million, of which \$17.0 million was for AB-32, \$4.4 million was for LCFS, and \$3.5 million was for the annual WAPA Hydro Generation Adjustment. Funds are deferred until SMUD has qualified program expenses (projects that reduce carbon emissions or electric vehicle programs) to recognize revenue.
- Non-cash revenues transferred from the rate stabilization fund were \$27.8 million, of which \$11.2 million was for revenue recognized for AB-32, \$7.8 million was for LCFS and Community Impact Plan, and \$7.2 million was for revenue recognized for the annual Hydro Generation Adjustment.

Commodities, Purchased Power, and Production

- SMUD's generation was lower by 437 GWh (8.1 percent); JPA and other generation was lower by 164 GWh (4.1 percent); and Hydro generation was lower by 273 GWh (20.1 percent).
- Purchased power expense of \$265.8 million, less surplus power sales of \$81.3 million was \$184.5 million. This figure was \$6.1 million higher than planned primarily due to the impact of surplus power sales. Surplus power sales decreased by \$16.5 million, mainly due to lower energy market prices driven by milder weather, resulting in higher power purchases and reduced hydro and thermal generation.
- Production operations cost of \$201.2 million less surplus gas sales of \$44.2 million, was \$157.0 million, which was \$29.4 million lower than planned. This is primarily due to reduced costs for carbon allowances, fuel, and the operation of hydro and thermal assets.
 - Carbon allowances decreased by \$12.0 million, primarily due to lower market prices, which reduced excess thermal sales and eliminated the need for additional carbon allowances. This was further impacted by a decline in carbon prices.
 - Fuel costs of \$111.1 million less surplus gas sales of \$44.2 million, was \$66.9 million, which was \$10.7 million lower than planned, primarily due to lower fuel prices and purchases because of milder-than-expected weather conditions.
 - Hydro production expenses were \$3.1 million lower, primarily due to the start time of mitigation studies at Union Valley and Chili Bar occurring later than planned.
 - Other power generation expenses decreased by \$2.9 million, primarily due to lower operational costs at thermal plants.
- The "power margin", or sales to customers less cost of purchased power, production operations costs and gas hedges included in investment revenue was \$918.1 million, which was \$41.5 million higher than planned. The power margin as a percentage of sales to customers was 72.8 percent, which was 2.2 percent higher than planned. This is due to higher sales to customers and lower production costs due to lower carbon allowances, fuel expenses, and operating costs of the thermal plants.

Other Operating Expenses

- All other operating expenses were \$670.6 million, which was \$66.7 million lower than planned.
 - Transmission and distribution operations expenses were down \$23.4 million primarily due to lower transmission fees than planned.
 - Customer service and information expenses were down \$9.6 million primarily due to lower participation in My Energy Optimizer Partner Plus, and delays to School Hosted Solar program and transportation electrification projects.
 - Administrative & General expenses were down \$24.8 million primarily due to a slower start to projects such as Agile product teams, SAP S4 HANA, and Extended Day Ahead Market projects.
 - Public Good expenses were higher by \$2.1 million primarily due to more participation in low income building electrification programs such as Community Impact Plan Meadowview project.
 - Production maintenance expenses were down \$2.8 million primarily due to the timing-related deferral of non-essential planned maintenance and overhaul activities at the Campbell and Procter & Gamble plants.
 - Transmission and distribution maintenance expenses were \$4.1 million lower than planned. This is primarily due to lower vegetation management costs because of lower unit costs from two new contracts awarded in late 2024.
 - Non-cash depreciation and amortization was lower by \$7.6 million primarily due to certain projects that were scheduled for completion but are still underway.

Non-operating Revenues and Expenses

- Other revenue, net, was \$106.2 million higher than planned primarily due to a payment received under the Inflation Reduction Act (IRA) direct pay program for clean energy tax credits linked to the Solano 4 wind farm project, grant revenue, higher interest income, a payment related to the Rancho Seco Solar power purchase agreement, and a gain on the Sacramento Municipal Utility District Financing Authority bond defeasance.
- Interest charges were \$7.6 million lower than planned due to lower interest on long-term debt and commercial paper expenses.

SACRAMENTO MUNICIPAL UTILITY DISTRICT
STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
For the Month Ended August 31, 2025
(thousands of dollars)

	<u>Actual</u>	<u>Budget</u>	<u>Over (Under)</u>	<u>Percent of Increase (Decrease)</u>
OPERATING REVENUES				
Sales to customers	\$ 236,861	\$ 232,108	\$ 4,753	2.0 %
Sales of surplus power	16,856	26,174	(9,318)	(35.6)
Sales of surplus gas	5,133	-	5,133	*
SB-1 revenue (deferral)/recognition, net	179	-	179	*
Other electric revenue	4,155	3,174	981	30.9
Revenue from rate stabilization fund	2,109	2,304	(195)	(8.5)
Total operating revenues	265,293	263,760	1,533	0.6
OPERATING EXPENSES				
Operations				
Purchased power	52,171	60,585	(8,414)	(13.9)
Production	28,733	30,190	(1,457)	(4.8)
Transmission and distribution	8,048	10,053	(2,005)	(19.9)
Customer accounts	4,873	4,709	164	3.5
Customer service and information	7,688	7,624	64	0.8
Administrative and general	16,050	18,803	(2,753)	(14.6)
Public good	5,681	6,441	(760)	(11.8)
Total operations	123,244	138,405	(15,161)	(11.0)
Maintenance				
Production	2,609	3,802	(1,193)	(31.4)
Transmission and distribution	11,330	10,918	412	3.8
Total maintenance	13,939	14,720	(781)	(5.3)
Depreciation and amortization				
Depreciation and amortization	23,154	25,006	(1,852)	(7.4)
Amortization of regulatory asset	4,363	3,883	480	12.4
Total depreciation and amortization	27,517	28,889	(1,372)	(4.7)
Total operating expenses	164,700	182,014	(17,314)	(9.5)
OPERATING INCOME	100,593	81,746	18,847	23.1
NON-OPERATING REVENUES AND EXPENSES				
Other revenues/(expenses)				
Interest income	4,265	2,476	1,789	72.3
Investment revenue (expense)	(186)	-	(186)	*
Unrealized holding gains	750	-	750	*
Revenue - CIAC	1,817	1,818	(1)	(0.1)
Other income (expense) - net	(1,904)	453	(2,357)	(520.3)
Total other revenues	4,742	4,747	(5)	(0.1)
Interest charges				
Interest on long-term debt	8,283	9,567	(1,284)	(13.4)
Interest on commercial paper and other	1	125	(124)	(99.2)
Total interest charges	8,284	9,692	(1,408)	(14.5)
CHANGE IN NET POSITION	\$ 97,051	\$ 76,801	\$ 20,250	26.4 %

* Equals 1000% or greater.

SACRAMENTO MUNICIPAL UTILITY DISTRICT
STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
For the Eight Months Ended August 31, 2025
(thousands of dollars)

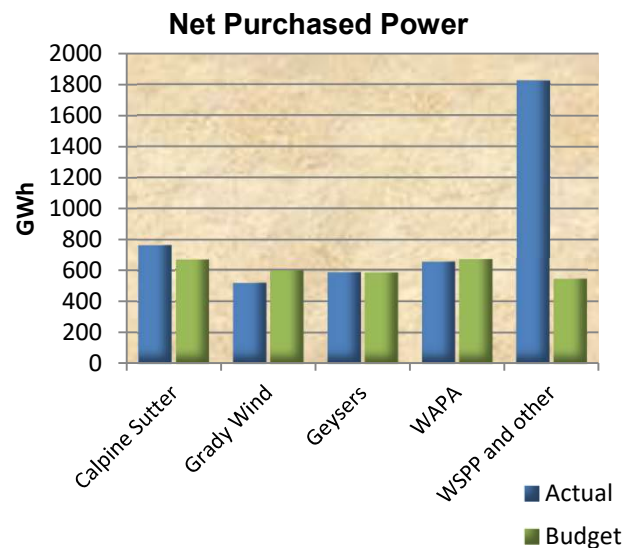
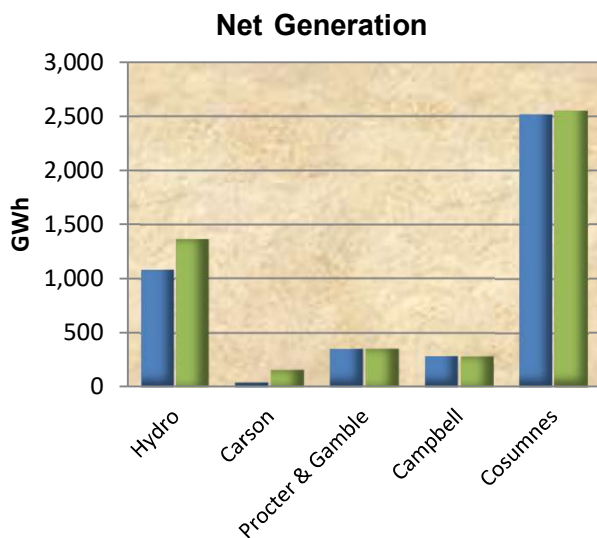
	<u>Actual</u>	<u>Budget</u>	<u>Over (Under)</u>	<u>Percent of Increase (Decrease)</u>
OPERATING REVENUES				
Sales to customers	\$ 1,260,434	\$ 1,241,474	\$ 18,960	1.5 %
Sales of surplus power	81,286	97,784	(16,498)	(16.9)
Sales of surplus gas	44,179	-	44,179	*
SB-1 revenue (deferral)/recognition, net	969	-	969	*
AB-32 revenue	16,780	-	16,780	*
LCFS revenue	4,418	-	4,418	*
Other electric revenue	31,108	26,664	4,444	16.7
Revenue to rate stabilization fund	(24,973)	-	(24,973)	*
Revenue from rate stabilization fund	27,823	17,195	10,628	61.8
Total operating revenues	1,442,024	1,383,117	58,907	4.3
OPERATING EXPENSES				
Operations				
Purchased power	265,817	276,220	(10,403)	(3.8)
Production	201,183	186,469	14,714	7.9
Transmission and distribution	59,465	82,875	(23,410)	(28.2)
Customer accounts	40,087	38,304	1,783	4.7
Customer service and information	59,362	68,998	(9,636)	(14.0)
Administrative and general	132,071	156,919	(24,848)	(15.8)
Public good	46,361	44,241	2,120	4.8
Total operations	804,346	854,026	(49,680)	(5.8)
Maintenance				
Production	33,097	35,886	(2,789)	(7.8)
Transmission and distribution	81,625	85,733	(4,108)	(4.8)
Total maintenance	114,722	121,619	(6,897)	(5.7)
Depreciation and amortization				
Depreciation and amortization	185,698	193,319	(7,621)	(3.9)
Amortization of regulatory asset	32,859	31,063	1,796	5.8
Total depreciation and amortization	218,557	224,382	(5,825)	(2.6)
Total operating expenses	1,137,625	1,200,027	(62,402)	(5.2)
OPERATING INCOME	304,399	183,090	121,309	66.3
NON-OPERATING REVENUES AND EXPENSES				
Other revenues (expenses)				
Interest income	31,749	20,191	11,558	57.2
Investment revenue (expense)	(824)	-	(824)	*
Unrealized holding gains (losses)	623	-	623	*
Revenue - CIAC	14,332	14,513	(181)	(1.2)
Gain on extinguishment of debt	2,930	-	2,930	*
Other income (expense) - net	95,484	3,400	92,084	*
Total other revenues	144,294	38,104	106,190	278.7
Interest charges				
Interest on long-term debt	64,888	70,124	(5,236)	(7.5)
Interest on commercial paper and other	1,403	3,738	(2,335)	(62.5)
Total interest charges	66,291	73,862	(7,571)	(10.3)
CHANGE IN NET POSITION	\$ 382,402	\$ 147,332	\$ 235,070	159.6 %

* Equals 1000% or greater.

SACRAMENTO MUNICIPAL UTILITY DISTRICT
SOURCES AND USES OF ENERGY - COMPARED TO BUDGET
For the Period Ended August 31, 2025

Sources of Energy (GWh)	Month		Increase (Decrease)	Year to Date		Increase (Decrease)
	Actual	Budget	Percentage	Actual	Budget	Percentage
Net Generated						
Hydro	106	190	(44.2)	1,084	1,357	(20.1)
Carson Power Plant	17	42	(59.5)	43	159	(73.0)
Procter & Gamble Power Plant	59	75	(21.3)	352	351	0.3
Campbell Power Plant	79	93	(15.1)	286	282	1.4
Cosumnes Power Plant	387	400	(3.3)	2,518	2,557	(1.5)
Other	111	109	1.8	643	657	(2.1)
Total net generation	759	909	(16.5)	4,926	5,363	(8.1)
Purchased Power less transmission losses:						
CalEnergy	16	19	(15.8)	123	149	(17.4)
Calpine Sutter	133	178	(25.3)	763	666	14.6
Drew Solar	27	30	(10.0)	224	215	4.2
Feed in Tariff	23	23	0.0	153	157	(2.5)
Geysers	75	74	1.4	584	583	0.2
Grady Wind	53	62	(14.5)	517	597	(13.4)
Rancho Seco PV II	31	37	(16.2)	222	243	(8.6)
WAPA	94	113	(16.8)	652	669	(2.5)
WSPP and other	304	137	121.9	1,824	544	235.3
Other long term power	56	62	(9.7)	372	420	(11.4)
Total net purchases	812	735	10.5	5,434	4,243	28.1
Total sources of energy	1,571	1,644	(4.4)	10,360	9,606	7.8
Uses of energy:						
SMUD electric sales and usage	1,140	1,133	0.6	7,074	7,097	(0.3)
Surplus power sales	418	464	(9.9)	3,120	2,213	41.0
System losses	13	47	(72.3)	166	296	(43.9)
Total uses of energy	1,571	1,644	(4.4) %	10,360	9,606	7.8 %

* Change equals 1000% or more.



Net generation is lower than planned for the eight-month period.

- Hydro generation is lower than planned (20.1 percent).
- JPA generation is lower than planned (4.5 percent).

Purchased power, less surplus power sales, is higher than plan (14 percent).

SACRAMENTO MUNICIPAL UTILITY DISTRICT
STATEMENTS OF NET POSITION
August 31, 2025 and 2024
(thousands of dollars)
ASSETS

							<u>Total</u>	
	SMUD	SFA	NCEA	NCGA #1	Intercompany Eliminations	2025	2024	
ELECTRIC UTILITY PLANT								
Plant in service, original cost	\$ 6,950,225	\$ 984,497	\$ -	\$ -	\$ (4,578)	\$ 7,930,144	\$ 7,441,318	
Less accumulated depreciation	3,240,108	752,859	-	-	(1,259)	3,991,708	3,785,257	
Plant in service - net	3,710,117	231,638	-	-	(3,319)	3,938,436	3,656,061	
Construction work in progress	690,213	20,216	-	-	-	710,429	783,615	
Investment in Joint Power Agencies	345,761	-	-	-	(304,918)	40,843	38,367	
Total electric utility plant - net	4,746,091	251,854	-	-	(308,237)	4,689,708	4,478,043	
RESTRICTED ASSETS								
Revenue bond reserves	-	-	-	-	-	-	1,027	
Restricted for payment of debt service	11,341	-	-	-	-	11,341	500	
JPA funds	-	-	8,567	5,865	-	14,432	20,388	
Nuclear decommissioning trust fund	10,191	-	-	-	-	10,191	9,750	
Rate stabilization fund	347,539	-	-	-	-	347,539	218,189	
Other funds	61,581	-	3,000	1	-	64,582	64,490	
Due (to) from unrestricted funds (decommissioning)	(6,684)	-	-	-	-	(6,684)	(6,684)	
Due (to) from restricted funds (decommissioning)	6,684	-	-	-	-	6,684	6,684	
Less current portion	(56,848)	-	(11,567)	(5,866)	-	(74,281)	(70,579)	
Total restricted assets	373,804	-	-	-	-	373,804	243,765	
CURRENT ASSETS								
Cash, cash equivalents and investments								
Unrestricted	636,452	15,008	-	-	-	651,460	592,582	
Restricted	56,848	-	11,567	5,866	-	74,281	70,579	
Accounts receivable - net	464,650	42,364	3,939	3,014	(75,855)	438,112	380,884	
Lease receivable	737	-	-	-	(225)	512	677	
Energy efficiency loans due within one year	139	-	-	-	-	139	139	
Interest receivable	6,203	75	-	5	-	6,283	4,523	
Lease interest receivable	74	-	-	-	(30)	44	49	
Regulatory costs to be recovered within one year	93,601	-	-	105	-	93,706	75,591	
Derivative financial instruments maturing within in one year	16,331	-	-	-	-	16,331	19,875	
Inventories	181,786	17,930	-	-	-	199,716	176,372	
Prepaid gas to be delivered within one year	-	-	9,641	34,486	-	44,127	40,463	
Prepayments and other	67,153	10,873	-	16	-	78,042	46,937	
Total current assets	1,523,974	86,250	25,147	43,492	(76,110)	1,602,753	1,408,671	
NONCURRENT ASSETS								
Regulatory costs for future recovery								
Decommissioning	93,008	-	-	-	-	93,008	96,718	
Pension	602,096	-	-	-	-	602,096	522,233	
OPEB	301,423	-	-	-	-	301,423	298,471	
Bond Issues	-	-	-	87	-	87	697	
Derivative financial instruments	-	-	-	-	-	-	204	
Derivative financial instruments	33,686	-	-	-	-	33,686	27,294	
Prepaid gas	-	-	682,041	28,598	-	710,639	754,764	
Lease receivable	19,619	-	-	-	(3,300)	16,319	17,021	
Energy efficiency loans - net	74	-	-	-	-	74	164	
Other	93,922	9	-	13	-	93,944	65,777	
Total noncurrent assets	1,143,828	9	682,041	28,698	(3,300)	1,851,276	1,783,343	
TOTAL ASSETS	\$ 7,787,697	\$ 338,113	\$ 707,188	\$ 72,190	\$ (387,647)	\$ 8,517,541	\$ 7,913,822	
DEFERRED OUTFLOWS OF RESOURCES								
Accumulated decrease in fair value of hedging derivatives	29,955	-	-	-	-	29,955	71,449	
Deferred pension outflows	167,353	-	-	-	-	167,353	151,166	
Deferred OPEB outflows	50,990	-	-	-	-	50,990	56,729	
Deferred ARO outflows	-	398	-	-	-	398	1,192	
Unamortized bond losses - other	26,725	-	-	-	-	26,725	31,269	
TOTAL DEFERRED OUTFLOWS OF RESOURCES	275,023	398	-	-	-	275,421	311,805	
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$ 8,062,720	\$ 338,511	\$ 707,188	\$ 72,190	\$ (387,647)	\$ 8,792,962	\$ 8,225,627	

SACRAMENTO MUNICIPAL UTILITY DISTRICT
STATEMENTS OF NET POSITION
August 31, 2025 and 2024
(thousands of dollars)

LIABILITIES AND NET ASSETS

	<u>Total</u>						
	SMUD	SFA	NCEA	NCGA #1	Intercompany Eliminations	2025	2024
LONG-TERM DEBT - NET	\$ 2,509,587	\$ -	\$ 712,696	\$ 34,825	\$ -	\$ 3,257,108	3,266,730
CURRENT LIABILITIES							
Accounts payable	144,014	6,104	-	55	-	150,173	103,808
Purchased power payable	96,705	31,566	-	355	(75,855)	52,771	49,939
Credit support collateral obligation	9,473	-	-	-	-	9,473	6,541
Long-term debt due within one year	94,565	-	4,840	31,420	-	130,825	138,065
Accrued decommissioning	7,471	-	-	-	-	7,471	7,140
Interest payable	13,777	-	2,851	420	-	17,048	20,302
Accrued interest liability	135	43	-	-	(30)	148	190
Accrued salaries and compensated absences	61,305	-	-	-	-	61,305	49,131
Derivative financial instruments maturing within one year	27,782	-	-	-	-	27,782	43,963
Customer deposits	4,805	-	-	-	-	4,805	2,151
Lease and subscription software liability	37,311	306	-	-	(225)	37,392	33,558
Other	54,642	-	-	-	-	54,642	56,970
Total current liabilities	551,985	38,019	7,691	32,250	(76,110)	553,835	511,758
NONCURRENT LIABILITIES							
Accrued decommissioning - net	96,515	10,467	-	-	-	106,982	109,950
Derivative financial instruments	2,434	-	-	-	-	2,434	28,336
Net pension liability	282,171	-	-	-	-	282,171	225,210
Net OPEB liability	42,259	-	-	-	-	42,259	49,478
Lease liability	22,003	4,567	-	-	(3,300)	23,270	51,909
Other	130,533	-	60	-	-	130,593	87,555
Total noncurrent liabilities	575,915	15,034	60	-	(3,300)	587,709	552,438
TOTAL LIABILITIES	3,637,487	53,053	720,447	67,075	(79,410)	4,398,652	4,330,926
DEFERRED INFLOWS OF RESOURCES							
Accumulated increase in fair value of hedging derivatives	50,005	-	-	-	-	50,005	47,107
Deferred pension inflows	765	-	-	-	-	765	8,416
Deferred OPEB inflows	15,238	-	-	-	-	15,238	30,616
Deferred lease inflows	19,241	-	-	-	(3,319)	15,922	16,912
Regulatory credits	1,081,991	-	-	-	-	1,081,991	845,794
Unamortized bond gains - other	30,005	-	2,261	-	-	32,266	34,685
Unearned revenue	3,580	22	-	-	-	3,602	3,813
TOTAL DEFERRED INFLOWS OF RESOURCES	1,200,825	22	2,261	-	(3,319)	1,199,789	987,343
NET POSITION							
Balance at beginning of year	2,840,490	261,626	(13,147)	6,646	(283,496)	2,812,119	2,586,698
Net increase (decrease) for the year	383,918	2,521	65	(774)	(3,328)	382,402	320,660
Member contributions (distributions) - net	-	21,289	(2,438)	(757)	(18,094)	-	-
TOTAL NET POSITION	3,224,408	285,436	(15,520)	5,115	(304,918)	3,194,521	2,907,358
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	\$ 8,062,720	\$ 338,511	\$ 707,188	\$ 72,190	\$ (387,647)	\$ 8,792,962	\$ 8,225,627

SACRAMENTO MUNICIPAL UTILITY DISTRICT
STATEMENTS OF CASH FLOWS
For the Period Ended August 31, 2025
(thousands of dollars)

	Month	Year to Date
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from customers	\$ 200,598	\$ 1,166,040
Receipts from surplus power and gas sales	27,785	118,699
Other receipts	4,295	64,902
Payments to employees - payroll and other	(39,233)	(307,146)
Payments for wholesale power and gas purchases	(76,956)	(354,228)
Payments to vendors/others	(51,695)	(390,732)
Net cash provided by operating activities	64,794	297,535
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Repayment of debt	(5,455)	(33,750)
Interest on debt	(17,243)	(37,537)
Net cash used in noncapital financing activities	(22,698)	(71,287)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Construction expenditures	(54,541)	(314,052)
Contributions in aid of construction	1,307	20,090
Net proceeds from bond issues	-	331,574
Repayments and refundings of debt	(90,045)	(264,820)
Issuance of commercial paper	-	75,000
Repayments of commercial paper	-	(75,000)
Other receipts	-	91,763
Interest on debt	(34,396)	(91,165)
Lease and other receipts/payments - net	(4,427)	(25,906)
Net cash used in capital and related financing activities	(182,102)	(252,516)
CASH FLOWS FROM INVESTING ACTIVITIES		
Sales and maturities of securities	187,920	653,000
Purchases of securities	(70,764)	(602,760)
Interest and dividends received	7,594	32,902
Investment revenue/expenses - net	(185)	(819)
Net cash provided by investing activities	124,565	82,323
Net (decrease) increase in cash and cash equivalents	(15,441)	56,055
Cash and cash equivalents at the beginning of the month and year	488,327	416,831
Cash and cash equivalents at August 31, 2025	\$ 472,886	\$ 472,886
Cash and cash equivalents included in:		
Unrestricted cash and cash equivalents	\$ 411,488	\$ 411,488
Restricted and designated cash and cash equivalents	44,603	44,603
Restricted and designated assets (a component of the total of \$373,804 at August 31, 2025)	16,795	16,795
Cash and cash equivalents at August 31, 2025	\$ 472,886	\$ 472,886

SSS No. IAS 2025-6

BOARD AGENDA ITEM

STAFFING SUMMARY SHEET

Committee Meeting & Date

Finance & Audit

October 14, 2025

Board Meeting Date

October 16, 2025

TO					TO													
1.	Scott Martin				6.													
2.	Lora Anguay				7.													
3.	Jose Bodipo-Memba				8.													
4.					9.	Legal												
5.					10.	CEO & General Manager												
Consent Calendar			Yes	No	If no, schedule a dry run presentation.		Budgeted	x	Yes	No (If no, explain in Cost/Budgeted section.)								
FROM (IPR)				DEPARTMENT				MAIL STOP		EXT.		DATE SENT						
Claire Rogers				Internal Audit Services				B409		7122		10/3/25						
NARRATIVE:																		
Requested Action:		Informational agenda item to provide Board Members with the opportunity to ask questions and/or discuss recent reports issued by Internal Audit Services.																
Summary:		Reports issued by Internal Audit Services:																
		<table><tr><td>Title</td><td>Report Number</td></tr><tr><td>• Status of Recommendations Report for Q3 2025</td><td>n/a</td></tr><tr><td>• California Energy Commission’s (CEC’s) Power Source Disclosure Program (PSD)</td><td>28007920</td></tr></table>											Title	Report Number	• Status of Recommendations Report for Q3 2025	n/a	• California Energy Commission’s (CEC’s) Power Source Disclosure Program (PSD)	28007920
Title	Report Number																	
• Status of Recommendations Report for Q3 2025	n/a																	
• California Energy Commission’s (CEC’s) Power Source Disclosure Program (PSD)	28007920																	
Board Policy:		Board-Staff Linkage BL-3, Board-Internal Auditor Relationship																
(Number & Title)																		
Benefits:		N/A																
Cost/Budgeted:		N/A																
Alternatives:		N/A																
Affected Parties:		SMUD Board and Internal Auditor																
Coordination:		Internal Audit Services																
Presenter:		Claire Rogers, Director, Internal Audit Services																

Additional Links:

SUBJECT	Internal Audit Services Reports	ITEM NO. (FOR LEGAL USE ONLY)
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ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.

SACRAMENTO MUNICIPAL UTILITY DISTRICT

OFFICE MEMORANDUM

TO: Board of Directors

DATE: October 3, 2025

FROM: Claire Rogers

**SUBJECT: QUARTERLY REPORT ON THE STATUS OF RECOMMENDATIONS AS OF
SEPTEMBER 30, 2025**

We are pleased to inform you that all outstanding recommendations have been implemented, and there is no Status of Recommendations Report for the third quarter of 2025. There are currently no outstanding items.

If you need further information or wish to discuss any aspect of the report, please contact me at 732-7122, or Claire.Rogers@smud.org.

SACRAMENTO MUNICIPAL UTILITY DISTRICT
OFFICE MEMORANDUM

TO: Board of Directors

DATE: September 23, 2025
Audit Report #28007920

FROM: Claire Rogers

SUBJECT: California Energy Commission's (CEC's) Power Source Disclosure (PSD) Program Agreed-Upon Procedures

Internal Audit Services (IAS) has performed the CEC's Agreed-Upon Procedures required by California Code of Regulations, Title 20, Section 1394, as amended. California law requires retail suppliers of electricity to disclose to consumers accurate, reliable, and simple-to-understand information on the sources of energy used to generate the electricity being used. This is done annually via the Power Source Disclosure (PSD) annual report, which is a detailed listing of power purchases and resales, and the Power Content Label (PCL). The PCL in Attachment 1 shows the sources of power SMUD discloses to its customers.









IAS reviewed the 2024 PSD annual report for the calendar year ending December 31, 2024, and verified, on a sample basis, the actual MWh procured by generating facilities. The source documentation reviewed included internal generation reports from SMUD's Energy Management System (EMS), Western Renewable Energy Generation Information System (WREGIS) database, internally prepared supporting spreadsheets, and external invoices. IAS tested the mathematical accuracy of the PSD annual report, without exception. In addition, IAS confirmed that proof of service of the annual PCL to customers will be provided by posting the label to the SMUD website on October 1, 2025.

The engagement to apply the agreed-upon procedures was performed in accordance with the standards established by the American Institute of Certified Public Accountants. IAS was not engaged to, and did not perform an audit, the objective of which would be the expression of an opinion on the annual reporting related to the 2024 PSD report. Accordingly, we do not express such an opinion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

Attachments:

Attachment 1, SMUD 2024 Power Content Label

Attachment 1
SMUD 2024 Power Content Label

2024 POWER CONTENT LABEL								
Sacramento Municipal Utility District								
	SMUD General Mix	Greenery Partner Plus	Greenery Local Renewable	Greenery California Renewable	SolarShares Commercial	Residential SolarShares	SolarShares Neighborhood	CA Utility Average
Greenhouse Gas Emissions Intensity (lbs of CO ₂ e emitted per megawatt hour)	356	0	0	0	0	0	0	359
Electricity Sources ■ Renewables and Zero-Carbon Resources ■ Fossil Fuels and Unspecified Power								
RPS Eligible Renewables	40%	85%	100%	100%	100%	100%	100%	45%
Biomass & Biogas	2%	0%	0%	0%	0%	0%	0%	2%
Geothermal	13%	0%	0%	0%	0%	0%	0%	5%
Eligible Hydroelectric	1%	0%	0%	0%	0%	0%	0%	2%
Solar	6%	54%	100%	23%	100%	100%	100%	23%
Wind	18%	31%	0%	77%	0%	0%	0%	14%
Large Hydroelectric	22%	15%	0%	0%	0%	0%	0%	10%
Nuclear	0%	0%	0%	0%	0%	0%	0%	11%
Emerging Technologies	0%	0%	0%	0%	0%	0%	0%	0%
Other	0%	0%	0%	0%	0%	0%	0%	0%
Natural Gas	38%	0%	0%	0%	0%	0%	0%	10%
Coal & Petroleum	0%	0%	0%	0%	0%	0%	0%	2%
Unspecified Power (primarily fossil fuels)	0%	0%	0%	0%	0%	0%	0%	22%
Total	100%	100%	100%	100%	100%	100%	100%	100%
Retail sales covered by retired unbundled RECs	2%	0%	0%	0%	0%	0%	0%	0%
<p>■ This label does not reflect compliance with the Renewables Portfolio Standard (RPS), which measures the use of tracking instruments called Renewable Energy Credits (RECs) over the course of multi-year compliance periods. RECs that are purchased separately from the renewable energy ("Unbundled RECs") can be used for RPS compliance, but they do not factor into the power mixes or GHG emissions intensities above.</p> <p>■ GHG intensity figures exclude biogenic CO₂ and emissions from geothermal sources and grandfathered imports of firm-and-shaped energy. For detailed information about all GHG emissions from California's retail electricity suppliers, visit the CEC webpage at the link below.</p> <p>■ Unspecified power is electricity purchased from a generalized pool on the open market.</p> <p>■ If you are a participant in a product that shows a "Percentage of Retail Sales Covered by Retired Unbundled RECs", SMUD purchased unbundled RECs to match all or a portion of your energy usage. For more information about the renewable sources of these unbundled RECs, please refer to our webpage listed above.</p> <p>■ Some customers may be served by more than one electricity portfolio.</p>								
smud.org/SMUDPCL	<p>Want to learn more?</p> <p>Visit https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program</p>							

SSS No.
BOD 2025-004

BOARD AGENDA ITEM STAFFING SUMMARY SHEET

Committee Meeting & Date
FINANCE & AUDIT - 2025
Board Meeting Date
N/A

TO				TO			
1.	Scott Martin			6.			
2.	Lora Anguay			7.			
3.	Jose Bodipo-Memba			8.			
4.				9.	Legal		
5.				10.	CEO & General Manager		

Consent Calendar		Yes	x	No If no, schedule a dry run presentation.	Budgeted	x	Yes	No (If no, explain in Cost/Budgeted section.)
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FROM (IPR)	DEPARTMENT	MAIL STOP	EXT.	DATE SENT
Rob Kerth / Crystal Henderson	Board Office	B307	5424	12/29/24

NARRATIVE:

Requested Action: A summary of directives is provided to staff during the committee meeting.

Summary: The Board requested an ongoing opportunity to do a wrap up period at the end of each committee meeting to summarize various Board member suggestions and requests that were made at the meeting to make clear the will of the Board. The Finance & Audit Committee Chair will summarize Board member requests that come out of the committee presentations for this meeting.

Board Policy: Governance Process GP-4, Board/Committee Work Plan and Agenda Planning states the Board will focus on the results the Board wants the organization to achieve.
(Number & Title)

Benefits: Having an agendized opportunity to summarize the Board's requests and suggestions that arise during the committee meeting will help clarify the will of the Board.

Cost/Budgeted: Included in budget for internal labor.

Alternatives: Not to summarize the Board's requests at this meeting.

Affected Parties: Board of Directors, Board Office and Executive Office

Coordination: Crystal Henderson, Special Assistant to the Board

Presenter: Rob Kerth, Finance & Audit Committee Chair

Additional Links:

SUBJECT

Summary of Committee Direction – Finance & Audit Committee

ITEM NO. (FOR LEGAL USE ONLY)

ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.