

Commercial EV Pilot Subscription Rate Pilot Schedule EV_SR

I. Applicability

Rate Schedule EV_SR applies to commercial & industrial (C&I) customers for the sole purpose of charging electric vehicles. Rate Schedule EV_SR is an optional rate for C&I accounts with a maximum demand of at least 20kW at the secondary voltage level, and at least 300kW at the primary voltage level. This rate requires the use of a separate meter used solely to support electric vehicle charging infrastructure. The demand for any month shall be the maximum 15-minute kW delivery during the month.

For the purposes of this schedule, a “month” is considered to be a single billing period of 27 to 34 days.

This schedule will remain in effect until December 31, 2027, unless discontinued earlier or replaced with a permanent rate by the SMUD Board of Directors. In the event this rate is not replaced with a permanent rate by December 31, 2027, the effective date of this rate may be extended. If this schedule is replaced by a permanent rate, customers will be transitioned to the permanent rate.

II. Firm Service Rates

A. Secondary Voltage Prices

		Effective as of May 1, 2025	Effective as of January 1, 2026	Effective as of January 1, 2027
CITS_EV1 (Utilization Price Range <10%)				
Subscription Rate per block				
Customer max kW	Block size			
≤100kW	10kW	\$47	\$48	\$49
>100kW	25kW	\$117	\$120	\$124
Electricity Usage Charge \$/kWh				
	Non-Summer Peak	\$0.2271	\$0.2339	\$0.2410
	Non-Summer Off-Peak	\$0.1763	\$0.1816	\$0.1871
	Non-Summer Off-Peak Saver	\$0.1117	\$0.1150	\$0.1185
	Summer Peak	\$0.5047	\$0.5198	\$0.5354
	Summer Off-Peak	\$0.1991	\$0.2051	\$0.2112

		Effective as of May 1, 2025	Effective as of January 1, 2026	Effective as of January 1, 2027
CITS_EV2 (Utilization Price Range ≥10-20%)				
Subscription Rate per block				
Customer max kW	Block size			
≤100kW	10kW	\$103	\$106	\$109
>100kW	25kW	\$256	\$264	\$272
Electricity Usage Charge \$/kWh				
Non-Summer Peak		\$0.1243	\$0.1281	\$0.1319
Non-Summer Off-Peak		\$0.0977	\$0.1006	\$0.1036
Non-Summer Off-Peak Saver		\$0.0638	\$0.0658	\$0.0677
Summer Peak		\$0.2591	\$0.2669	\$0.2749
Summer Off-Peak		\$0.1056	\$0.1088	\$0.1120

		Effective as of May 1, 2025	Effective as of January 1, 2026	Effective as of January 1, 2027
CITS_EV3 (Utilization Price Range >20%)				
Subscription Rate per block				
Customer max kW	Block size			
≤100kW	10kW	\$129	\$133	\$137
>100kW	25kW	\$323	\$333	\$343
Electricity Usage Charge \$/kWh				
Non-Summer Peak		\$0.1203	\$0.1239	\$0.1276
Non-Summer Off-Peak		\$0.0946	\$0.0974	\$0.1004
Non-Summer Off-Peak Saver		\$0.0619	\$0.0638	\$0.0657
Summer Peak		\$0.2089	\$0.2151	\$0.2216
Summer Off-Peak		\$0.0864	\$0.0890	\$0.0917

B. Primary Voltage Prices

		Effective as of May 1, 2025	Effective as of January 1, 2026	Effective as of January 1, 2027
CITP_EV1 (Utilization Price Range <10%)				
Subscription Rate per block				
	Block size			
	25kW	\$91	\$94	\$97
Electricity Usage Charge \$/kWh				
	Non-Summer Peak	\$0.1362	\$0.1403	\$0.1445
	Non-Summer Off-Peak	\$0.1069	\$0.1101	\$0.1134
	Non-Summer Off-Peak Saver	\$0.0695	\$0.0716	\$0.0738
	Summer Peak	\$0.3680	\$0.3791	\$0.3904
	Summer Off-Peak	\$0.1475	\$0.1519	\$0.1565

		Effective as of May 1, 2025	Effective as of January 1, 2026	Effective as of January 1, 2027
CITP_EV2 (Utilization Price Range ≥10-20%)				
Subscription Rate per block				
	Block size			
	25kW	\$142	\$146	\$151
Electricity Usage Charge \$/kWh				
	Non-Summer Peak	\$0.1225	\$0.1262	\$0.1300
	Non-Summer Off-Peak	\$0.0964	\$0.0993	\$0.1023
	Non-Summer Off-Peak Saver	\$0.0632	\$0.0651	\$0.0670
	Summer Peak	\$0.2544	\$0.2620	\$0.2699
	Summer Off-Peak	\$0.1041	\$0.1072	\$0.1104

		Effective as of May 1, 2025	Effective as of January 1, 2026	Effective as of January 1, 2027
CITP_EV3 (Utilization Price Range >20%)				
Subscription Rate per block				
	Block size			
	25kW	\$208	\$214	\$220
Electricity Usage Charge \$/kWh				
	Non-Summer Peak	\$0.1186	\$0.1221	\$0.1258
	Non-Summer Off-Peak	\$0.0934	\$0.0962	\$0.0990
	Non-Summer Off-Peak Saver	\$0.0613	\$0.0631	\$0.0650
	Summer Peak	\$0.2052	\$0.2114	\$0.2177
	Summer Off-Peak	\$0.0853	\$0.0879	\$0.0905

C. Subscription Level

The subscription component is available in 10kW blocks for customers with a maximum demand of 100kW or less, and in 25kW blocks for customers with a maximum demand of over 100kW. Customer will initially estimate their maximum kW demand and select the number of subscription blocks that will meet their maximum demand needs. The subscription level will then be adjusted every three months (four times in a twelve-month period) based on the average of the prior three month's maximum demand.

D. Utilization Price Ranges

Utilization is calculated at the end of the month as (total monthly kWh delivered by SMUD)/(monthly maximum kW * hours per month). The prices for the subscription blocks and energy are determined by the customer's utilization and will apply for the entire billing cycle.

If a customer's monthly utilization is above their current utilization price range for three consecutive months, they will be moved to the appropriate range based on an average of their utilization for those three months. They will then stay in that range for at least three additional months.

If a customer's monthly utilization is below their current utilization price range for three consecutive months, they will be moved to the appropriate range based on an average of the utilization for those three months. They will then stay in that range for at least three additional months.

III. Electricity Usage Surcharges

Refer to the following rate schedules for details on these surcharges:

A. Hydro Generation Adjustment (HGA). Refer to Rate Schedule HGA.

IV. Rate Option Menu

A. Customer Energy Generation Option. Refer to Rate Schedule SSR.

B. Implementation of Energy Efficiency Program or Installation of New Solar Photovoltaic or Storage Systems

Customers who implement a SMUD-sponsored Energy Efficiency program or who install a SMUD-approved solar/photovoltaic or storage system to offset their on-site energy usage may request, in writing, within 30 days of the project completion and commissioning, an adjustment to their subscription level based on the anticipated change in kW from the Energy Efficiency Project Worksheet. The adjusted subscription level is valid for at least three months until the subscription level is adjusted as described in Section II, Subsection C.

V. Time-of-Day Billing Periods

Non-Summer October 1 -May 31	Peak	Weekdays between 4:00 p.m. and 9:00 p.m., excluding holidays
	Off-Peak Saver	Every day between 9:00 a.m. and 4:00 p.m., including holidays
	Off-Peak	All other hours, including holidays
Summer June 1 -September 30	Peak	Weekdays between 4:00 p.m. and 9:00 p.m., excluding holidays
	Off-Peak	All other hours, including holidays

Billing periods shall apply during the following holidays:

<u>Holiday</u>	<u>Month</u>	<u>Date</u>
New Year’s Day	January	1
Martin Luther King Jr. Day	January	Third Monday
Presidents Day	February	Third Monday
Memorial Day	May	Last Monday
Juneteenth National Independence Day	June	19
Independence Day	July	4
Labor Day	September	First Monday
Indigenous Peoples’ Day/Columbus Day	October	Second Monday
Veterans Day	November	11
Thanksgiving Day	November	Fourth Thursday
Christmas Day	December	25

VI. Billing

A. Meter Data

Meter data for service rendered in accordance with this Rate Schedule will not be combined for billing purposes unless SMUD determines it is necessary or convenient to do so.

B. Proration of Charges

The Subscription Charge will be prorated when the billing period is less than 27 days, more than 34 days or spans more than one price as shown in the following table.

Billing Circumstance	Basis for Proration
Bill period is shorter than 27 days	Relationship between the length of the billing period and 30 days.
Bill period is longer than 34 days	
Price changes within bill period	Relationship between the length of the billing period and the number of days that fall within the respective pricing periods.

(End)