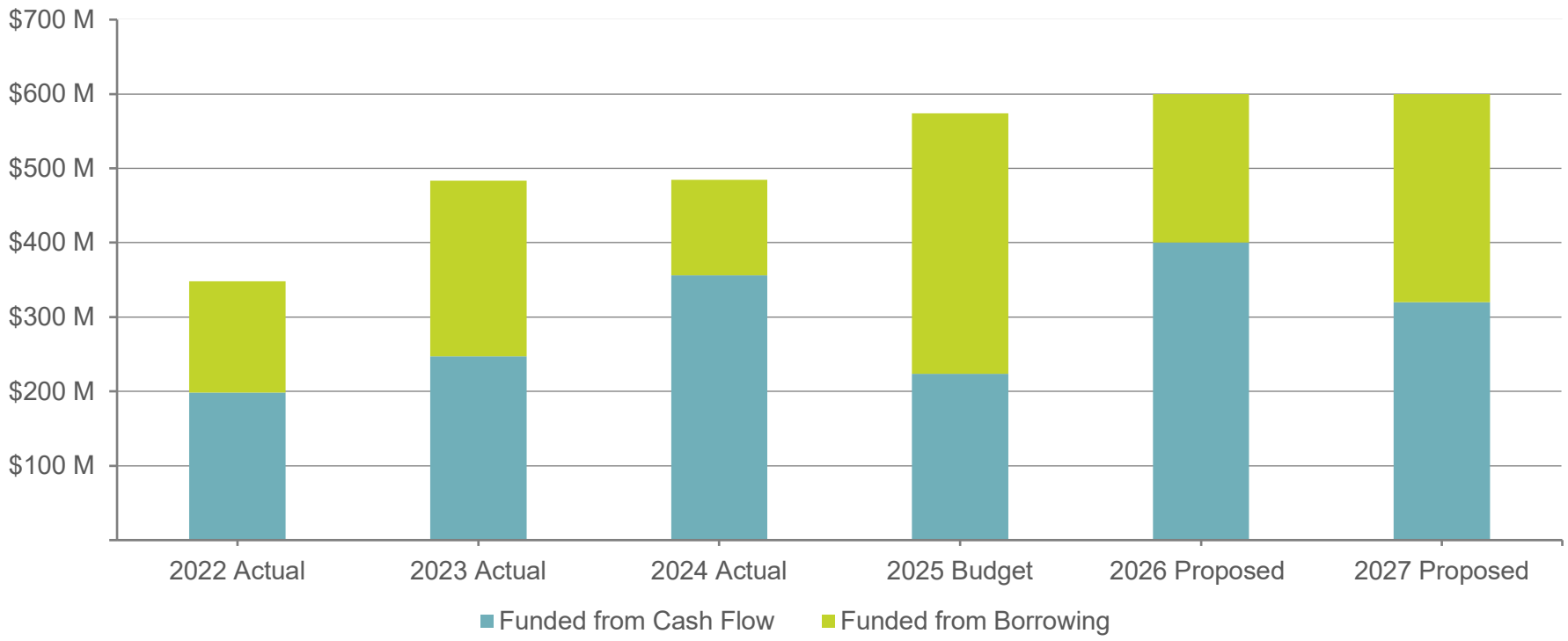
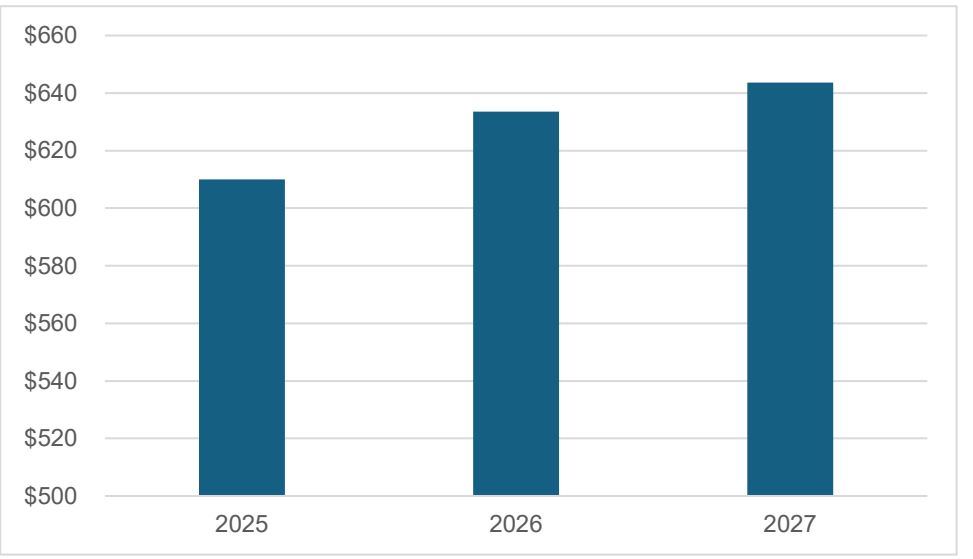
	2022 Actual	2023 Actual	2024 Actual	2025 Budget	2026 Proposed	2027 Proposed
Funded from Borrowing	$ 150,000,000	$ 235,917,633	$ 128,218,393	$ 350,000,000	$ 200,000,000	$ 280,000,000
Funded from Cash Flow	198,281,413	247,415,676	356,117,169	223,703,677	399,993,130	319,834,399



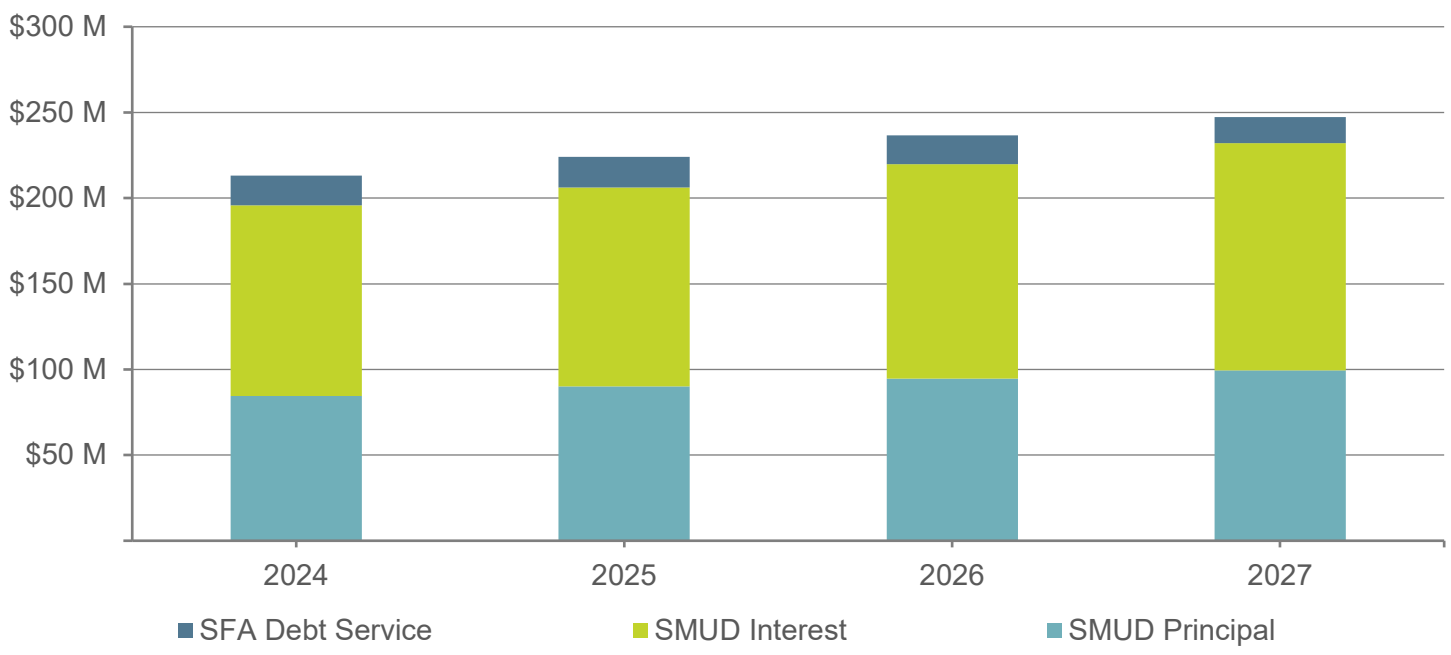
In Millions			
	2025	2026	2027
Commodity	$ 610	$ 634	$ 644
Public Goods	$ 68	$ 73	$ 73
Other O&M	$ 786	$ 796	$ 809
Debt Service	$ 205	$ 239	$ 250
Capital & Reserve	$ 612	$ 605	$ 600
Total	$ 2,281	$ 2,346	$ 2,376

Commodity Chart

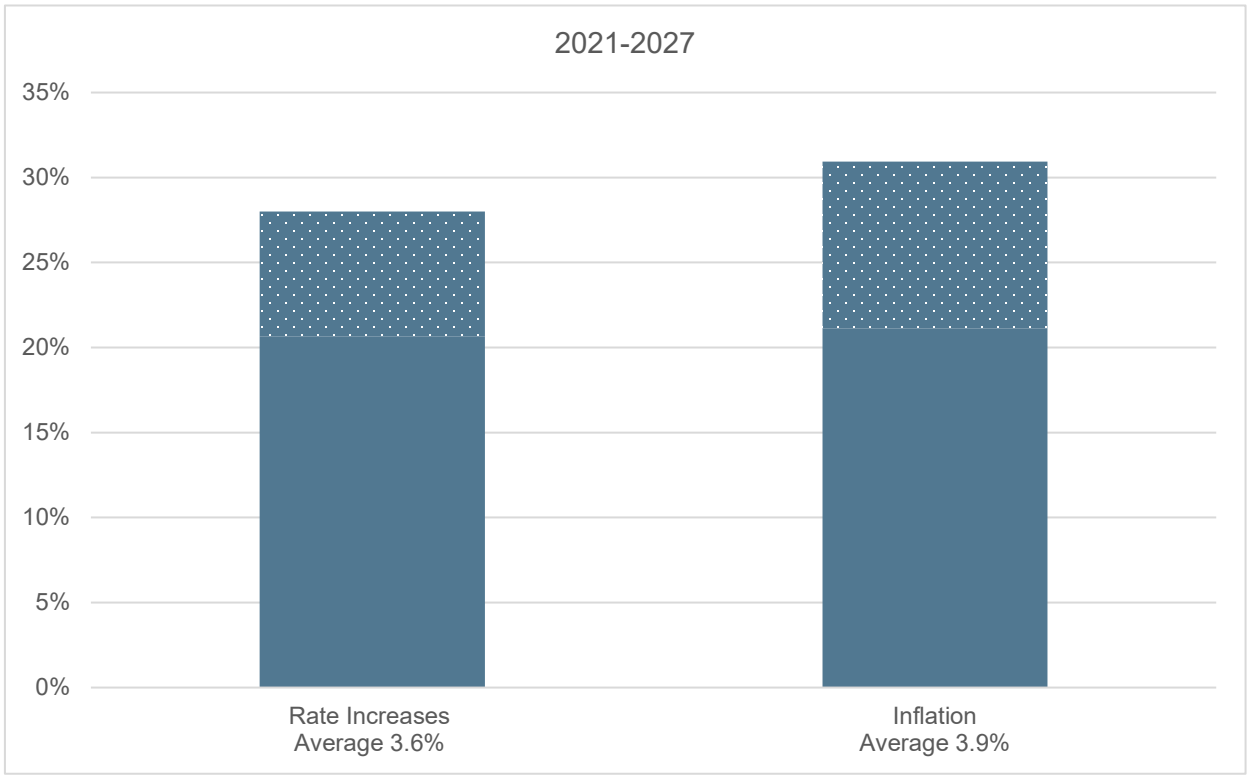


Debt Service Chart

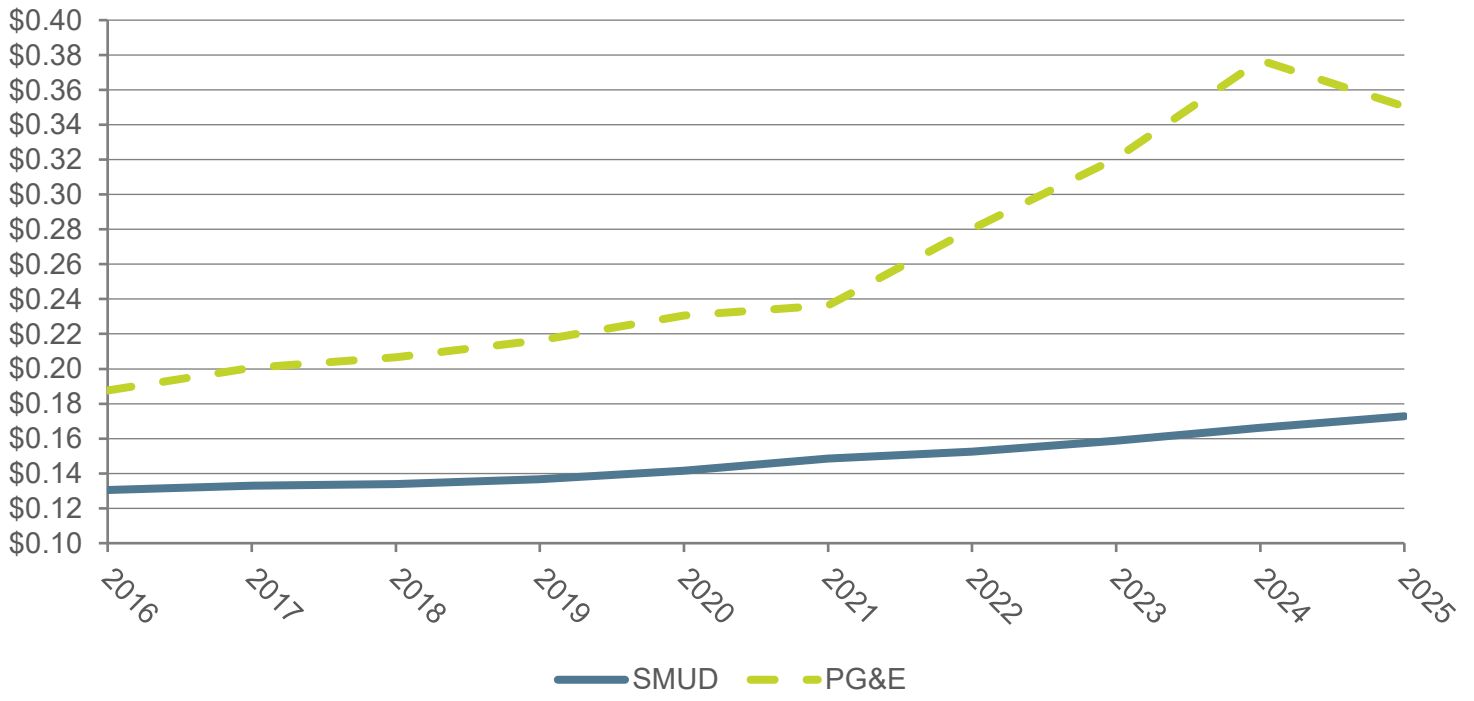
Year	2024	2025	2026	2027
SMUD Interest	111,094,170.40	116,023,787.52	125,352,387.52	132,624,137.52
SMUD Principal	84,590,000.00	90,045,000.00	94,565,000.00	99,380,000.00
SFA Debt Service	17,509,500.00	18,008,750.00	16,655,250.00	15,408,750.00



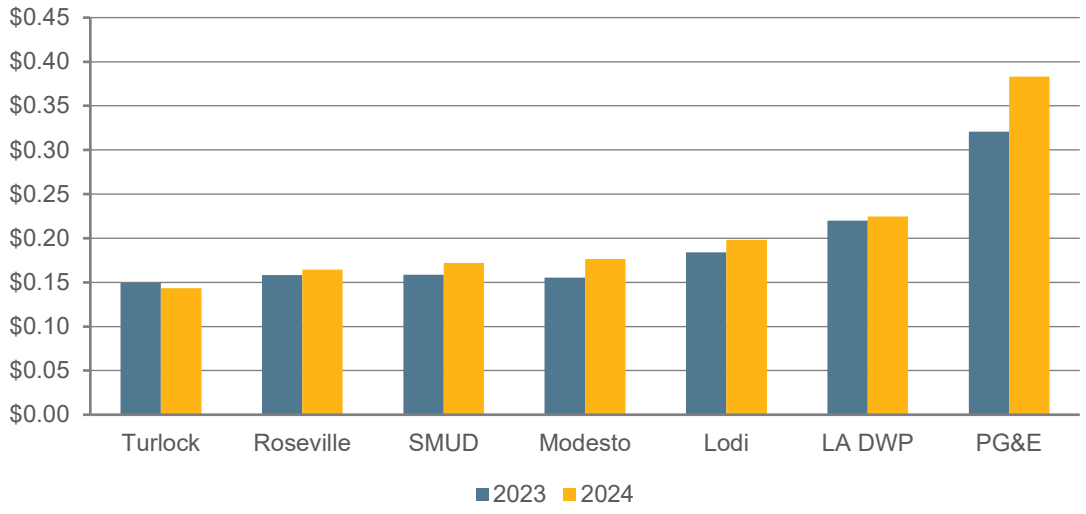
Rate Increases Average 3.6%	21%	7.3%
Inflation Average 3.9%	21%	9.8%



Year	SMUD	$/kWh	PG&E	$/kWh2
2016	13.05	0.1305	18.76	0.1876
2017	13.29	0.1329	20.06	0.2006
2018	13.40	0.134	20.67	0.2067
2019	13.68	0.1368	21.63	0.2163
2020	14.16	0.1416	23.05	0.2305
2021	14.85	0.1485	23.64	0.2364
2022	15.26	0.1526	28.03	0.2803
2023	15.87	0.1587	32.07	0.3207
2024	16.62	0.1662	37.70	0.3770
2025	17.28	0.1728	35.04	0.3504



	2023	2024
Turlock	$ 0.1494	$ 0.1433
Roseville	$ 0.1582	$ 0.1645
SMUD	$ 0.1587	$ 0.1722
Modesto	$ 0.1552	$ 0.1762
Lodi	$ 0.1840	$ 0.1980
LA DWP	$ 0.2201	$ 0.2246
PG&E	$ 0.3207	$ 0.3832



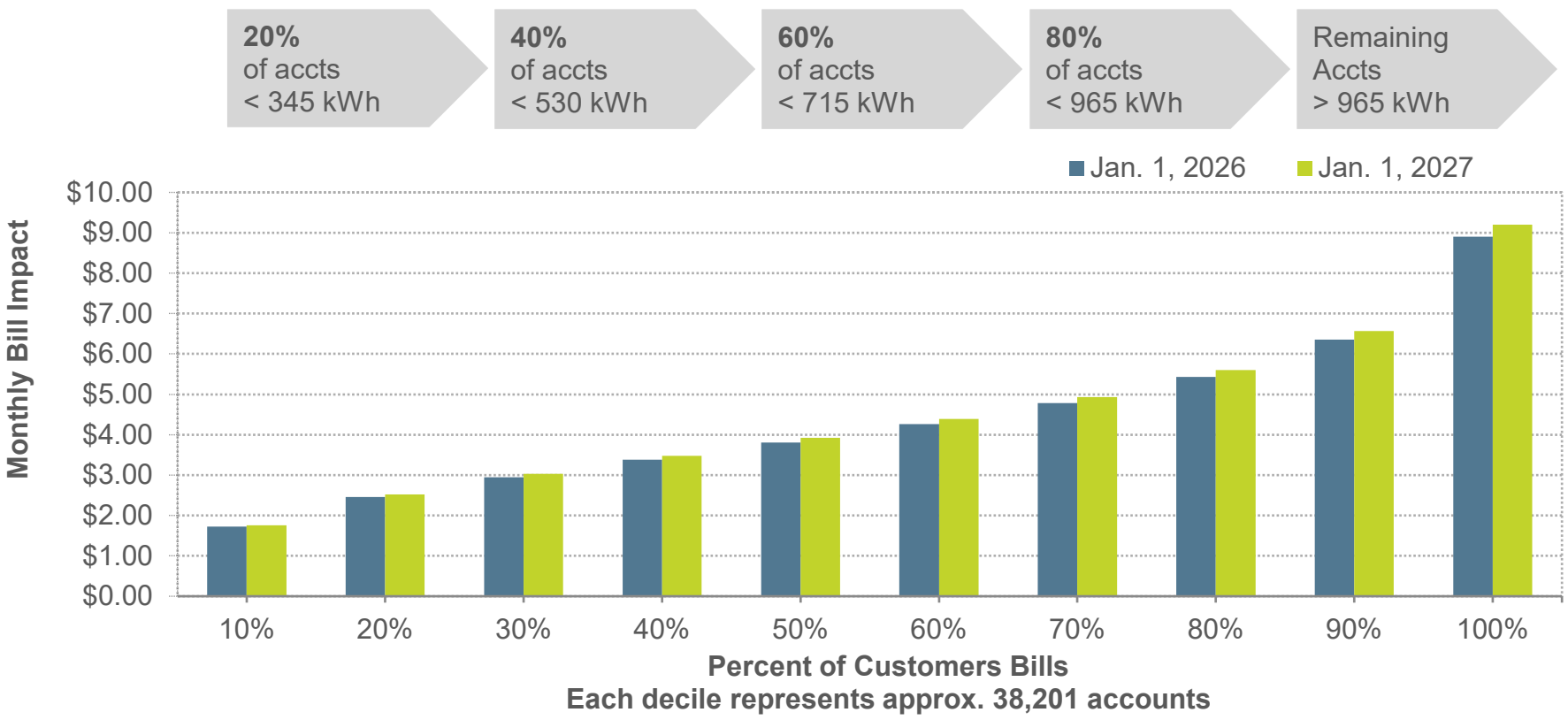
2026

Jan. 1, 2026 Standard		
	Avg Bill Impact	
10%	$	1.73
20%	$	2.46
30%	$	2.95
40%	$	3.38
50%	$	3.81
60%	$	4.26
70%	$	4.78
80%	$	5.43
90%	$	6.36
100%	$	8.90

2027

Jan. 1, 2027 Standard		
	Avg Bill Impact	
10%	$	1.76
20%	$	2.52
30%	$	3.03
40%	$	3.47
50%	$	3.92
60%	$	4.39
70%	$	4.93
80%	$	5.60
90%	$	6.56
100%	$	9.21

2026/2027 Amounts	
Decile Amount	38,201
kWh	**Standard**
20%	346
40%	533
60%	717
80%	967



Jan. 1, 2026

Average Monthly Bill Impact:

FPL	Avg kWh	
0-50%:	737	$3.45
50-100%:	628	$3.67
100-150%:	672	$4.00
150-200%:	708	$4.18
Average	***663***	***$3.83***

Jan. 1, 2027

Average Monthly Bill Impact:

FPL	Avg kWh	
0-50%:	737	$3.59
50-100%:	628	$3.78
100-150%:	672	$4.12
150-200%:	708	$4.31
Average	***663***	***$3.95***

Jan. 1, 2026

Average Monthly MED Bill Impact:

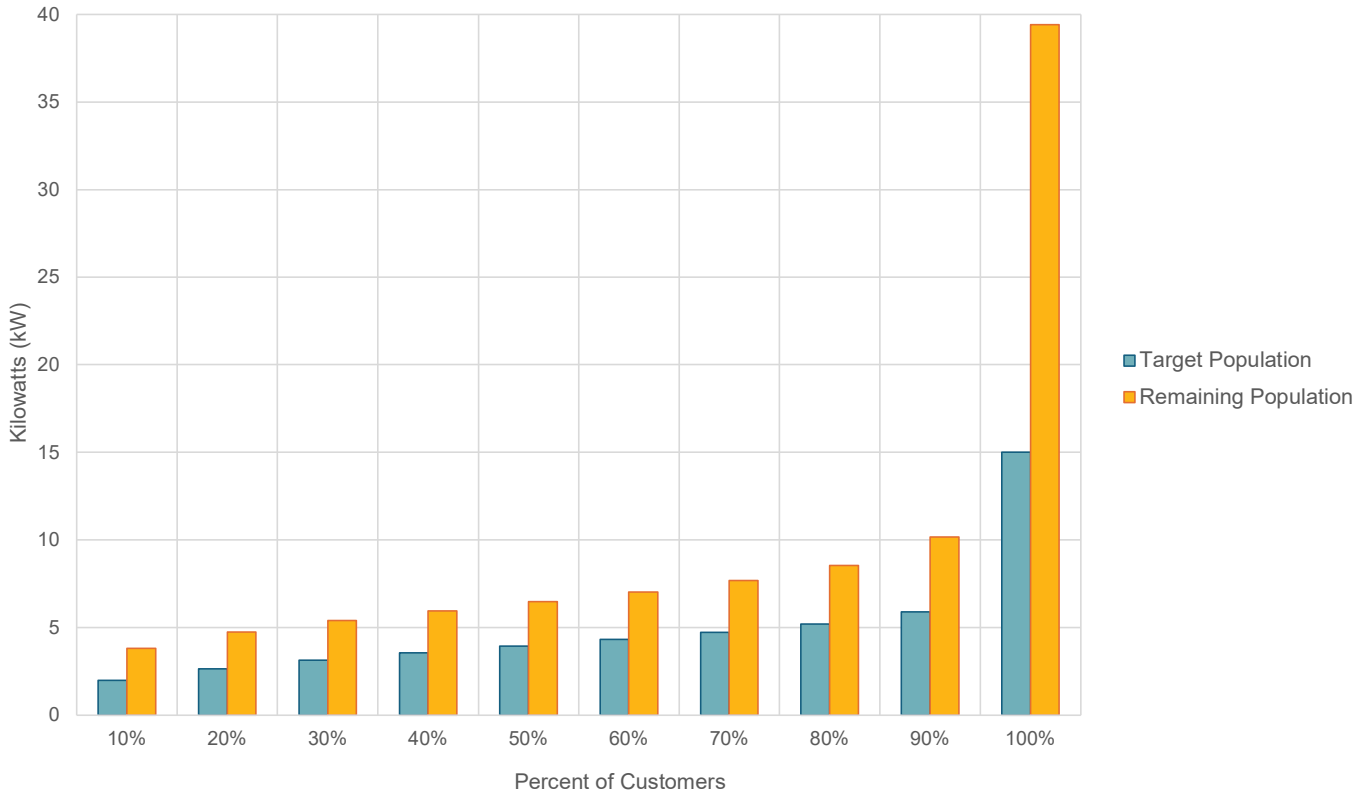
% of Population	Avg kWh	
0-25%	1,507	$7.87
26-50%	927	$5.20
51-75%	660	$3.93
76-100%	387	$2.61
Average	***875***	***$4.94***

Jan. 1, 2027

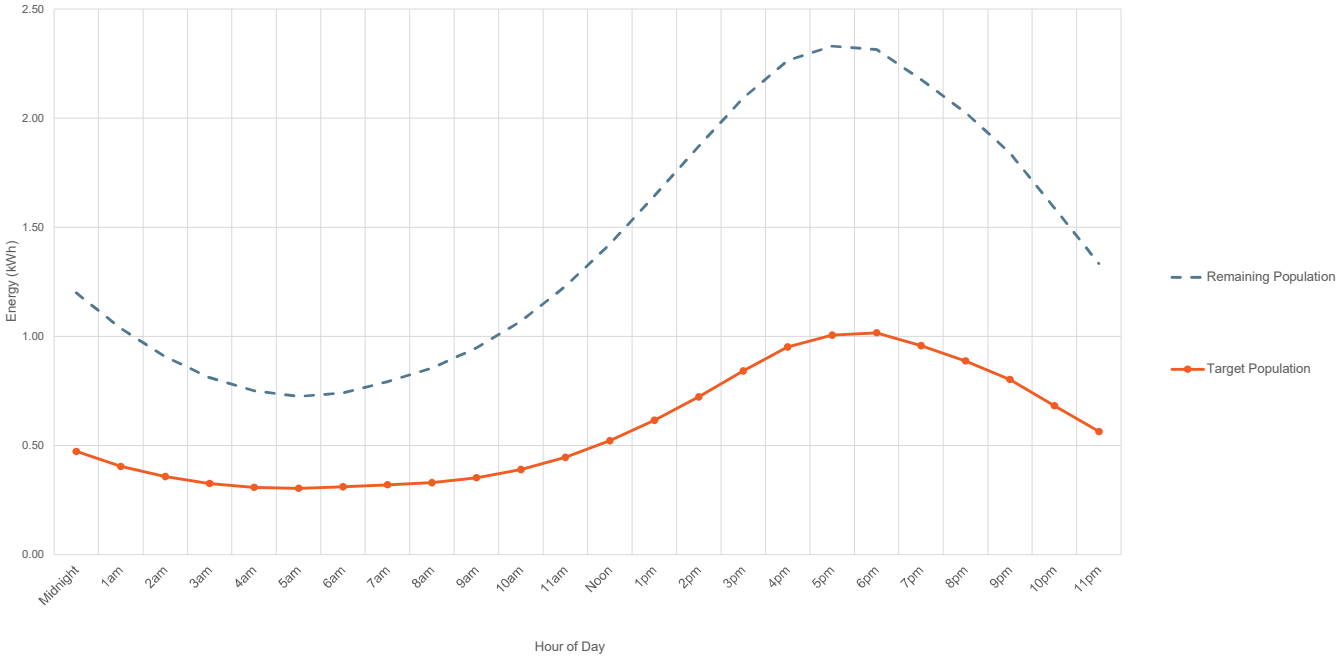
Average Monthly MED Bill Impact:

% of Population	Avg kWh	
0-25%	1,507	$8.13
26-50%	927	$5.36
51-75%	660	$4.05
76-100%	387	$2.68
Average	***875***	***$5.10***

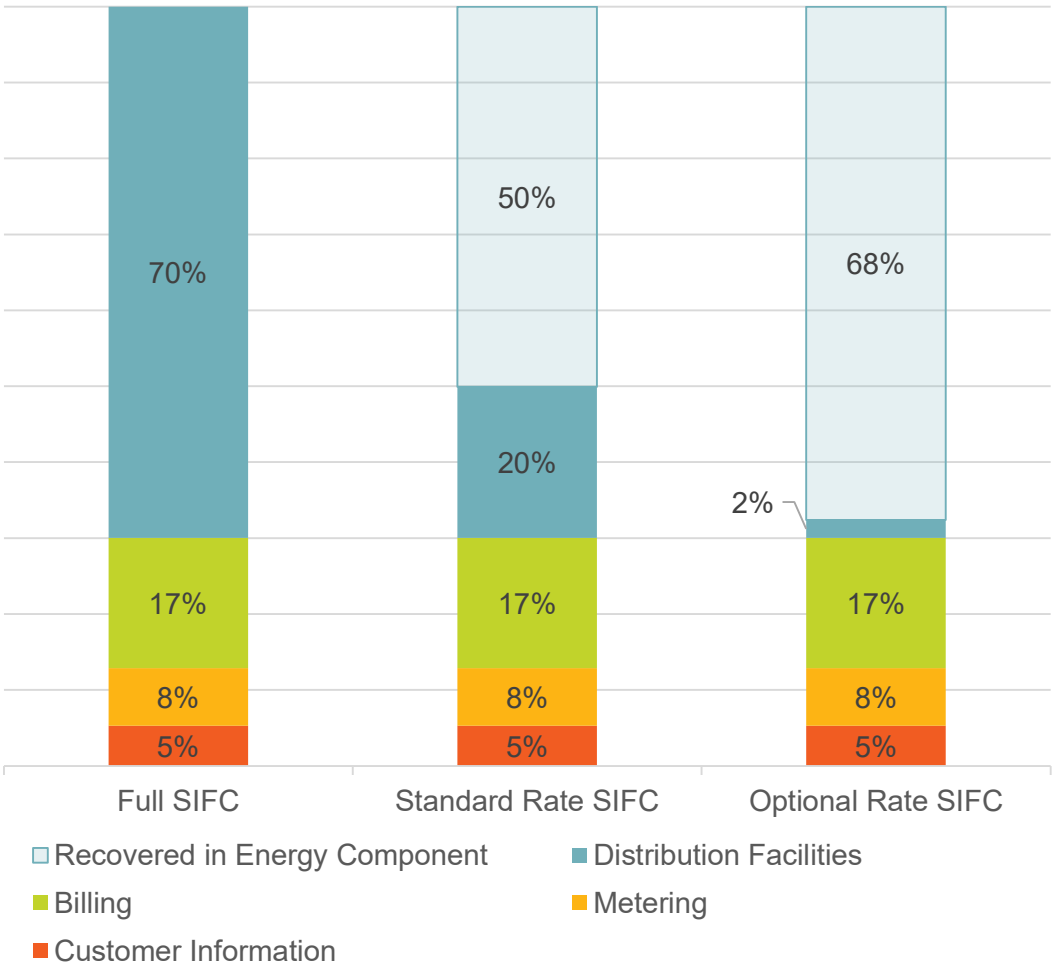
	Target Population	Remaining Population
Decile	Maximum kW (2024)	Maximum kW (2024)
0%	$Var	$Var
10%	1.98	3.82
20%	2.64	4.75
30%	3.14	5.40
40%	3.55	5.96
50%	3.94	6.48
60%	4.33	7.03
70%	4.73	7.68
80%	5.21	8.55
90%	5.89	10.17
100%	15.00	39.42



Hour	Target Population	Remaining Population
Midnight	0.47	1.20
1am	0.40	1.04
2am	0.36	0.91
3am	0.33	0.81
4am	0.31	0.75
5am	0.30	0.72
6am	0.31	0.74
7am	0.32	0.79
8am	0.33	0.85
9am	0.35	0.95
10am	0.39	1.07
11am	0.45	1.23
Noon	0.52	1.42
1pm	0.62	1.64
2pm	0.72	1.87
3pm	0.84	2.09
4pm	0.95	2.26
5pm	1.01	2.33
6pm	1.02	2.31
7pm	0.96	2.18
8pm	0.89	2.03
9pm	0.80	1.84
10pm	0.68	1.59
11pm	0.56	1.33

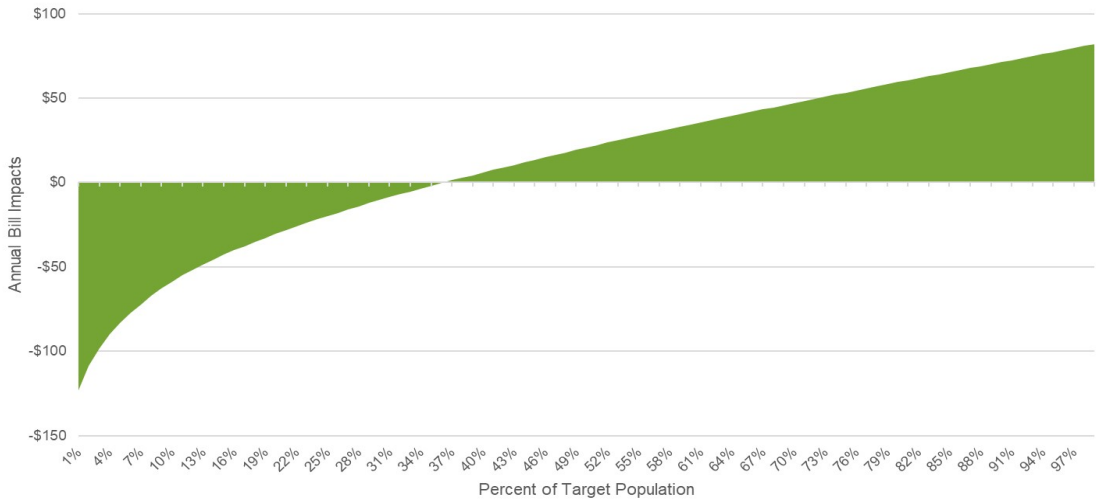


Description	Full SIFC	Standard Rate SIFC	Optional Rate SIFC
Customer Information	5%	5%	5%
Metering	8%	8%	8%
Billing	17%	17%	17%
Distribution Facilities	70%	20%	2%
Recovered in Energy Component	0%	50%	68%



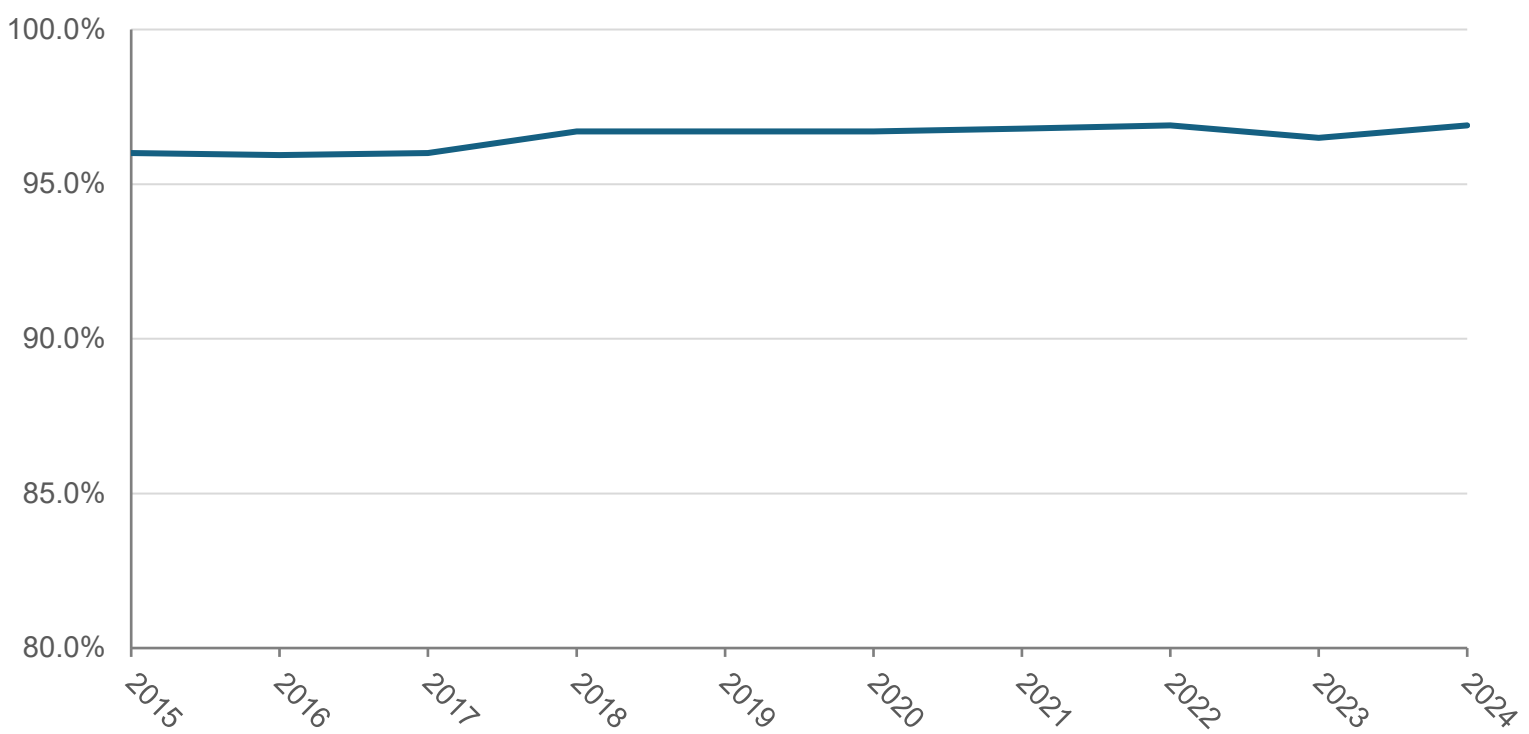
Percentile	AnnualBillImpact
1%	-123.09
2%	-108.62
3%	-98.28
4%	-89.96
5%	-83.30
6%	-77.28
7%	-72.17
8%	-67.25
9%	-62.66
10%	-58.72
11%	-55.04
12%	-51.69
13%	-48.77
14%	-45.73
15%	-42.84
16%	-40.07
17%	-37.66
18%	-35.10
19%	-32.82
20%	-30.59
21%	-28.21
22%	-25.99
23%	-23.84
24%	-21.87
25%	-19.90
26%	-17.95
27%	-15.98
28%	-14.08
29%	-12.23
30%	-10.45
31%	-8.74
32%	-6.98
33%	-5.32
34%	-3.66
35%	-1.92
36%	-0.35
37%	1.28
38%	2.83
39%	4.31
40%	5.89
41%	7.46
42%	8.95
43%	10.45
44%	11.94
45%	13.40
46%	14.83
47%	16.29
48%	17.85
49%	19.26
50%	20.70

Percentile	AnnualBillImpact
51%	22.16
52%	23.60
53%	24.94
54%	26.30
55%	27.63
56%	29.00
57%	30.26
58%	31.59
59%	32.92
60%	34.24
61%	35.60
62%	36.80
63%	38.07
64%	39.41
65%	40.70
66%	42.01
67%	43.25
68%	44.46
69%	45.78
70%	47.04
71%	48.28
72%	49.57
73%	50.76
74%	52.01
75%	53.21
76%	54.53
77%	55.81
78%	57.03
79%	58.26
80%	59.42
81%	60.62
82%	61.77
83%	62.95
84%	64.15
85%	65.31
86%	66.55
87%	67.73
88%	68.88
89%	70.02
90%	71.25
91%	72.48
92%	73.67
93%	74.91
94%	76.08
95%	77.28
96%	78.51
97%	79.69
98%	80.81
99%	82.05



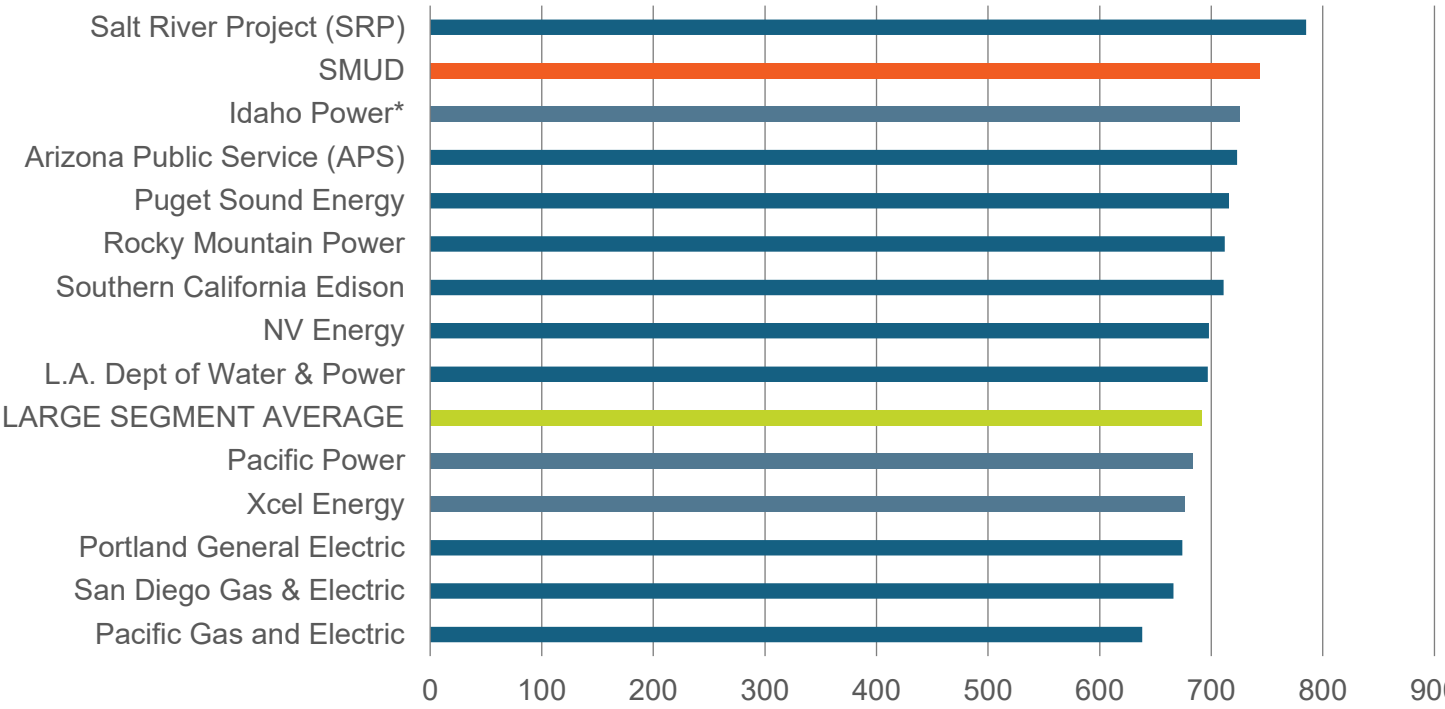
Customer Satisfaction

year	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
satisfaction	96.0%	95.9%	96.0%	96.7%	96.7%	96.7%	96.8%	96.9%	96.5%	96.9%



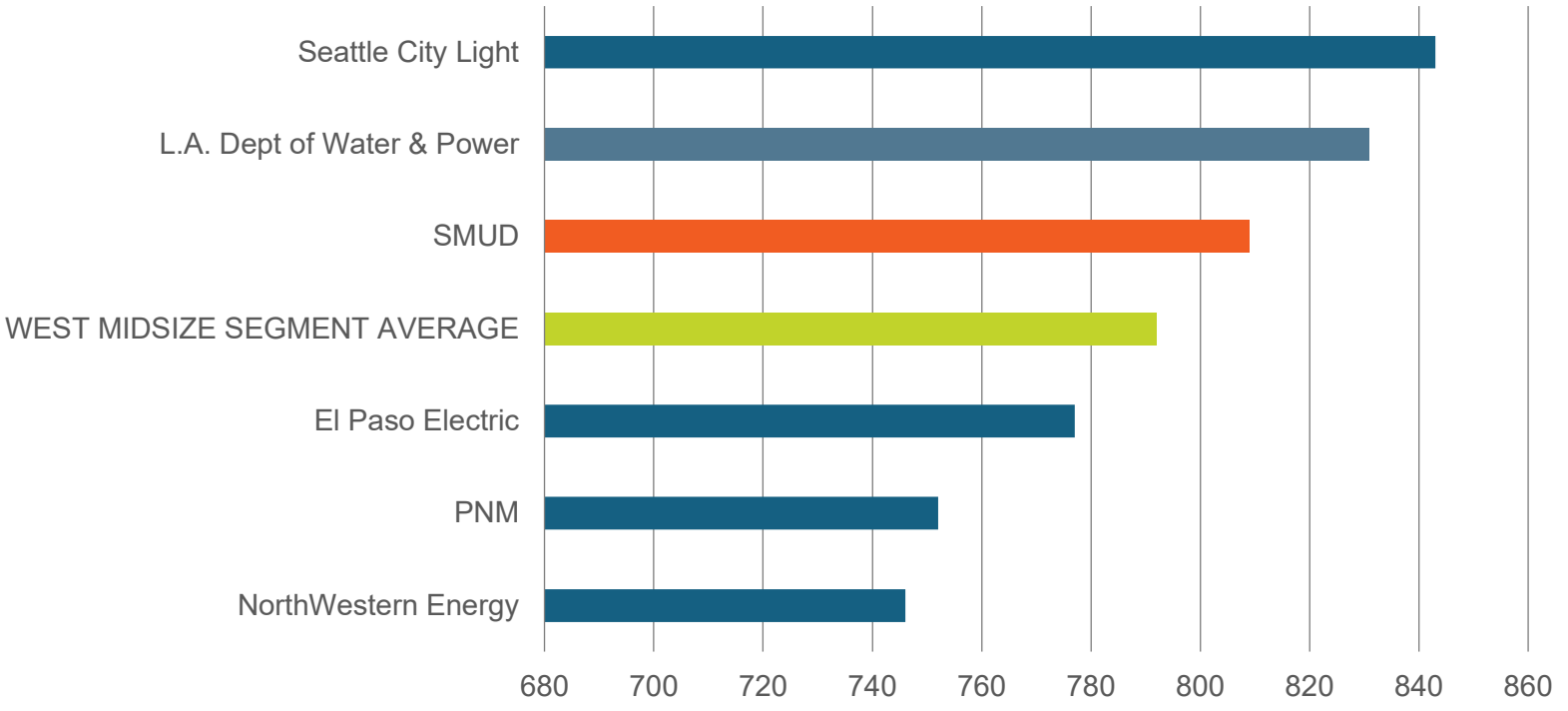
RESIDENTIAL

Utility	**2024**
Pacific Gas and Electric	638
San Diego Gas & Electric	666
Portland General Electric	674
Xcel Energy	676
Pacific Power	683
WEST LARGE SEGMENT AVERAGE	691
L.A. Dept of Water & Power	697
NV Energy	698
Southern California Edison	711
Rocky Mountain Power	712
Puget Sound Energy	716
Arizona Public Service (APS)	723
Idaho Power*	725
SMUD	743
Salt River Project (SRP)	785

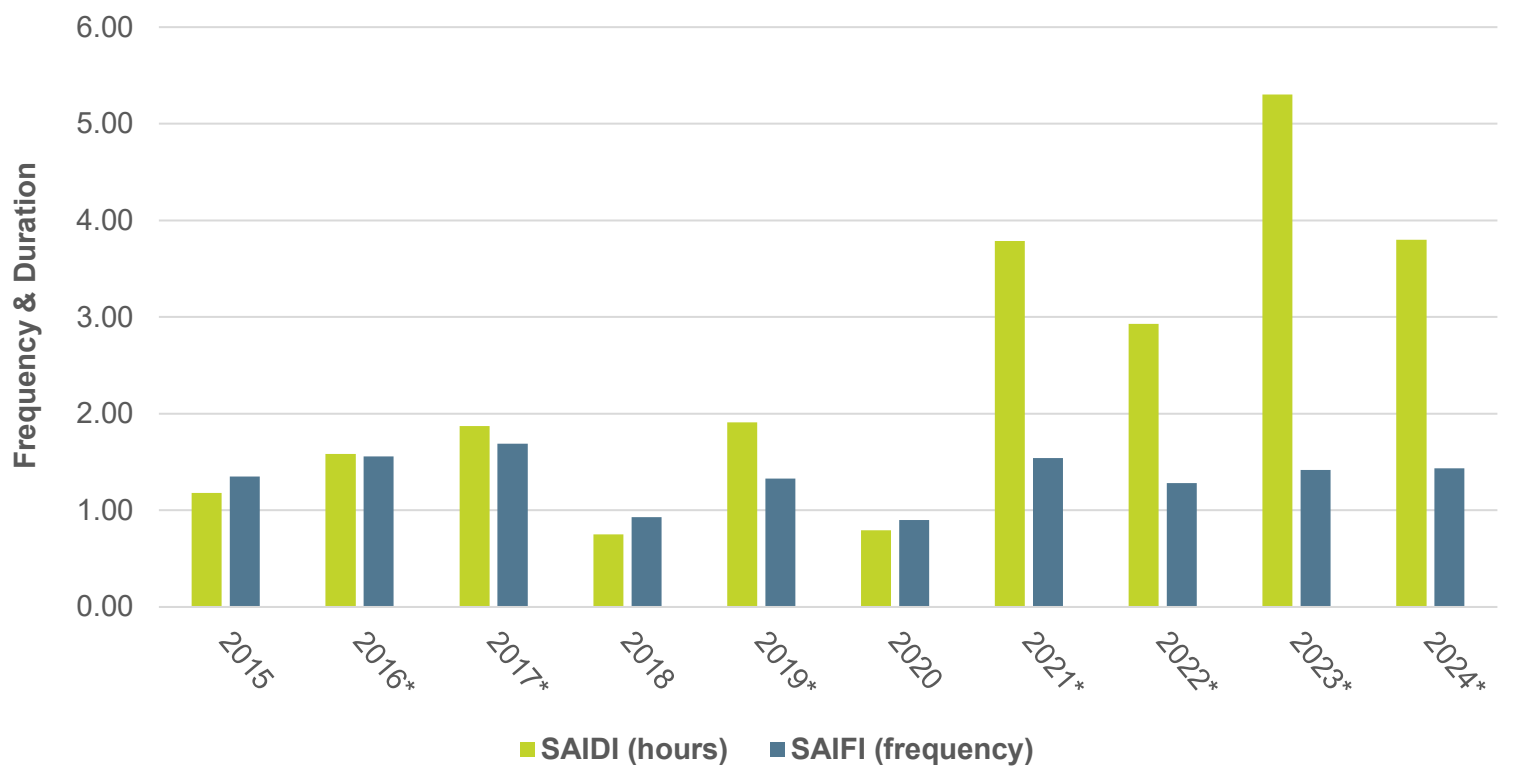


COMMERCIAL

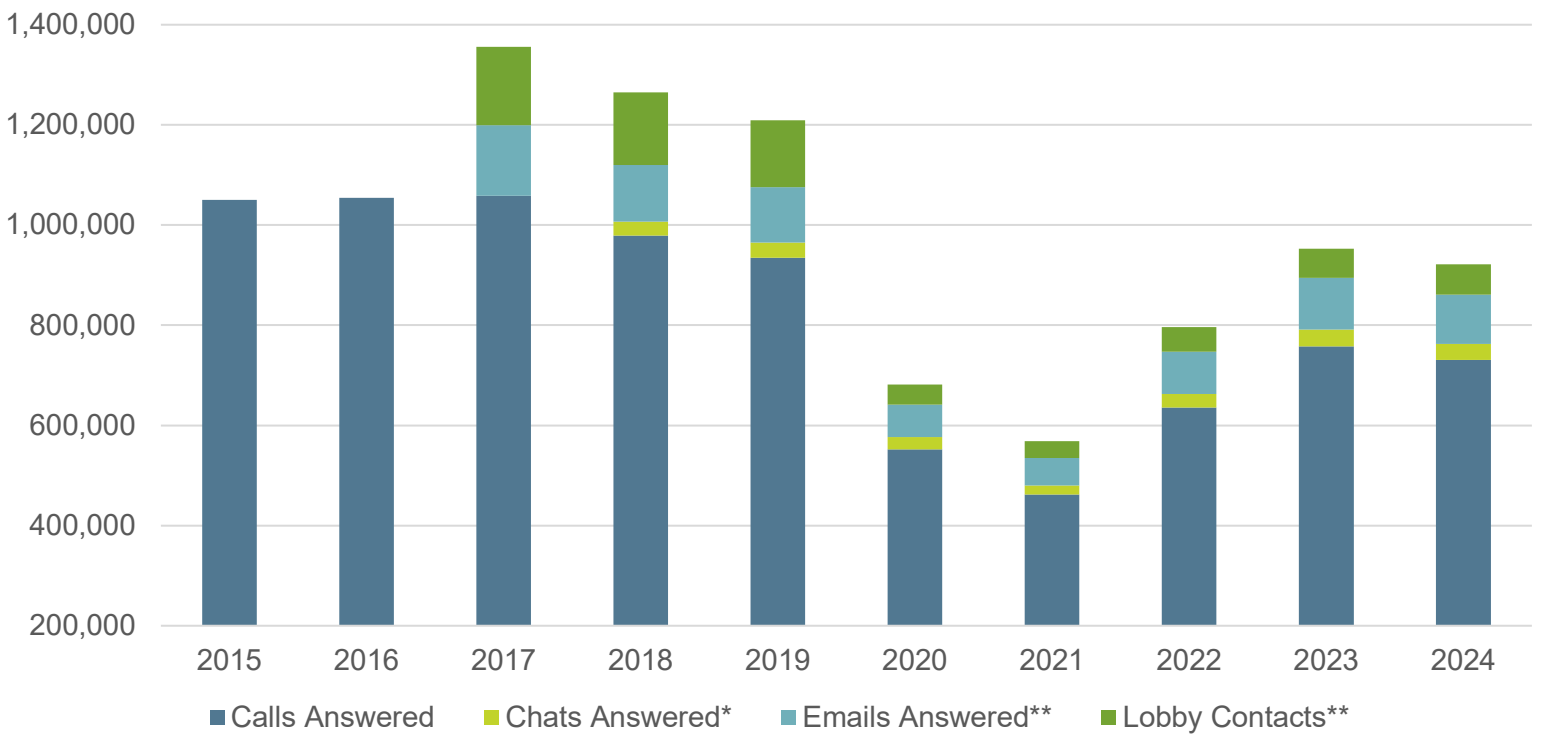
Utility	**2024**
NorthWestern Energy	746
PNM	752
El Paso Electric	777
WEST MIDSIZE SEGMENT AVERAGE	792
SMUD	809
L.A. Dept of Water & Power	831
Seattle City Light	843



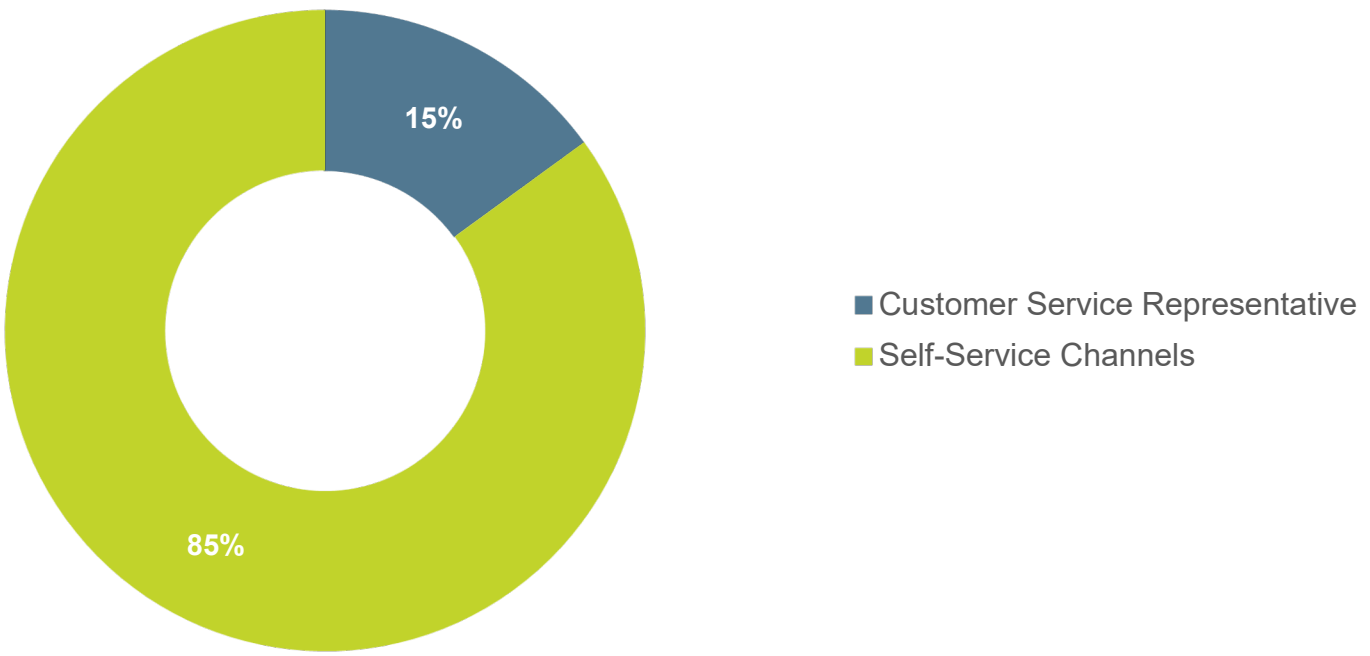
Year	SAIDI Hrs	SAIFI	SAIDI Min
2015	1.182	1.350	70.900
2016*	1.583	1.560	95.000
2017*	1.873	1.690	112.400
2018	0.750	0.930	45.000
2019*	1.908	1.33	114.5
2020	0.793	0.90	47.6
2021*	3.787	1.54	227.2
2022*	2.930	1.28	175.8
2023*	5.303	1.42	318.2
2024*	3.799	1.43	228.0



Year	Calls Answered	Chats Answered*	Emails Answered**	Lobby Contacts**
2015	1,050,155	-	-	-
2016	1,054,021	-	-	-
2017	1,058,116	-	141,592	155,834
2018	978,830	27,780	112,986	145,698
2019	934,844	30,614	110,438	133,528
2020	552,268	24,515	64,692	40,164
2021	461,716	18,000	55,442	33,321
2022	635,433	27,067	84,330	49,190
2023	757,713	33,296	103,948	58,154
2024	730,966	31,499	98,545	60,318



Year	Customer Service Representative	Self-Service Channels
2024	15%	85%



	2025 Budget	2026 Projection**	2027 Projection**
Proposed January System Rate Change	*	3.00%	3.00%
Net Income ($M)	$117	$174	$158
Fixed Charge Ratio	2.03	2.32	2.56
Amount of Debt Issued ($M)	$350	$200	$280
Net Change in Debt ($M)	$246	$92	$168
Days Cash on Hand	151	154	151

Customer		Rate Categories		Average Annual Rate [1]		SMUD Difference Below PG&E		
Class	Description	PG&E	SMUD	PG&E	SMUD			
				2025	**2025**	**2025**	**2026**	**2027**
Residential	Standard	E-1	TOD	$ 0.4247	$ 0.1970	-53.6%	-52.1%	-50.9%
	Low-income	CARE [3]	EAPR EAPR/MED [3]	$ 0.2476	$ 0.1353	-45.4%	-42.2%	-39.7%
All Residential				**$ 0.3588**	**$ 0.1888**	**-47.4%**	**-45.5%**	**-43.9%**
Small Commercial [2]	≤ 20 kW	B-1	CITS-0	$ 0.4357	$ 0.1931	-55.7%	-53.9%	-52.4%
	21 - 299 kW	B-6	CITS-1	$ 0.4318	$ 0.1782	-58.7%	-57.2%	-55.9%
Medium Commercial [2]	300 - 499 kW	B-10	TOD-2	$ 0.3863	$ 0.1674	-56.7%	-55.1%	-53.8%
	500 - 999 kW	B-19	TOD-3	$ 0.3391	$ 0.1551	-54.3%	-52.5%	-51.2%
Large Commercial [2]	≥ 1 MW	B-20	TOD-4	$ 0.2247	$ 0.1275	-43.3%	-40.8%	-38.7%
Lighting	Traffic Signals	TC-1	TS	$ 0.4327	$ 0.1519	-64.9%	-63.3%	-62.1%
	Street Lighting	Various	SLS, NLGT	$ 0.4675	$ 0.1783	-61.9%	-60.9%	-60.2%
Agriculture	Ag & Pumping	AG	ASN/D, AON/D	$ 0.3923	$ 0.1683	-57.1%	-55.5%	-54.2%
System Average				**$ 0.3504**	**$ 0.1728**	**-50.7%**	**-48.8%**	**-47.3%**

Customer Class	2026 Revenue Forecast	2026 Forecast with Proposed Increase	2026 Proposed Increase Percent Impact	2027 Revenue Forecast	2027 Forecast with Proposed Increase	2027 Proposed Increase Percent Impact
Residential**	$ 970.74	$ 999.89	3.0%	$ 1,021.92	$ 1,052.61	3.0%
Small Commercial < 300 kW	$ 468.27	$ 482.32	3.0%	$ 482.36	$ 496.82	3.0%
Small Commercial 300 - 500 kW	$ 88.49	$ 91.14	3.0%	$ 92.70	$ 95.49	3.0%
Medium Commercial 500 - 1,000 kW	$ 103.61	$ 106.71	3.0%	$ 109.72	$ 113.01	3.0%
Large Commercial > 1,000 kW	$ 189.96	$ 195.66	3.0%	$ 200.28	$ 206.29	3.0%
Agricultural	$ 12.57	$ 12.95	3.0%	$ 12.95	$ 13.34	3.0%
Lighting	$ 5.68	$ 5.85	3.0%	$ 5.85	$ 6.03	3.0%
Total Revenue	**$ 1,839.30**	**$ 1,894.52**	**3.0%**	**$ 1,925.78**	**$ 1,983.58**	**3.0%**
EAPR & Medical Equipment Discounts* **	**(36.96)**	**(37.10)**		**(37.02)**	**(37.16)**	

Charge Component	Federal Poverty Level	Maximum Discount
SIFC Discount	All levels (0-200%)	$10
Maximum Energy Discount	0-50%	$60-$95[1]
	>50-100%	$32
	>100-150%	$10

Monthly Usage (kWh)	Monthly Bill*	SIFC Share of Monthly Bill
750	$145	18%
300	$75	35%
150	$51	52%

Rate Component	Unit	Standard TOD	Price Adjustment	Optional Low Use
SIFC	per month	$26.20	($9.20)	$17.00
Non-Summer Peak	per kWh	$0.1724	$0.0344	$0.2068
Non-Summer Off-Peak	per kWh	$0.1248	$0.0344	$0.1592
Summer Peak	per kWh	$0.3655	$0.0344	$0.3999
Summer Mid-Peak	per kWh	$0.2077	$0.0344	$0.2421
Summer Off-Peak	per kWh	$0.1505	$0.0344	$0.1849

Average Monthly Bill Impacts*					
Average Monthly Usage	**Residential Non-EAPR**	**EAPR Tier 1 0-50% FPL**	**EAPR Tier 2 50-100% FPL**	**EAPR Tier 3 100-150% FPL**	**EAPR Tier 4 150-200% FPL**
0-90 kWh	($7.56)	($8.77)	($8.66)	($6.14)	($6.11)
91-180 kWh	($4.29)	($8.67)	($7.39)	($4.26)	($3.92)
181-270 kWh	($1.29)	($6.71)	($3.92)	($1.28)	($1.26)
271-465 kWh	$3.72	($1.39)	$2.64	$3.61	$3.78
# of Customers	85,861	1,292	10,296	5,377	2,354

Average Monthly Bill Impacts				
Size	**Average Monthly Bill**	**3.00% Rate Impact January 1, 2026**	**3.00% Rate Impact January 1, 2027**	**Total Bill Impact**
Small Commercial (<20 kW) Example - Small Office, Strip Mall Store	$202	$6	$6	$12
Small Commercial (20-299 kW) Example - Restaurant, Bank	$3,425	$103	$106	$209
Medium Commercial (500-999 kW) Example - Large Retail, Hospital	$32,736	$982	$1,012	$1,994
Large Commercial (>1,000 kW) Example - Large Manufacturing	$101,901	$3,057	$3,149	$6,206
Agriculture (Ag & Pumping)	$445	$13	$14	$27

SMUD Retail Energy Sales Forecast

Managed Monthly Megawatt Hours (MWh) by Rate Class

Year	Month	Residential	Agricultural & Irrigation	Small Commercial		Commercial Time-of-Use			Street & Traffic	Night Lighting	Total Sales (MWh)
				< 20 kW	20-299 kW	300 - 499 kW	500 - 999 kW	≥ 1000 kW			
2026	1	451,511	2,139	65,547	145,658	45,709	54,382	162,415	4,147	214	931,722
	2	382,203	2,274	58,571	135,997	42,320	53,049	158,077	4,097	213	836,801
	3	343,220	2,672	54,936	130,224	39,825	51,631	154,188	4,062	212	780,971
	4	300,140	3,670	52,126	128,040	38,429	51,103	152,038	4,027	212	729,785
	5	300,519	6,702	54,971	136,577	40,069	52,289	153,522	4,009	211	748,868
	6	399,116	10,344	64,163	158,596	44,659	56,672	162,206	4,010	211	899,976
	7	513,470	13,008	72,570	179,103	48,969	60,927	171,136	3,999	210	1,063,393
	8	554,221	12,109	72,389	178,132	48,212	61,494	170,247	3,990	210	1,101,003
	9	507,019	9,676	72,044	177,091	49,313	61,257	171,981	4,025	209	1,052,614
	10	350,976	5,748	59,766	149,380	43,355	55,743	160,578	4,019	209	829,774
	11	324,053	3,439	54,734	134,623	41,252	52,960	155,867	4,028	208	771,164
	12	411,379	2,486	63,267	145,569	45,739	55,103	163,226	4,087	208	891,063
2027	1	461,182	2,139	65,216	145,565	46,522	55,874	165,181	4,152	207	946,038
	2	391,488	2,274	58,253	136,038	43,147	54,524	160,912	4,101	207	850,944
	3	352,141	2,672	54,673	130,433	40,674	53,124	157,083	4,067	206	795,074
	4	305,921	3,670	51,471	127,461	38,976	52,500	154,444	4,031	205	738,680
	5	303,072	6,702	53,809	134,805	40,198	53,517	155,255	4,013	205	751,576
	6	411,047	10,344	64,536	160,671	46,003	58,661	166,175	4,015	204	921,656
	7	522,453	13,008	72,313	179,720	49,785	62,747	174,240	4,003	204	1,078,473
	8	560,370	12,109	72,079	178,445	48,960	63,205	173,124	3,994	203	1,112,489
	9	515,263	9,676	71,942	177,831	50,247	63,052	175,171	4,029	203	1,067,414
	10	356,627	5,748	59,439	149,470	44,157	57,315	162,926	4,023	202	839,908
	11	333,959	3,439	54,583	134,819	42,118	54,577	158,243	4,032	202	785,973
	12	425,160	2,486	63,468	146,518	46,936	56,997	166,192	4,091	201	912,049

Note: Includes energy usage of SMUD facilities. Total Sales may not add due to rounding.

PRO FORMA CONSOLIDATED INCOME STATEMENT
2025-2027 ($ Millions)

	2025 Budget	2026 Projection	2027 Projection
Operating Revenues:			
Billed Sales	1,859.6	1,900.8	1,930.1
EAPR/MED Discounts	(37.2)	(37.1)	(37.1)
Recommended Revenue Adjustment	-	55.1	112.7
Uncollectable Electric Sales	(3.0)	(5.9)	(5.9)
Net Sales	**1,819.4**	**1,912.9**	**1,999.9**
Other Revenue	69.0	87.6	79.1
Total Revenue	**1,888.4**	**2,000.4**	**2,079.0**
Operating Expenses:			
Commodity	610.0	633.5	643.7
Zero Carbon Energy Solutions	198.2	201.7	209.9
Energy Delivery & Operations	226.4	230.4	233.1
Customer/Community	96.8	100.8	103.4
Workforce, Diversity & Inclusion	25.9	28.5	24.4
Information Technology	58.6	45.4	38.7
Corporate	146.2	170.1	181.6
Enterprise	34.1	18.7	18.3
Public Good (excluding EAPR/MED Discount)	67.6	73.0	73.1
Total Operations	**1,463.8**	**1,502.0**	**1,526.1**
Depreciation and Amortization	261.6	294.5	330.8
Total Operating Expenses	**1,725.4**	**1,796.5**	**1,857.0**
Net Operating Income	**163.0**	**204.0**	**222.1**
Other (Income) Expenses:			
Interest Income and Other	(54.5)	(46.9)	(42.3)
Other Non Cash	(8.5)	(27.3)	(5.6)
Total Interest Income & Other	**(63.0)**	**(74.2)**	**(47.8)**
Interest Expense			
Interest Expense	108.6	104.3	112.1
Net Interest Charges	**108.6**	**104.3**	**112.1**
Change in Net Position - Net Income (Loss)	**117.4**	**173.8**	**157.8**
Cash Available for Fixed Debt Service	475.8	574.5	661.9
Interest Payments	121.8	131.1	137.9
Principal Payments	112.6	116.5	120.7
Total Fixed Debt Service	**234.5**	**247.5**	**258.6**
Fixed Charge Coverage Ratio	**2.03**	**2.32**	**2.56**

PRO FORMA CAPITAL EXPENDITURES
2025-2027 ($ Millions)

	2025 Budget	2026 Projection	2027 Projection
Zero Carbon Energy Solutions	$ 152.4	$ 181.3	$ 198.6
Energy Delivery & Operations	252.8	246.3	285.0
Customer/Community	5.5	4.7	4.6
Workforce	37.3	63.4	39.1
Information Technology	92.5	61.2	38.4
Corporate/Enterprise	33.2	43.1	34.1
Total Capital	$ 573.7	$ 600.0	$ 599.8

PRO FORMA CONSOLIDATED SOURCES AND USES OF CASH
2025-2027 ($ Millions)

	2025 Budget	2026 Projection	2027 Projection
Operating Sources of Funds:			
Receipt from Customers	1,821.9	1,866.5	1,889.5
Recommended Revenue Adjustment	-	55.1	112.7
Other Electric Revenue	63.7	61.3	61.4
Total Operating Sources of Funds:	**1,885.6**	**1,982.9**	**2,063.7**
Operating Uses of Funds:			
Net Operating Expenses	850.5	848.6	884.3
Commodity Expenses	549.7	609.9	619.8
Total Operating Uses of Funds:	**1,400.2**	**1,458.5**	**1,504.1**
Net Source of Funds from Operations:	**485.4**	**524.4**	**559.6**
Financing Sources of Funds:			
Issuance of Debt	350.0	200.0	280.0
Total Financing Sources of Funds:	**350.0**	**200.0**	**280.0**
Financing Uses of Funds:			
Capital & Reserve Expenditures	573.7	600.0	599.8
Principal Payments on Debt	104.3	108.2	112.4
Net Loans	-	-	-
Interest Payments on Debt	112.0	107.0	114.1
Total Use of Funds from Financing:	**790.0**	**815.2**	**826.4**
Net Use of Funds from Financing:	**440.0**	**615.2**	**546.4**
Investing Sources of Funds:			
Interest Income	30.1	25.7	21.0
Net Source of Funds from Investing:	**30.1**	**25.7**	**21.0**
Net Source (Use) of Funds	**75.5**	**(65.1)**	**34.2**
Days Cash on Hand	**151.0**	**154.0**	**151.0**

SACRAMENTO MUNICIPAL UTILITY DISTRICT
YTD TOTAL SALES DATA BY RATE SCHEDULE
AS OF: DECEMBER 2023

		RATE CATEGORY	YTD CUSTOMERS (a)	YEAR-TO-DATE BILLED KWH	YEAR-TO-DATE BILLED REVENUE	YEAR-TO-DATE EST. UNBILLED KWH	YEAR-TO-DATE EST. UNBILLED REVENUE
AGRICULTURAL		AOD	36	84,968	20,788	70,010	16,190
		AON	48	75,512	10,795	72,392	10,561
		ASD	6,208	48,656,319	7,216,556	42,902,339	6,438,146
		ASN	22,076	18,642,805	3,137,241	16,195,207	2,722,973
	(b)	Various_1	0	0	9,565	0	0
TOTAL AGRICULTURAL			**28,368**	**67,459,604**	**10,394,945.30**	**59,239,948**	**9,187,869.93**
COMMERCIAL AND INDUSTRIAL							
SMALL		CITS-0	683,662	745,679,320	131,191,286	469,624,594	84,491,435
		GFN	5,544	284,211	101,520	106,236	60,224
		GFN_C	15,916	13,947,476	3,395,846	12,090,843	2,003,999
		GSN_T	5	350,057	67,743	0	44
	(b)	Various_2	0	-24,443,000	-2,359,829	0	0
TOTAL SMALL			**705,127**	**735,818,064**	**132,396,565.87**	**481,821,673**	**86,555,701.45**
LARGE		CITP-2	846	28,596,130	4,463,160	23,155,590	3,542,563
		CITS-1	94,262	1,765,330,489	289,389,080	1,202,124,097	199,189,497
		CITS-2	4,677	466,252,394	70,767,610	324,136,471	49,286,337
		CITS-EV1	50	195,726	61,520	170,219	34,556
		CITS-EV2	47	2,445,697	385,904	1,666,306	180,586
		CITS-EV3	77	15,730,402	2,143,017	11,245,395	1,018,458
		GSS_T	0	137,247	23,962	0	0
		Sub-total	99,959	2,278,688,085	367,234,253.64	1,562,498,078	253,251,996.56
		CITP-3	130	25,454,108	3,376,852	18,394,324	2,440,689
		CITS-3	2,907	579,290,518	80,979,722	376,137,074	53,465,099
		CITT-3	72	6,259,084	1,050,486	5,626,841	968,233
		Sub-total	3,109	611,003,710	85,407,060.25	400,158,239	56,874,021.61
		CITP_N1	12	13,677,933	1,713,032	12,167,722	1,507,213
		CITP-4	386	336,031,766	42,807,393	248,579,188	31,648,048
		CITS-4	1,105	503,766,878	70,416,331	355,090,655	50,609,467
		CITS_N1	12	53,115,939	7,597,486	57,964,149	9,280,910
		CITT_N1	12	2,746,652	981,087	2,684,775	907,681
		CITT_N2	24	116,343,283	11,030,372	43,480,350	6,797,041
		CITT-4	264	535,604,681	64,592,160	396,682,280	48,513,545
		GDT_99	24	124,444,220	12,079,216	124,597,695	12,982,044
		Various_3	0	0	-1,039,899	4,433,418	3,360
		Sub-total	1,839	1,685,731,352	210,177,177.28	1,245,680,232	162,249,309.23
TOTAL LARGE			**104,907**	**4,575,423,147**	**662,818,491.17**	**3,208,336,549**	**472,375,327.40**
TOTAL COMMERCIAL AND INDUSTRIAL			**810,034**	**5,311,241,211**	**795,215,057.04**	**3,690,158,222**	**558,931,028.85**
STREET LIGHTS		SL_CODM	343	228,639	38,097	109,345	18,328
	(b)	SL_COM	3,342	37,927,698	3,475,451	16,435,179	1,517,778
		SL_COM_M	5,708	2,107,705	248,230	1,411,898	171,582
		SL_DOM	7,515	2,768,386	2,299,615	1,251,876	1,095,978
		SL_TSF	60	255,766	27,057	79,507	8,539
		Various_4	0	0	16	0	0
TOTAL STREET LIGHTS	(b)		**16,968**	**43,288,194**	**6,088,466.07**	**19,287,805**	**2,812,204.58**
INTERSECTION LGHT		TS	22,765	6,404,574	894,902	4,461,664	616,354
		TS_F	600	74,167	12,806	44,105	7,526

		RATE CATEGORY	YTD CUSTOMERS (a)	YEAR-TO-DATE BILLED KWH	YEAR-TO-DATE BILLED REVENUE	YEAR-TO-DATE EST. UNBILLED KWH	YEAR-TO-DATE EST. UNBILLED REVENUE
	(b)	Various_5	0	0	0	0	0
TOTAL INTERSECTION LIGHT	(c)		**23,365**	**6,478,741**	**907,707.61**	**4,505,769**	**623,879.82**
NIGHT LIGHTS		NLGT	47,022	2,871,512	1,036,310	1,806,123	655,968
		Various_6	0	0	-20,804	0	0
TOTAL NIGHT LIGHTS			**47,022**	**2,871,512**	**1,015,506.00**	**1,806,123**	**655,968.48**
RESIDENTIAL		RF01	191,736	124,529,752	23,172,566	74,194,935	13,760,800
		RF01_E	27,947	18,890,287	2,661,617	11,421,883	2,078,194
		RF01_EL	2,498	1,916,724	235,383	1,096,633	193,197
		RF01_L	2,884	2,302,080	371,737	1,299,601	229,652
		RSCH	27	257,605	24,685	152,385	23,710
		RSCH_E	1	13,368	2,815	8,347	1,304
		RSCH_EL	1	1,186	14	2,132	329
		RSCH_L	0	7,169	503	4,838	721
		RSEH	77	973,384	107,285	580,362	88,684
		RSEH_E	15	137,354	16,953	85,643	13,047
		RSEH_EL	2	11,693	1,959	11,397	1,687
		RSEH_L	1	26,873	2,953	18,441	2,712
		RSMM	1,008	30,913,899	5,132,657	18,997,790	3,291,629
		RWCH	6	96,273	11,138	69,357	10,071
		RWCH_E	0	4,044	14	2,567	355
		RWCH_EL	0	2,982	391	564	79
		RWCH_L	0	4,207	567	2,697	387
	(b)	RWEH	9	222,018	16,315	152,563	22,017
		RWEH_E	1	19,100	797	14,403	2,080
		RWEH_L	1	6,549	882	4,485	652
		Various_7	0	0	0	0	0
		Sub-total	226,214	180,336,547	31,761,231.87	108,121,023	19,721,306.22
		RSGH	1,258	6,710,569	890,002	3,807,255	661,022
		RSGH_E	79	406,378	48,622	245,990	42,030
		RSGH_EL	10	51,849	5,047	38,821	6,057
		RSGH_L	21	160,579	14,577	88,846	14,728
	(b)	RWGH	16	211,759	23,501	121,895	18,734
		RWGH_E	1	5,619	1,677	4,325	623
		RWGH_L	3	21,659	2,641	17,576	2,492
		Various_8	0	0	307,124	0	0
		Subtotal	1,388	7,568,412	1,293,192.05	4,324,708	745,686.55
		RTC1_E	648	372,154	57,721	211,537	41,253
		RTC1	5,152	3,550,766	652,907	2,175,670	395,050
		RT01	502	3,154,245	353,016	1,861,183	269,264
		RT01_E	25	133,873	11,731	81,804	12,455
		RT01_EL	1	17,323	1,595	10,939	1,558
		RT01_L	7	62,822	5,601	33,284	4,743
	(b)	RT02	5,598,666	3,730,605,370	657,653,327	2,206,057,717	409,084,889
	(d)	RT02_E	1,008,540	641,748,595	85,516,999	377,314,646	70,277,256
		RT02_EL	69,930	49,473,941	5,663,721	29,982,927	5,426,342
		RT02_L	88,419	71,058,418	10,784,185	41,440,801	7,358,946
		Various_9	0	0	-4,936,135	0	0
	(c)	Subtotal	6,771,890	4,500,177,507	755,764,667.84	2,659,170,508	492,871,756.00
TOTAL RESIDENTIAL			**6,999,492**	**4,688,082,466**	**788,819,091.76**	**2,771,616,239**	**513,338,748.77**
TOTAL ALL CLASSES			**7,925,249**	**10,119,421,728**	**1,602,440,773.78**	**6,546,614,106**	**1,085,549,700.43**

RATE CATEGORY	YTD CUSTOMERS (a)	YEAR-TO-DATE BILLED KWH	YEAR-TO-DATE BILLED REVENUE	YEAR-TO-DATE EST. UNBILLED KWH	YEAR-TO-DATE EST. UNBILLED REVENUE

(a) Customer count is defined as the number of active electric contracts per the Monthly General Ledger Balancing Report, excluding SMUD properties.

(b) Manual adjustments to billings and other adjustments.

(c) Night Light customers contracts are included in "Total All Classes" count beginning in 2016.

SACRAMENTO MUNICIPAL UTILITY DISTRICT
YTD TOTAL SALES DATA BY RATE SCHEDULE
AS OF: DECEMBER 2024

		RATE CATEGORY	YTD CUSTOMERS (a)	YEAR-TO-DATE BILLED KWH	YEAR-TO-DATE BILLED REVENUE	YEAR-TO-DATE EST. UNBILLED KWH	YEAR-TO-DATE EST. UNBILLED REVENUE
AGRICULTURAL		AOD	36	99,322	24,896	80,613	19,322
		AON	58	89,831	13,386	83,005	13,033
		ASD	6,195	50,776,507	7,926,889	43,372,818	6,870,975
		ASN	22,101	19,001,053	3,356,581	16,152,516	2,863,298
	(b)	Various_1	0	0	6,868	0	0
TOTAL AGRICULTURAL			**28,390**	**69,966,713**	**11,328,619.41**	**59,688,952**	**9,766,628.85**
COMMERCIAL AND INDUSTRIAL							
SMALL		CITS-0	688,179	766,820,115	141,579,923	482,143,286	90,722,071
		GFN	5,552	291,442	108,469	107,720	62,846
		GFN_C	16,417	12,468,848	3,293,265	11,177,342	1,954,706
		GSN_T	0	21,721	3,790	0	0
	(b)	Various_2	0	-36,958,000	-4,105,953	0	0
TOTAL SMALL			**710,148**	**742,644,126**	**140,879,493.34**	**493,428,348**	**92,739,622.65**
LARGE		CITP-2	831	27,468,635	4,499,781	21,418,709	3,465,674
		CITS-1	93,633	1,800,585,603	306,222,519	1,199,549,838	208,284,084
		CITS-2	4,852	491,959,327	78,189,382	333,070,064	53,673,379
		CITS-EV1	52	131,956	50,373	94,948	17,638
		CITS-EV2	95	4,146,309	805,988	2,716,372	276,441
		CITS-EV3	109	24,745,467	3,544,745	19,521,294	1,894,581
		Sub-total	99,572	2,349,037,297	393,312,788.17	1,576,371,225	267,611,796.77
		CITP-3	145	32,362,346	4,451,590	24,282,523	3,364,707
		CITS-3	2,805	570,946,619	83,888,974	371,461,602	55,779,296
		CITT-3	68	6,497,564	1,121,255	5,447,063	1,005,267
		Sub-total	3,018	609,806,529	89,461,819.41	401,191,188	60,149,269.39
		CITP_N1	12	14,969,726	1,912,861	13,549,946	1,728,025
		CITP-4	398	350,254,548	46,513,410	259,314,859	34,662,231
		CITS-4	1,240	573,278,424	82,988,727	384,039,289	57,333,591
		CITS_N1	12	58,567,228	8,639,001	55,777,090	9,837,690
		CITT_N1	12	4,736,696	1,246,009	4,598,940	1,185,299
		CITT_N2	22	215,247,911	21,744,159	86,950,256	8,618,475
		CITT-4	270	539,368,009	66,908,111	415,583,151	51,586,621
		GDT_99	24	131,565,466	13,468,140	119,527,180	13,426,950
		Various_3	0	0	-1,164,398	0	0
		Sub-total	1,990	1,887,988,008	242,256,019.59	1,339,340,711	178,378,882.21
TOTAL LARGE			**104,580**	**4,846,831,834**	**725,030,627.17**	**3,316,903,124**	**506,139,948.37**
TOTAL COMMERCIAL AND INDUSTRIAL			**814,728**	**5,589,475,960**	**865,910,120.51**	**3,810,331,472**	**598,879,571.02**
STREET LIGHTS		SL_CODM	336	239,872	50,667	101,530	21,542
	(b)	SL_COM	3,217	37,223,554	3,545,733	16,102,651	1,551,935
		SL_COM_M	6,659	2,399,734	296,229	1,612,767	206,095
		SL_DOM	7,484	2,754,972	2,555,495	1,250,135	1,238,202
		SL_TSF	60	255,766	28,238	83,034	9,327
		Various_4	0	0	0	0	0
TOTAL STREET LIGHTS	(b)		**17,756**	**42,873,898**	**6,476,362.54**	**19,150,117**	**3,027,100.82**
INTERSECTION LGHT		TS	23,117	6,593,545	960,272	4,587,579	661,155
		TS_F	594	74,336	13,360	44,932	7,961
	(b)	Various_5	0	0	0	0	0

		RATE CATEGORY	YTD CUSTOMERS (a)	YEAR-TO-DATE BILLED KWH	YEAR-TO-DATE BILLED REVENUE	YEAR-TO-DATE EST. UNBILLED KWH	YEAR-TO-DATE EST. UNBILLED REVENUE
TOTAL INTERSECTION LIGHT (c)			**23,711**	**6,667,881**	**973,631.60**	**4,632,511**	**669,115.34**
NIGHT LIGHTS		NLGT	45,622	2,685,883	1,108,735	1,685,231	698,969
		Various_6	0	0	-16,582	0	0
TOTAL NIGHT LIGHTS			**45,622**	**2,685,883**	**1,092,153.28**	**1,685,231**	**698,969.43**
RESIDENTIAL		RF01	207,604	141,930,266	27,727,136	83,934,059	16,492,693
		RF01_E	25,914	18,097,623	2,613,907	10,781,704	2,082,307
		RF01_EL	2,596	2,143,038	264,171	1,246,214	232,491
		RF01_L	3,272	2,870,760	490,099	1,638,579	305,392
		RSMM	1,003	32,448,403	5,635,242	19,718,113	3,603,815
		Various_7	0	0	0	0	0
		Sub-total	240,389	197,490,090	36,730,554.73	117,318,669	22,716,698.02
		RTC1_E	701	478,506	66,605	277,910	53,508
		RTC1	6,505	5,258,171	916,727	3,095,965	574,996
	(b)	RT02	5,854,484	4,088,119,385	758,937,648	2,359,904,294	467,112,556
	(d)	RT02_E	851,190	564,859,419	75,936,431	320,798,910	63,494,864
		RT02_EL	62,777	48,088,024	5,567,804	28,288,386	5,423,818
		RT02_L	94,640	81,541,442	13,130,938	46,514,521	8,854,333
		Various_9	0	0	-2,873,602	0	0
	(c)	Subtotal	6,870,297	4,788,344,947	851,682,551.10	2,758,879,986	545,514,075.83
TOTAL RESIDENTIAL			**7,110,686**	**4,985,835,037**	**888,413,105.83**	**2,876,198,655**	**568,230,773.85**
TOTAL ALL CLASSES			**8,040,893**	**10,697,505,372**	**1,774,193,993.17**	**6,771,686,938**	**1,181,272,159.31**

(a) Customer count is defined as the number of active electric contracts per the Monthly General Ledger Balancing Report, excluding SMUD properties.

(b) Manual adjustments to billings and other adjustments.

(c) Night Light customers contracts are included in "Total All Classes" count beginning in 2016.