STATE OF CALIFORNIA

SACRAMENTO MUNICIPAL UTILITY DISTRICT

SMUD 2021 RATE CHANGE PROPOSAL

PUBLIC WORKSHOP NUMBER 1

REPORTER'S TRANSCRIPT FROM VIDEOTAPE

OF VIRTUAL ONLINE MEETING

CERTIFIED

Thursday, July 8th, 2021

Scheduled to Begin at 5:30 p.m.

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Reported by CHERYL L. KYLE, CSR No. 7014

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1	(Beginning of videotape, time marker 00:00:00.)
2	000
3	MS. STALEY-BROOKS: All right. Good
4	evening, again. Hello, and welcome to SMUD's 2021
5	Rate Change Proposal Public Workshop.
6	My name is Rhonda Staley-Brooks, and I'm a
7	member of Corporate Communications, Marketing, and
8	Community Relations here at SMUD. I will be
9	moderating today's session.
10	I'm also joined by my other colleagues and
11	subject-matter experts from SMUD who will be
12	answering your questions this evening.
13	We are here tonight to have a conversation
14	about a rate change proposal that our Board of
15	Directors will vote on later this year. This
16	presentation includes a broad overview of the
17	proposal and time for specific questions and
18	comments at the end.
19	Before we get into the details, I'd like
20	to go over a few housekeeping items. Next slide.
21	First, we'd like to inform you that this
22	meeting is being recorded. The meeting and
23	questions answered through Q&A will be transcribed
24	and be available post-meeting at SMUD.org\RateInfo.
25	If you have questions related to the rates

Γ

1	topic, please type those in the chat. I
2	will moderate at the end questions for our SMUD
3	experts to answer.
4	Others questions on topics not related to
5	tonight's topic will be answered either directly in
6	the Q&A text window or referred to a team member to
7	respond directly to you at a later time, and general
8	comments and statements placed in the Q&A box will
9	not be addressed in the meeting.
10	Our goal is to get to the Q&A and get as
11	many questions answered that you have this evening.
12	So our preregistered members of the public can
13	provide verbal comments, and if you weren't able to
14	preregister to make a verbal public comment,
15	three-minute limit, please email
16	PublicComment@SMUD.org to get in the queue.
17	Otherwise, you can type your question in the chat,
18	and we will address that at the end of the
19	presentation. Next slide.
20	So it's my absolute pleasure to introduce
21	my colleagues this evening. We have Jennifer
22	Davidson, who is our Chief Financial Officer;
23	Alcides Hernandez, who's our Pricing Supervisor; and
24	Eric Poff, Energy and Finance Manager here at SMUD.
25	They will be walking us through the presentation

1	
1	this evening, and then they will join us again at
2	the end for questions.
3	Please welcome Jennifer. Next slide.
4	SMUD CFO JENNIFER DAVIDSON: Thank you
5	very much, Rhonda.
6	So there are a bunch of really interesting
7	facts about SMUD on this slide. I'm going to
8	highlight a few key ones that are really relevant.
9	Number one, we are community-owned. We
10	are a not-for-profit electric company and have been
11	so for over 70 years.
12	And one of the things that's really key,
13	especially in a rate process, is we are governed by
14	a seven-member board, and they live in the wards
15	that they serve, and they are very much interested
16	in your proposal in your feedback on this
17	proposal, and they will be voting on it in
18	September.
19	Another key point: Our priority is to
20	keep rates low, to provide safe and reliable
21	service, and develop programs and services that help
22	you manage your energy but also protect the
23	environment and benefit the full community.
24	Today, we are one of the cleanest
25	utilities in the nation, and we are committed to

1 eliminating 100 percent of our greenhouse gas 2 emissions from our power supply by 2030. You may have already heard about the 2030 3 Zero Carbon Plan. It is one of the most ambitious 4 5 carbon reduction plans in the U.S. We are doing this because providing carbon-free energy is 6 essential to improve our air quality and to create a 7 8 better and cleaner environment for our region, both 9 for today and for the future. You can learn more about this on the website. 10 11 And so you might be thinking: Wait, this 12 is a rates workshop. Why are you talking about your 13 environmental goals? And you're going to hear that 14 these -- our rates and achieving our environmental goals are very much linked. And so I want to take a 15 16 step back and provide some context. 17 So SMUD has long been a supporter of the solar industry, both utility-scale and rooftop 18 19 solar. We were a contributor to the success story 20 helping to turn a nascent industry into the thriving industry it is today. 21 22 And as we move towards accomplishing our 23 new zero carbon plan, we recognize there is no 24 silver bullet. The solution is going to be a silver buckshot, meaning multiple solutions. We just 25

1	cannot rely on one technology. We want to we
2	must be able to invest in many technologies.
3	Moreover, when it's really time to press on the
4	accelerator of certain technology, we want to be
5	able to do so.
6	And the time is now for storage. And just
7	like we helped solar, we very much want to be part
8	of the success story for storage. And you're going
9	to hear more about this in our proposals and how our
10	rates are really a key strategic lever to be able to
11	achieve our very important 2030 goals. Next slide,
12	please.
13	A little bit of repeating of what Rhonda
13 14	A little bit of repeating of what Rhonda said, but I think it's really important that this is
14	said, but I think it's really important that this is
14 15	said, but I think it's really important that this is a rates workshop, and what we have in front of you
14 15 16	said, but I think it's really important that this is a rates workshop, and what we have in front of you is a proposal. And so we really want to be able to
14 15 16 17	said, but I think it's really important that this is a rates workshop, and what we have in front of you is a proposal. And so we really want to be able to answer your questions, and we want to hear your
14 15 16 17 18	said, but I think it's really important that this is a rates workshop, and what we have in front of you is a proposal. And so we really want to be able to answer your questions, and we want to hear your feedback.
14 15 16 17 18 19	said, but I think it's really important that this is a rates workshop, and what we have in front of you is a proposal. And so we really want to be able to answer your questions, and we want to hear your feedback. And you can give us your feedback both in
14 15 16 17 18 19 20	<pre>said, but I think it's really important that this is a rates workshop, and what we have in front of you is a proposal. And so we really want to be able to answer your questions, and we want to hear your feedback.</pre>
14 15 16 17 18 19 20 21	<pre>said, but I think it's really important that this is a rates workshop, and what we have in front of you is a proposal. And so we really want to be able to answer your questions, and we want to hear your feedback.</pre>

25 please.

1	And at this point, I am going to pass it
2	on to Alcides Hernandez, and he is the person who
3	leads the rates team at SMUD.
4	So thank you, Alcides.
5	SMUD ALCIDES HERNANDEZ: Thank you,
6	Jennifer, and good evening, everyone.
7	There are three main proposed changes;
8	however, only one affects all our customers, so we
9	will discuss those in varying details in the next
10	few slides.
11	First, the proposed rate increases for all
12	customers in 2022 and in 2023. And second is a new
13	solar-and-storage rate for customers who generate
14	energy and/or storage energy with an additional
15	program incentive options that we will combine.
16	And, lastly, we are proposing an optional rate for
17	residential customers to help them when energy is at
18	its highest, for example, during a heat storm. And
19	the term that we're using for now is "critical heat
20	pricing." The final name of the rate will be
21	discussed later. The proposal also includes some
22	minor (inaudible) language changes to certain
23	targets. With that, the next slide, please.
24	Now, let's talk about why the proposed
25	changes are needed. SMUD rates and programs are

1	designed to meet to be community focused and
2	offer our customers choices. We need to make these
3	changes to continue to deliver safe, reliable,
4	clean, and affordable energy solutions.
5	We continue to update our pricing to
6	better align rates with costs: Cost to supply
7	energy, support new technologies, invest in
8	environmental initiatives, and ultimately better
9	serve our region.
10	Through our 2030 Zero Carbon Plan, while
11	encouraging the adoption of things like solar and
12	battery storage, electric vehicles, and other
13	electrification efforts to better benefit the
14	reliability and clean energy future for all our
15	customers. The next slide, please.
16	So, this is the first five of the rate
17	recommendation. We know that rate increases are
18	never easy, and we want to be sure we are
19	transparent about how we are requesting this. So we
20	are committed to keeping future rate changes at or
21	below the forecast of later inflation through 2030.
22	Next slide, please.
23	As Jennifer mentioned, as a not-for-profit
24	community-owned utility, we have a policy to ensure
25	that SMUD rates remain among the lowest in state.

1	This graph shows that SMUD rates are very low
2	compared to other utilities in the state and will
3	still be among the lowest with the proposed rate
4	adjustment. In fact, the projected 2021 system
5	(inaudible) rate is a way to compare utilities
6	is about 35 points 5 percent lower than Pacific
7	Gas and Electric Company's, our neighboring utility.
8	And as you can see in the chart, SMUD is
9	highlighted in the orange part, and it represents
10	the average rate, you can see we are among the
11	lowest in the state. Next slide, please.
12	Now, let's take a look at the proposed
13	rate change and how it will affect all customers.
14	And just to let you know, before coming to the
15	public to discuss a rate proposal, SMUD focuses is
16	on finding cost savings to ensure that these rate
17	adjustments will have as little financial impact on
18	our customers as possible. For example, we have
19	been making improvements to power line inspections
20	and controls that have resulted in ongoing cost
21	savings but also, very periodically, refunding bonds
22	to capture savings from lower interest rates.
23	So the recommendation is as follows: We
24	are proposing that the rate increase of 1.5 percent
25	on March 1, 2022, and an additional 2 percent

1	increase on January 1 of 2023, which is in alignment
2	with our commitment to keep future rate changes at
3	or below the rate of inflation.
4	Each rate class will see an overall rate
5	increase of 1.5 percent in the first year and an
6	additional overall revenue increase of 2.0 percent
7	in the second year. To translate this, the
8	residential customer, the average customer, will see
9	about \$1.91 increase on average for the residential
10	customer in their bills in 2022 and about another
11	\$2.57 per month in 2023. This is an average.
12	Also reflected on this chart you'll see
13	in the second (inaudible) row in the table is an
14	example of what the increases would look like for an
15	average small business customer. There are more
16	details in the General Manager's Report and
17	Recommendations.
18	Customers on our low-income Energy
19	Assistance Program rate and Medical Equipment
20	Discount rate will see slightly different billing
21	impacts than the standard-rate customers. And just
22	a note that the amount and prices may reflect minor
23	rounding differences. The next slide, please.
24	The proposed adjustments are needed
25	because like many businesses because (inaudible)

1	now to provide services is going up. We are seeing
2	higher costs for wildfire insurance and the need for
3	ongoing wildfire prevention and mitigation efforts,
4	including new requirements. We need to continue to
5	make infrastructure improvements to maintain
6	reliable pole power, keep the lights on, and to meet
7	regulatory requirements. We are also investing in
8	clean energy resources like wind, solar, biogas, and
9	in general more renewables to meet state
10	requirements. And as you may already know, the
11	COVID-19 pandemic had significant impacts on global
12	supply chains, so we are seeing increasing operating
13	costs including materials and (inaudible). This
14	covers the first item of the rate recommendation.
15	The next slide, please.
16	So, now, we will go on to the proposed new
17	solar-and-storage rate. We are very excited about
18	this recommendation. And these changes, to let you
19	know, will only affect those customers who have
20	solar and storage or plan to get one.
21	And before going into details and Eric
22	Poff is going to provide the full extent of the
23	recommendation I just want to share the good news
24	that customers who already have solar, those
25	customers who have already invested in this

1	technology, under this proposal, the rate will not
2	impact them. They can stay on the current rate
3	(inaudible phrase) through the December 31 of 2030,
4	and that's staff recommendation.
5	And so with that, Eric Poff, Energy and
6	Finance Manager, would provide the full details of
7	this recommendation.
8	SMUD ERIC POFF: Thank you, Alcides.
9	And I'm Eric Poff. I am the manager for
10	Energy and Finance and really excited to be able to
11	go over this new solar-and-storage rate proposal
12	that is in our recommendation to the Board. Next
13	slide.
14	So just as Alcides alluded to, the
15	customers that are currently solar solar and
16	storage customers, they're on what we call a net
17	energy metering rate, or what will be often referred
18	to as NEM 1.0.
19	And going back in history a little bit
20	here to give you some kind of context, this went
21	into effect back in 1998 when the State was really
22	trying to encourage and get a nascent rooftop solar
23	industry off the ground.
24	And give you a little bit of education
25	about how this works: Look down in this pictorial
l	

1	that we have at the bottom, when there's poor, you
2	know, solar resource, a rooftop solar customer acts
3	very much just like a non-solar customer where they
4	will receive power from SMUD and pay retail rate
5	compensation for that power.
6	But during on the other side here,
7	where the solar is really being productive and
8	rooftop solar is actually producing more power than
9	they can self-consume, if you will, they will sell
10	back that exported power to SMUD. And under this
11	NEM 1.0 rate, we would pay retail compensation for
12	that power, and that is significantly higher than
13	the power that we could produce at full sale. And
14	this was done very much on purpose. It was a
15	generous rate to help, you know, get the nascent
16	industry off the ground.
17	So we met all of those state requirements
18	back in 2017. And so now we've actually spent the
19	last few years working on and thinking about, being
20	very purposeful of how do we continue to encourage
21	solar and storage and have a healthy thriving
22	storage industry within our service territory. Next
23	slide.

24 So Alcides alluded to this earlier. Ι think he said it really well, but I don't think it 25

1	can be said enough. If you are an existing solar or
2	solar-and-storage customer, we are making a
3	recommendation to the Board in this proposal that
4	those existing customers can stay on this NEM 1.0
5	rate through 2030.
6	And why are we doing that? Well, these
7	customers we call them our PV pioneers, our early
8	adopters they made significant investments, you
9	know, pretty high on the price curve on these
10	technologies; and we want to honor and recognize
11	that they made those investments, so we are making
12	that recommendation to the Board.
13	But now, with this solution, we are really
14	leaning into trying to transition our solar-only
15	market to a solar-and-storage market. Why are we
16	doing that? We think there is a tremendous amount
17	of value that we can log partnering with your
18	solar-and-storage customers to help achieve our 2030
19	Zero Carbon Plan that Jennifer alluded to too. So I
20	think there's benefits there for not just these
21	customers but for all of our customer base.
22	And I really want to spend on this last
23	bullet, spend how much time staff has spent, you
24	know, over a thousand hours of staff time working
25	with customers, working with solar industry, storage

1	industry, environmental experts, lots of
2	stakeholders, to ensure that we put together a
3	proposal, a rate design, that is optimal. And we're
4	very proud of the environmental national
5	environmental experts of Natural Resources Defense
6	Council, often referred to as NRDC, and the
7	Environmental Defense Fund, EDF, that have come out
8	in public support of this rate design. They've
9	refer to it as a national outliner, a national
10	approach of other utilities can follow. Next
11	next slide, please.
12	So let's go through a few different
13	examples. And, again, I keep harping on this: If
14	you're an existing solar customer, there's going to
15	be no change to you again, this is where we're
16	recommending to the Board in this proposal that
17	those customers continue to see full retail rate
18	compensation through December 31, 2030, if they
19	choose to stay on this NEM 1.0 rate.
20	Now, let's get into if you're a new
21	solar-only customer, meaning you're going to be
22	interconnected on or after January 1st, SMUD is
23	going to buy back all of that energy at 7.4 cents
24	per kilowatt hour regardless of what time it's
25	produced or what season it might be in, and SMUD

1	staff is also going to start a new interconnection
2	fee. We're one of the few remaining utilities that
3	do not currently have an interconnection fee. And
4	so this is very much just a direct cost recovery.
5	There is no revenue generation for this. But for a
6	vast majority of residential customers, that new
7	interconnection fee would be at \$475. Okay. Next
8	slide.
9	So let's go through a couple more
10	different customer type categories here. So if
11	you're an existing solar customer and you want to
12	add storage, but you're not really interested in
13	participating in any of our storage incentives that
14	I'll go over here in more detail, then no changes.
15	You definitely can do that. We will encourage it,
16	and you can stay on your existing NEM 1.0 at full
17	retail rates.

Now, if you're an existing solar customer who wants to add storage and you want to participate in our storage incentives, then you will need to transition to our new solar-and-storage rate where you'll be compensated at the 7.4 cents per kilowatt hour.

And then the last one here, if you're a new solar-and-storage customer and you're going to

1	interconnect on or after January 1st, again, you
2	will be compensated at the 7.4 cents. You will have
3	an interconnection fee, and you can choose one of
4	three different storage incentive programs that I'm
5	going to go over here in a moment. Next slide.
6	So, again, what Jennifer mentioned
7	earlier, think of this new solar-and-storage rate
8	as, you know, one one tool. It's not a silver
9	bullet. It's not going to get us all the way to our
10	zero carbon footprint, but this rate was
11	specifically designed to help us get to our goal of
12	zero carbon by 2030.
13	This is a really neat we went back and
14	did a little study on average customer has a carbon
15	footprint of 1.3 metric tons annually for their
16	household. And we're really leaning into this: If
17	they go onto this new solar-and-storage rate and
18	partner with us through Virtual Power Plant, we
19	could remove one metric ton per household.
20	And we've set a goal of having 30,000
21	customers to go onto this new solar and storage,
22	adopt solar and storage. So doing that math, that
23	would be equivalent to removing 7500 gasoline cars
24	off the road annually, so major impact. Next slide,
25	please.

1	So, now, I want to talk about this third
2	and final new Critical Peak Pricing. This is a
3	completely optional rate please keep that in
4	mind but this is an option that we want to
5	provide to a whole host of different customers.
6	Please, next slide.
7	So let's get to who can participate first:
8	Anybody with a smart thermostat would be eligible to
9	go onto this optional Critical Peak Pricing rate.
10	Customers with solar storage, customers with storage
11	only, customers with solar only all would be
12	available to participate in this time.
13	So what is Critical Peak Pricing; what is
14	this about, right? So think about times where we
15	have a heat wave or when the grid as it its most
16	stressed, SMUD would be able to call a Critical Peak
17	Pricing event, and this would be a pricing over.
18	The prices would go up during this Critical Peak
19	Pricing event, and it's to send a message for
20	customers with those smart thermostats to dial back
21	and conserve energy. And it also sends a signal
22	with customers with batteries to dispatch their
23	batteries and take advantage of this, and they can
24	also optimize their the use of their battery
25	during these high higher prices. So, again, in

1 exchange for customers that opt onto this, SMUD is 2 going to provide a discount for those off-peak and 3 mid-peak hours. So when is this going to happen and what 4 5 time periods? So think January 1st through September 30th, and SMUD is going to call anywhere 6 between is one- to a four-hour event and give plenty 7 8 advanced notice and no more than 50 hours per 9 summer, right? Not 50 events, but 50 hours per summer is what it would be limited to. 10 11 So, again, why are we doing this? We're trying to conserve energy and during those high kind 12 13 of grid-stressed periods, instead of, you know, dispatching those -- what's called less 14 environmental or less efficient gas-fired power 15 plants, we can kind of lean into this conservation 16 17 and partner with our customers with storage to meet 18 those energy needs. All right, next slide. 19 Okay. Really excited to kind of wrap up 20 here and tell you about some of these supporting programs and incentives that I've been alluding 21 22 leading to. Please, next slide. So this is probably my favorite slide. 23 It really gives you a good visual of kind of what's 24 25 been happening. As Jennifer mentioned, we've

1	invested over \$250 million to help support and
2	really get the solar industry off the ground in our
3	service territory. And since 1998, we've taken on
4	35,000 solar customers.
5	But you can see that we've had a less than
6	a 1 percent storage attachment rate or adoption
7	rate, so that's only 300 customers. So we, as part
8	of really transforming the market and taking that
9	leadership position, we're going to put \$25 million
10	forward to support customer adoption of solar and
11	storage. We think that we can transform that
12	existing 300 solar storage number to 30,000
13	solar-storage customers by 2030. That's a 100 X
14	multiplier. Transformation of the leadership
15	transformation. Next slide.
16	So I've alluded to those three different
17	programs, and I'll go through these real briefly for
18	those \$25 million of incentives. So think of this
19	first one I'll call this battery storage is up
20	to \$500, and these are incentives to help reduce
21	those upfront initial capital cost of the battery.
22	And these are for customers that really just want to
23	use their storage device to reduce their peak loads,
24	which in turn is going to reduce SMUD's peak loads,
25	so we've got some real, you know, win/win, you know,

1 partnership there.

2 And then we've already talked about the 3 Critical Peak Pricing, and we're going to incent up 4 to \$1500 for customers that want to adopt storage 5 and enroll into that rate.

And then I'm going to spend a minute on 6 7 this third one, which we'll calling Virtual Power 8 Plant partnership, and that's up to \$2500, and think 9 of this as a true partnership with SMUD. And SMUD would be able to dispatch a percentage of some of 10 11 that behind-the-meter storage device when the grid needs batteries. And on top of that \$2500 that --12 13 in addition to that incentive, SMUD is going to be 14 making ongoing participation payments. Think of these as grid benefit payments for these customers 15 16 to stay enrolled and engaged in these Virtual Power 17 Plant partnerships. All right. Next slide.

So probably the program that we're most 18 19 excited about within SMUD staff is this Virtual Net 20 Energy Metering program often, referred to as VNEM. And this is -- really looking at this as trying to 21 22 get these technologies that have historically not 23 gone out into our underresourced communities, so this is really SMUD's commitment to ensure that we 24 25 are not leaving these communities behind and that

1	we're getting these technologies out into these
2	underresourced multi-family dwelling communities.
3	If we're not really familiar with VNEM, it
4	can be, you know, a little bit of a tricky subject,
5	so I put this little pictorial together so I can
6	talk you through so we can all understand what VNEM
7	is. So imagine we have at an underresourced
8	affordable housing unit on-site solar generating.
9	SMUD is going to buy all of that energy. We
10	typically in utility-speak call that
11	in-front-of-the-meter interface.
12	And then we're going to turn around and
13	we're going to provide credits to all of those VNEM
14	customers that reside in these communities, and
15	those credits, bill credits, will be on top of or in
16	addition to any type of energy assistance program or
17	med rate discount they might already be in. So it's
18	not going to, you know, discount any of those
19	discounts that they're already on or water those
20	down. It will be in addition to those discounts
21	that are already happening. Okay. Next slide,
22	please.
23	So we do have some additional minor

24 25

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changes, miscellaneous changes, if you will, on

transmission rates and minor amendments to clarify

1	tariff language. Strongly encourage it, go to
2	SMUD.org\RateInfo to get more details. So don't
3	really have time to kind of go into these, but we do
4	want to just let you know that there are some
5	additional minor rate tariff language in that that
6	you can find at SMUD.org. Next slide.
7	So a little bit of the timeline, kind of
8	what happens next: July 8th is our first public
9	workshop, which you're at right now. We're going to
10	have another one of these public workshops on
11	July 27th, pretty much the same pitch you're seeing
12	here today. And then on August 31st will be a
13	public Board public hearing, and then a final
14	decision or a board vote will occur on
15	September 16th.
16	And all of these are open to the public,
17	so we strongly encourage you to participate and ask
18	questions, make comments in these, and these are the
19	purpose of these. Next slide.
20	So I went through a lot today. We all
21	three of us did, and there's a lot of information
22	coming at you. But I want to make you aware that
23	there's additional resources. Again, the CEO and GM
24	Report, I would say is 30-plus pages of kind of that
25	traditional tariff language for those who want to

1	get into that level of detail, and also at
2	SMUD.org\RateInfo, we have summaries of those who
3	kind of want to understand everything that's in
4	there but may not want to go into that level of
5	detail.
6	Also, if you want to send us questions or
7	comments at ContactUs@SMUD.org or via that number.
8	And then for energy tips or energy management,
9	SMUD.org\EnergyTips. And then we also have customer
10	service numbers for commercial and residential at
11	these numbers provided here, and you can also find
12	these numbers at SMUD.org as well. Okay. Next
13	slide.
14	I think I am ready to turn it back over
15	for Rhonda to kick off our Q&A section.
16	SMUD RHONDA STALEY-BROOKS: Thank you,
17	Eric.
18	A big thanks to Jennifer, Alcides, and
19	Eric for providing all of that information for us
20	this evening.
21	All right. Ladies and gentlemen, just to
22	recap, we're going to be answering the questions
23	that are currently in our Q&A chats. And then we
24	will go to live testimonials.
25	So let's see. Eric, you might as well

1	stay here with me because the first question is
2	coming to you. So we have one that says:
3	I have solar panels but no solar.
4	Will the new solar-and-storage rate
5	structure apply to me if I add
6	panels for storage?
7	SMUD ERIC POFF: Yeah, great question.
8	So just to make sure I understand that, so
9	they're currently a NEM, Net Energy Metering, 1.0
10	customer. And really the question depends if you're
11	going to partake of our in-storage incentives, then
12	that would require you to transition to our new
13	solar-and-storage rate. But if you are just wanting
14	to put storage on all by yourself and not be you
15	know, partake of the storage incentives, then that
16	would not impact your NEM 1.0 rate.
17	SMUD RHONDA STALEY-BROOKS: Perfect.
18	Alcides, can you join us. The next
19	question is for you.
20	Is the revised NEM rate index to
21	anything whether it's wholesale for
22	Cal-ISO or bank or anything else?
23	SMUD ALCIDES HERNANDEZ: Yes, thank you.
24	Thank you, Merrick (phonetic). Thank you for the
25	question.

1	The proposed 7.47 cents is actually the
2	result of a comprehensive study developed by a third
3	party, independent consultant I think Eric
4	mentioned briefly about that and that includes
5	several components. Those components, again, that
6	is a cost-based rate. It represents the we'll
7	say the natural SMUD being a as a
8	not-for-profit entity. It includes the cost of
9	energy, greenhouse gases, transmission and
10	distribution, the displaced land that solar does,
11	and also other more a small components of
12	ancillary services and components like that. All of
13	that together add up and something called
14	generation capacity, all of that together adds up to
15	approximately 7.4 cents.
16	And in regards to the index, the staff
17	recommendation considers reviewing this rate every
18	four years. So at that point, we come use the same
19	components, the same components that were used in
20	this calculation, and we will use local indices in
21	2026, if that were to be the first year if the Board
22	approves this is recommendation, so it will be
23	consistent with how the rate was originally
24	calculated.
25	I hope that addresses the question,

1	Rhonda.
2	SMUD RHONDA STALEY-BROOKS: Perfect.
3	Thank you so much, Alcides.
4	All right. Eric, I'm coming back to you.
5	Why would be any surplus push from
6	storage during peak not compensated
7	at a higher rate given higher view
8	estering hours ending in 1600 to
9	2100, which is 4:00 to 9:00 military
10	time?
11	SMUD ERIC POFF: So the question is why
12	would they participate in the I'm sorry. I'm not
13	getting
14	SMUD RHONDA STALEY-BROOKS:
15	Why would there be any surplus
16	push from storage during peak not
17	compensated at a higher rate given
18	the higher bill estering hours
19	ending in 4:00 to 9:00?
20	SMUD ERIC POFF: Oh, well, okay. I got
21	it. Thank you.
22	So now that's a great question. When we
23	talked to we met with the solar storage industry,
24	one of the key components, you know, when folks are
25	signing up for solar was that the rate had really

1	was important for them to understand how the
2	mechanisms would work. And so we did look at it
3	kind of the I think what the question was is
4	getting towards is like a TOD-type of export
5	compensation, and we really did look at that.
6	And it was actually more important for the
7	customer to understand when I export energy, it's
8	going to be this price. So that's where we went
9	with the flat price tieing back to the value of
10	solar study that E3 completed at the 7.4 cents
11	regardless of what season it is or what time of day
12	it is. We really wanted customers to understand
13	that this is going to be the rate at all times.
14	SMUD RHONDA STALEY-BROOKS: Perfect.
15	All right. So I'm going to ask James
16	he is not one of our presenters tonight, but he is
17	one of our subject matter experts to come to the
18	camera. James, are you there?
19	SMUD JAMES FRASHER: Yes.
20	SMUD RHONDA STALEY-BROOKS: All right.
21	Perfect. I have a couple of questions for you
22	actually, the next two will be for you, if you can
23	stay with me.
24	So if I'm getting .07.4 kWh during
25	a Critical Peak Pricing event, why

PUBLIC WORKSHOP NUMBER 1

1	would I dispatch added power to the
2	grid?
3	SMUD JAMES FRASHER: Awesome. Thank you
4	for the question.
5	So if you're participating in or you are
6	on the Critical Peak Pricing rate, during a Critical
7	Peak Pricing event, you will actually receive the
8	Critical Peak Price instead of the 0.74 cents for
9	your export. So you will actually receive that
10	higher value for exporting.
11	The idea being that when an event is
12	called, its an identification by SMUD that we need
13	those resources to participate, and we want to
14	really empower battery-energy storage to do as much
15	as it can to help the grid in those situations. So
16	during those events, you would not be getting the
17	0.74 cents, instead you would be getting the
18	Critical Peak Price compensation.
19	SMUD RHONDA STALEY-BROOKS: Fantastic.
20	All right. This next question is also for
21	you.
22	Will you have a storage-only
23	incentive program given the impact
24	of the duck curve.
25	SMUD JAMES FRASHER: Yes.

PUBLIC WORKSHOP NUMBER 1

1	So the incentives that Eric went through,
2	we're looking at those incentives to be available to
3	both solar-plus-storage customers as well as
4	storage-only customers. We understand that not
5	every customer can have solar on their roof due to
6	any number of circumstances, but we also understand
7	that battery-energy storage is a necessary component
8	for achieving the future grid that we're aspiring
9	to. And so we want to make sure that we're not just
10	incentivizing those systems that are paired with
11	solar but we're also looking at customers that are
12	willing to and interested in making that investment
13	in battery-only opportunities.
14	SMUD RHONDA STALEY-BROOKS: Great. Thank
15	you, James. Might see you a little bit later, but.
16	I'm going to turn this back over to
17	Alcides. Welcome back.
18	So the interconnection charge is a
19	slippery slope. Sorry to see it.
20	Has SMUD considered a zero
21	interconnect charge for de minimis
22	systems, say residential systems?
23	SMUD ALCIDES HERNANDEZ: Thanks, Rhonda.
24	As I understand, the question is related
25	to the interconnection and the value of zero for a

1	threshold load, I think you said, 3 kW and below.
2	So, first, well thank you, the customer,
3	for the question, a very, very good question.
4	Because I just want to share with the public that
5	with SMUD, we are one of the few utilities in the
6	state that we don't assess an interconnection fee.
7	And, you know, the program, Net Energy, has been in
8	place for a number of years, but we haven't assessed
9	that, and so many utilities have charges due
10	significantly higher than the one the staff is
11	recommending.
12	And the recommendation is based on the
13	cost. So what we're simply trying to recover is the
14	cost to provide that service for reviewing the
15	application, doing the inspection and all related
16	work to the interconnection of that solar system to
17	the SMUD system.
18	So in that regard, the recommendation that
19	staff is bringing is to have two tiers: One is for
20	a group of customers and they will be paying about
21	\$475, and the other group of customers will be
22	paying about in the recommendation higher than
23	that.
24	But, again, what we're simply doing is
25	recovering the cost, and we believe it's right step

1	to moving that direction. And I hope that addresses
2	the question.
3	SMUD RHONDA STALEY-BROOKS: Okay. Thank
4	you.
5	So, Jennifer, I'm going to ask you to take
6	the next couple of questions for me. So this first
7	one says:
8	The post 2030 pricing structure
9	appears to be designed to put large
10	added pressure on legacy solar-only
11	customers to force them to spend
12	large amounts on added systems,
13	i.e., storage, in order to continue
14	to utilize the economic benefits of
15	the investment we've made based on
16	the NEM 1.0 pricing. Am I missing
17	something on this?
18	SMUD CFO JENNIFER DAVIDSON: So I think
19	there's actually a lot of good questions in there,
20	so I'm going to try to kind of unpack it.
21	And so, first of all, we looked at how
22	when will a customer's investment be paid off. And
23	the typical customer's investment and/or SMUD pays
24	off in ten years. So that was one of the reasons
25	that really talked to why do we want to protect the

legacy customers through 2030. So by that point,
 the typical customer, at that point, will have their
 system either paid off or mostly paid off. So that
 is one thing.

5 Number two, we're also really very closely 6 looking at the price of storage, and we expect -- we 7 really want customers to be adopting storage. But 8 by that point in time, we expect -- and there's 9 experts that we're looking at that have price curves and price predictions for what storage is going to 10 11 And at that point, we think that storage is be. going to be much more affordable and is going to 12 13 make a lot more sense for customers to be able to 14 invest in storage.

So there's been a lot of thought into some of these different dates and these different points, but we envisioned by that point in time, in 2030, both the customer's system will be paid off in terms of their investment and, number two, the price of storage will be lower.

And if not, you remember part of the 2030 is that it's not cast in stone. It's a flexible path. And so as new information comes in, we will be able to adjust our programs to be able to adjust to achieve our goals. And so if we need to in 2030 Γ

1	have a different program, we'll do it differently.
2	SMUD RHONDA STALEY-BROOKS: Thank you for
3	that, Jennifer.
4	I'm going to go ahead and have you stay on
5	with me and address this next question, if you don't
6	mind:
7	Will SMUD consider wintertime
8	discount rates for customers who
9	have all-electric homes or have
10	chosen to electrify their home? It
11	seems like a good idea to
12	incentivize adoption of all electric
13	technology.
14	SMUD CFO JENNIFER DAVIDSON: Well, first
15	of all, we, again, definitely believe in
16	electrification. It is the way for us to be able to
17	achieve our environmental goals. And we are moving
18	towards incenting use of electricity and, in fact,
19	we are moving for our commercial customers to have
20	some lower daytime rates in the non-summer months.
21	And so we're already moving in that direction for
22	our commercial customers.
23	We are looking at a suite of programs, and
24	you can see part is just the practical nature. We
25	are pushing out a lot of very ambiguous programs.

1	We've got programs. We've got rates. As I
2	mentioned, we've got rates on the commercial side.
3	We've got CPP. We've got storage.
4	And so many of it, obviously, to be frank,
5	is we are stacking up our work and are prioritizing
6	it. And so I can't say that that's for sure not
7	going to be done, but I can tell you it's not going
8	to be done in the next year or so just because of
9	the body of work in front of us.
10	However, being said, that while we may not
11	have rates, I firmly envision that we're going to
12	have other programs that incent electrification and
13	help reduce the cost for those customers who are
14	making those investments.
15	SMUD RHONDA STALEY-BROOKS: Great. Thank
16	you so much, Jennifer.
17	Alcides, you're back. Are you ready?
18	SMUD ALCIDES HERNANDEZ: Okay.
19	SMUD RHONDA STALEY-BROOKS: Welcome back.
20	All right. This next question is for you:
21	So in response to my written
22	questions, SMUD told me on July 6th,
23	2021, SMUD has not backed the
24	9.2 percent scalar out of the
25	proposed rates.

1 Am I saying that right, scalar, scalar 2 (pronunciation)? 3 This refers to the scalar that SMUD built into the original 4 5 time-of-day rates in 2017 and then an increase and extended in 2019. 6 7 My question is: 8 What law authorizes SMUD to build this scalar into its rates? 9 SMUD ALCIDES HERNANDEZ: Thank you, 10 11 Rhonda, for the question. 12 And I'd just like to also share with the audience listening to the conversation that the 13 staff -- because this is a legal-related question on 14 a specific load, so staff does not provide a legal 15 16 opinion on laws in general, and considering 17 especially that there is a legal case from a prior rate action, my interpretation that this is related 18 19 to it. So we don't provide opinions on legals 20 provided to that matter. Back to you, Rhonda. 21 22 SMUD RHONDA STALEY-BROOKS: Thank you so 23 much. All right. Jennifer, it looks like you're 24 25 back up again. Hope you got some water in between

1	there, all right.
2	So when will the details of the
3	VNEM program come out and will staff
4	considering extending the NEM to all
5	multifamily complexes?
6	Finally, is SMUD also planning to
7	support community solar stand-alone
8	PV installations? Nonprofits have
9	done this at other utilities, and
10	the City of Sacramento is also
11	considering it.
12	SMUD CFO JENNIFER DAVIDSON: Right. And I
13	know SMUD has very much been a supporter of working
14	with grid alternatives where we have worked to help
15	install solar throughout the community.
16	And as you said, yes, we are working to
17	see if we can install more income. We are starting
18	with looking at multifamily tenants, low income,
19	because we really want to work on getting solar to
20	customers who haven't been able to have access to
21	it.
22	So at the moment, this is our priority so
23	we make sure that these important customers also
24	have access to solar. So not to say that we will

1 this point, VNEM is really focused on disadvantaged 2 communities as a priority right now. SMUD RHONDA STALEY-BROOKS: Great. Thank 3 4 you, Jennifer. 5 All right. So next up, Alcides, you're 6 back again. What is the Critical Peak Pricing 7 8 event compensation rate that was 9 referred to in the answering 10 questions? 11 SMUD ALCIDES HERNANDEZ: Thank you, Rhonda, for the question. 12 And more information, actually, on the 13 14 proposed Critical Peak Pricing structure and some terms and conditions can be found in the GM Report, 15 16 and I'm looking at page 43 of the report. It's 17 where more information can be read. The price will be posted on SMUD.org, so 18 staff will calculate that price annually or when 19 20 it's needed. And then it will reflect the cost of providing, you know, that capacity price. 21 So we're 22 estimating -- and this is an approximation -- of 23 about 50 cents for kWh. That's an approximation of 24 the Critical Peak Pricing. But, again, this price 25 will be made available to the public when we have

1	the actual final calculation. It is a price that
2	will be updated frequently and posted on SMUD.org.
3	SMUD RHONDA STALEY-BROOKS: Okay.
4	(Simultaneously speaking, inaudible.)
5	SMUD RHONDA STALEY-BROOKS: Great. Thank
6	you so much.
7	All right. Eric, I have a couple of
8	questions for you if you want to come back on.
9	There you are. Welcome back. All right. So the
10	first one is:
11	So was E3's position on a
12	single-compensation rate for exports
13	something decided before SMUD
14	adopted TOD rates for consumption?
15	It seems counterintuitive to have
16	TOD retail rates and then not
17	compensate better for exports during
18	the same time period.
19	SMUD ERIC POFF: Yeah. No. Great
20	question, Andy. Let me be let me be clear,
21	right?
22	E3 did a value-of-solar study, meaning
23	they went back and did a completely, you know,
24	100 percent independent valuation of what is the
25	value of solar in SMUD's territory, and they came

1 back with an average, you know, rate for during 2 those solar-producing hours of what that value is. So I totally understand your question 3 4 about, you know, the counterintuitive-ness of not 5 kind of following some type of TOD retail, you know, cycle, but really where this came from was from the 6 7 solar-and-storage industry. 8 We met with them over a six-month period, 9 and it was really enlightening, I would say. They really took us to that kitchen-table discussion, as 10

11 they called it, when they're meeting and trying to 12 do -- have, you know, their customers adopt these 13 technologies.

And that single, you know, rate was much 14 more understandable. And what they expressed to us: 15 16 If the customer doesn't understand it, they're not 17 going to adopt it. So if you start saying it's 18 cents during this period at this time of year at 18 19 this hour, and it's only worth 3 cents at this 20 period, people go "Whoa, I don't get it," versus one value no matter what time of season, what time of 21 22 rate it is, was much more advantageous.

23 So we're really trying to work with our 24 local solar installers, and that's where that flat 25 rate came back, so.

1 SMUD CFO JENNIFER DAVIDSON: If I may add, 2 Eric. 3 What that 7.4 cents means is an average, which means, frankly, at some points we're actually 4 5 overpaying, at some points we're underpaying. And so -- but we just decided that to the customer the 6 7 number is right because it's an average, but we also 8 get the benefit of simplicity. SMUD ERIC POFF: Yeah. 9 One more thing I would pile on top of that 10 11 is the solar -- the value-of-solar study that E3 did came back with a range of 3 cents to 7.4 cents, and 12 that 7.4 cents is the absolute maximum value that 13 they came back with, and that is what we're putting 14 into the rate proposal to the Board. 15 16 SMUD RHONDA STALEY-BROOKS: Great, Eric. 17 So can you clarify, if I have solar but add storage after 18 19 January 1st, '22, does SMUD decrease 20 my reimbursement rate from 10 kWh to the 7 --21 22 SMUD ERIC POFF: Yes. 23 SMUD RHONDA STALEY-BROOKS: 24 -- even though my solar is already 25 installed?

1	SMUD ERIC POFF: Yeah. No. Great
2	question, Lou.
3	And so my question back to you is that if
4	you are not going to participate in our storage
5	incentives or take advantage of those, then it would
6	not impact you. You would still remain on your
7	NEM 1.0 retail rate compensation through 2030.
8	If you wanted to participate and take
9	advantage of those storage incentives, then you
10	would need to go onto our new solar-and-storage
11	rate.
12	SMUD RHONDA STALEY-BROOKS: Okay.
13	Perfect. Thank you for that, Eric.
14	Alcides, I'm going to come back to you.
15	I'm going to go back I had two at the same time
16	that came in, so I want to make sure I didn't miss
17	this one.
18	The 2020 rate costing study
19	presents the generation marginal
20	costs by time and day period 2020
21	for each of the five TOD periods in
22	Table 3.1. The units are
23	I don't know if this I guess
24	the dollar per kWh for the 2020
25	rate costing study does not present

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1	the demand-related marginal costs or
2	the customer-related marginal costs.
3	So a lot of iteration in here.
4	Does SMUD plan to present all of
5	the costs in the units as it did in
6	the residential TOD rate design
7	study draft?
8	Did you catch all of that, Alcides?
9	SMUD ALCIDES HERNANDEZ: I think so.
10	SMUD RHONDA STALEY-BROOKS: I butchered
11	that completely
12	(Simultaneously speaking, inaudible.)
13	SMUD ALCIDES HERNANDEZ: You know, every
14	year when we have for the audience in general,
15	every time when we have a rate action, we do prepare
16	a costing study. It is the source and some of the
17	recommendations that we use. In fact, the
18	third-party consultant used parts of that in the
19	analysis, so.
20	And typically we summarize the study in a
21	10, 12-pages document. I could be off by a couple
22	of pages, but it's what I'm thinking the customer is
23	referring to, and that is a summary of that study.
24	And for the purpose of the second part of
25	the question, I think you said is we're going to do

1	that for the time-of-day rate. This recommendation
2	is not making changes to the time-of-day rate.
3	The proposal is to increase that rate with
4	a general rate increase that we're recommending. So
5	we're not we don't have that other study that,
6	perhaps, the customer is asking since we're not
7	restructuring or making changes to the time-of-day
8	rate as we know it.
9	I hope that addresses the question,
10	Rhonda.
11	SMUD RHONDA STALEY-BROOKS: I hope so.
12	And I want to put it back out there: I
13	hope that answered your question out there because
14	I I did do a butcher job on that reading for him.
15	So let's keep you here, Alcides.
16	The proposed rates in the CEO and
17	GM Report show that some classes or
18	categories of customers will pay
19	higher rates than others for the
20	electricity at the same time of day
21	or time of year. Are the classes or
22	categories of customers that are
23	paying the higher rates subsidizing
24	the others?
25	That's question one, and then:

PUBLIC WORKSHOP NUMBER 1

1	What law authorizes SMUD to cause
2	some customers to subsidize others?
3	Question two.
4	SMUD ALCIDES HERNANDEZ: Thanks, once
5	again, for the question.
6	I think the customer is asking about the
7	proposed rates and why some customers, perhaps, pay
8	more than others. And, you know, in general, that's
9	a different pattern, load pattern. That's why we
10	have different customer classes.
11	So in the General Manager's Report, we
12	have a table and I'm looking at it on my other
13	side of the screen. It's on page 25 of the current
14	General Manager's Report. There are six or seven
15	different rate classes. They are different because
16	their consumption is different.
17	And as the customers and the audience can
18	is see in that table, the rate increases are going
19	to be the same across every single class. All of
20	them are going to pay 1.5 percent with increase in
21	the first year, and all of the different classes are
22	going to pay 2.0 percent in the second year. So
23	what we're simply doing is increasing the existing
24	rates with proposed rate increases, and the rates
25	are cost-based, and it reflects the cost, the

1 reasonable cost, of service. 2 And I hope that addresses the question, 3 Rhonda. SMUD RHONDA STALEY-BROOKS: 4 That's good. 5 So let's -- I'll keep you here for one more, if 6 you're okay. 7 Is there any way to structure 8 rebates differently, perhaps payment 9 direct to a contractor or some other 10 way, such that they would not be 11 taxable to ratepayer rebate 12 recipient. The taxable nature of the rebates reduces their impacts 13 significantly. 14 Jennifer? Alcides? 15 16 SMUD CFO JENNIFER DAVIDSON: You know, 17 actually, because we're not tax experts, I actually think it's a good suggestion. And what I'm going to 18 19 do is we'll take note of it, but we would certainly 20 need to do some research. And so I'll just say thank you for the idea. 21 22 SMUD RHONDA STALEY-BROOKS: All right. Thank you, Jennifer. 23 24 I am trying to catch up on all of my chats 25 here.

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and currently am an energy analyst at the California
 Energy Commission.

As I live downtown Sacramento in an older 3 apartment with little to no energy efficiency, 4 5 single pane windows, window A/C units, little to no attic insulation, and a poor building envelope, with 6 my career and my degree, I'm still on a strict 7 8 utility budget. During the cold spell this year, my 9 apartment easily reached freezing levels inside. During our heat waves, rooms without window A/C 10 11 units reached 90-plus degrees.

As I work from home, a level of comfort is a necessity to my production and my health. I even go as far as to shut down all appliances during peak rates to save energy and money. However, in order to maintain a level of comfort and health, I pay a hefty utility fee.

18 Your website states that your portfolio includes 340 megawatts of solar, adding 19 20 100 megawatts by the end of the year and another 250 megawatts of solar by the end of 2024. 21 That's 22 almost 700 megawatts of free zero-input solar energy. On top of that, SMUD customers operate 23 210 megawatts of rooftop solar giving you a grand 24 25 total of 910 megawatts of zero-input energy, yet you

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1	want to raise rates. You operate 230 megawatts of
2	zero-input wind energy and expect to add 300
3	megawatts more by 2022, yet you want to raise rates.
4	With the rising costs of living throughout
5	the nation and legislative goal for electric cars
6	and 100 percent electric state, you're not only
7	hindering the progress to better life but price
8	gouging its citizens. And that is why I urge you
9	not to raise electricity rates. Thank you.
10	SMUD RHONDA STALEY-BROOKS: Thank you for
11	your time.
12	Josue, any other comments?
13	SMUD JOSUE SWAY GARCIA: No further
14	comments.
15	SMUD RHONDA STALEY-BROOKS: Okay. Let's
16	see where we're at.
17	We have a question about how do they
18	submit written comments. I think, can we go back to
19	the slide, Bella, that has all of the information?
20	So if you would like to take a snapshot of
21	this slide right here, this has all of the
22	informations that you were looking for.
23	Oh, and I have someone saying they are
24	emailing for comments, so we'll hold for that.
25	But as we're waiting for that, please take

1	a snapshot of this information here. There's the
2	email addresses and also where you can read our CEO
3	and GM's Report at SMUD.org\RateInfo.
4	And then, again, questions, comments,
5	concerns, anything that we were not able to get to
6	this evening, please hit ContactUs@SMUD.org.
7	And we are going to wait here for a second
8	to see about the other verbal comments.
9	SMUD CFO JENNIFER DAVIDSON: And while
10	we're waiting, Rhonda, can I just state a quick
11	comment.
12	I did want to say that I do appreciate
13	everybody's ideas that they came forward, and that
14	they definitely are being noted. And just because
15	we're not doing them right now does that mean that
16	we haven't taking note of them haven't taken note
17	of them and that we won't make sure that we put them
18	on your list of prioritized and because we do
19	are going to need, as we said, multiple programs,
20	multiple ideas, partnering with our customer, for us
21	to be able to achieve our zero carbon plan. And so
22	I did want to thank the customers that gave us
23	ideas.
24	SMUD RHONDA STALEY-BROOKS: Thank you,
25	Jennifer, for that. Appreciate that.

PUBLIC WORKSHOP NUMBER 1

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1	All right. Bella, if you can go back to
2	the timer, I think we are ready for our next
3	speaker.
4	SMUD JOSUE SWAY GARCIA: Thank you. And
5	we have Mark Graham.
6	I'm going to go ahead and activate the
7	microphone. I see a Mark in here.
8	Mark, can you go ahead and confirm
9	that you are the Mark Graham? Let's see.
10	PUBLIC MEMBER HARRISON REYNOLDS: Okay.
11	You can hear me, Sway?
12	SMUD JOSUE SWAY GARCIA: I can hear you.
13	PUBLIC MEMBER HARRISON REYNOLDS:
14	Excellent.
15	This is Mack Graham. I'm a SMUD customer
16	owner for many years and appreciate the work that
17	you've put into this workshop and in answering
18	questions tonight.
19	Let's see, I agree with what the previous
20	speaker said, Mr. Harrison Reynolds.
21	Now, Alcides, I think you would have given
22	a different answer to my question about the units of
23	measurement in the 2020 rate costing study if you
24	had seen my question. Because it was read to you
25	with some of the some of the words in my

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1	questions were left out, and so you didn't really
2	get my question.
3	Perhaps, if you could circle back to it.
4	If there's a way, Sway, that you could show Alcides
5	my question so he can see it in writing, then he'll
6	know what I really asked.
7	Regarding the scalar S-C-A-L-A-R is how
8	I are pronounce it it's true that's the subject
9	of a pending lawsuit, but that really has nothing to
10	do with this workshop, and this workshop has nothing
11	to do with the lawsuit. According to SMUD's own
12	attorney, the only evidence that's admissible in
13	that pending lawsuit is the is the evidence
14	that's in the administrative, and that closed on
15	June 24th, 2019, more than two years ago. So no
16	matter what happens or is said or is done here
17	tonight, it will not and cannot affect that lawsuit.
18	I think regarding my question on
19	subsidies, yes, you know, I don't think that the
20	answer really answered the question. But what it
21	seems to me is that some classes and categories of
22	customers are actually subsidizing other classes and
23	categories of customers. And I think I don't
24	think that that's proper. I think that the rates
25	really ought to be based on what it really costs

1 you, what it costs SMUD, to generate and deliver a 2 unit of electricity, like 1 kilowatt hour of electricity. 3 4 Back to my earlier question -- let's see. 5 Well, you know, there are other questions that I've sent over to the Board of Directors that I did not 6 7 get answers to. 8 I would like if SMUD would commit to 9 written answers to the questions that you did not answer tonight, and you said you might do that. I'm 10 11 not sure if you're committing to it, but I'm asking 12 you to commit to provide written answers to the 13 questions that you did not answer tonight. 14 And if you could review the email that I sent to the Board on June 18, 2021, it was directed 15 to the directors of SMUD and the staff. And if I 16 17 could -- if you would kindly respond to the questions and the comments that I made in there, I 18 19 would really appreciate it. 20 The 2020 rate costing study is really not comparable to the one that you produced for -- that 21 22 was in the 2017 CEO and GM Report, and yet those 23 rates, as I showed you from the quotation from SMUD, SMUD has not backed that scalar out of the rates, 24 25 and so they're still built into the rates, and what

1 you're proposing is to increase them, again, by 1.5
2 percent.

Well, I think we need to see a new rate 3 design study that presents everything, as you did in 4 5 that earlier rate design study, where every one of the marginal costs components is presented in 6 dollars per kilowatt hour. Because if you have it 7 8 in terms of dollars per customer year or per 9 customer or something like that, it's comparing apples and oranges. It's a matter of units. 10 11 Anybody that works in the fields of science, mathematics, or accounting or costs of any kind 12 understands the costs -- I mean, the units of 13 measurements need to be the same. 14 All right. I think that I have just about 15 16 said it, so thank you. 17 SMUD RHONDA STALEY-BROOKS: Thank you, Mr. Graham, and, again, apologies. You know, I 18 19 definitely will tell you that we are committed to 20 responding to all of your questions in full in writing. You can, again, submit any questions at 21 22 ContactUs@SMUD.org, and we will follow up in 23 writing. Again, thank you for your comments. 24 Are there any other comments out there? 25 Toni, Sway?

1	SMUD JOSUE SWAY GARCIA: No further
2	comment at this time.
3	SMUD RHONDA STALEY-BROOKS: Okay. Well,
4	thank you, thank you again for attending our first
5	workshop. Again, we have another one coming up, and
6	you can also have your answers if you filled out
7	your questions to ContactUs@SMUD.org, you can have
8	your answers definitely completed in writing from
9	one of our subject matter experts at SMUD.
10	I cannot thank you enough. You could be
11	doing anything with your time tonight, which you
12	spent a good matter of time with us, so we thank you
13	for coming. We take your information, and we will
14	do our best to incorporate changes.
15	I want to thank you all. Thank our
16	speakers tonight: Jennifer Davidson, Alcides, and
17	Eric, really appreciate your time.
18	Have a good evening.
19	(End of audio at 01:06:42.)
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25	

1	REPORTER'S CERTIFICATE
2	000
3	I, CHERYL L. KYLE, a Certified Shorthand
4	Reporter for the State of California, duly
5	commissioned and a disinterested person, certify:
6	That the foregoing transcript, pages 1
7	through 55, was taken from an audio file as herein
8	set forth;
9	That all audible statements of all parties
0	contained on the audio file are contained in the
1	foregoing transcript.
2	IN WITNESS WHEREOF, I subscribe my name on
3	this 23rd day of August, 2021.
4	
5	- Aly
6	
7	Cheryl L. Kyle, CSR No. 7014 Certified Shorthand Reporter
8	
9	
0	Ref. No. 21187
1	
2	
3	
4	
5	56

	26:13;41:1,18;49:2	ahead (5)	48:14	15;44:12;49:18;51:1;
\$	added (3)	34:4;47:5,17;51:6,8	application (1)	52:3;53:4
J	29:1;32:10,12	air (1)	31:15	backed (2)
\$1.91 (1)	adding (1)	5:7	apply (1)	35:23;53:24
10:9	48:19	Alcides (28)	25:5	bank (1)
\$1500 (1)	addition (3)	3:23;7:2,4,5;12:8,	appreciate (5)	25:22
21:4	21:13;22:16,20	14;13:24;24:18;	50:12,25;51:16;	base (1)
\$2.57 (1)	additional (6)	25:18,23;27:3;30:17,	53:19;55:17	14:21
10:11	7:14;9:25;10:6;	23;35:17,18;36:10;	approach (1)	based (3)
\$25 (2)	22:23;23:5,23	38:5,11;42:14;43:8,9,	15:10	31:12;32:15;52:25
20:9,18	address (2)	13;44:15;45:4;46:15;	approves (1)	batteries (3)
\$250 (1)	3:18;34:5	51:21;52:4;55:16	26:22	18:22,23;21:12
20:1	addressed (1)	align (1)	approximately (1)	battery (4)
\$2500 (2)	3:9	8:6	26:15	8:12;18:24;20:19, 21
21:8,12	addresses (5) 26:25;32:1;44:9;	alignment (1) 10:1	approximation (2) 38:22,23	
\$475 (2)	46:2;50:2	all-electric (1)	around (1)	battery-energy (2) 29:14;30:7
16:7;31:21	adds (1)	34:9	22:12	battery-only (1)
\$500 (1)	26:14	alluded (4)	aspiring (1)	30:13
20:20	adjust (2)	12:14;13:24;14:19;	30:8	Beginning (1)
Α	33:24,24	20:16	assess (1)	2:1
A	adjustment (1)	alluding (1)	31:6	behind (1)
A/C (2)	9:4	19:21	assessed (1)	21:25
48:5,10	adjustments (2)	almost (1)	31:8	behind-the-meter (1)
able (15)	9:17;10:24	48:22	Assistance (2)	21:11
3:13;6:2,5,10,16;	administrative (1)	alternatives (1)	10:19;22:16	Bella (2)
12:10;18:16;21:10;	52:14	37:14	attachment (1)	49:19;51:1
33:13,24,24;34:16;	admissible (1)	ambiguous (1)	20:6	below (3)
37:20;50:5,21	52:12	34:25	attending (1)	8:21;10:3;31:1
absolute (2)	adopt (4)	ambitious (1)	55:4	benefit (4)
3:20;41:13	17:22;21:4;40:12,	5:4	attic (1)	4:23;8:13;21:15;
accelerator (1)	17	amendments (1)	48:6	41:8
6:4	adopted (1)	22:25	attorney (1)	benefits (2)
access (2)	39:14 adopters (1)	among (3) 8:25;9:3,10	52:12 audience (3)	14:20;32:14 best (1)
37:20,24	14:8	amount (2)	36:13;43:14;45:17	55:14
accomplishing (1)	adopting (1)	10:22;14:16	audio (1)	better (6)
5:22	33:7	amounts (1)	55:19	5:8;8:6,8,13;39:17;
According (1) 52:11	adoption (4)	32:12	August (1)	49:7
accounting (1)	8:11;20:6,10;34:12	analysis (1)	23:12	big (1)
54:12	advanced (1)	43:19	authorizes (2)	24:18
achieve (5)	19:8	analyst (1)	36:8;45:1	bill (2)
6:11;14:18;33:25;	advantage (3)	48:1	available (4)	22:15;27:18
34:17;50:21	18:23;42:5,9	ancillary (1)	2:24;18:12;30:2;	billing (1)
achieving (2)	advantageous (1)	26:12	38:25	10:20
5:14;30:8	40:22	and/or (2)	average (9)	bills (1)
across (1)	affect (3)	7:14;32:23	9:10;10:8,9,11,15;	10:10
45:19	9:13;11:19;52:17	Andy (1)	17:14;40:1;41:3,7	biogas (1)
action (2)	affects (1)	39:20	aware (1)	11:8
36:18;43:15	7:8 affordable (3)	annually (3) 17:15,24;38:19	23:22	bit (6) 6:13;12:19,24;22:4;
activate (2)	8:4;22:8;33:12	answered (5)	Awesome (1) 29:3	23:7;30:15
47:18;51:6	again (23)	2:23;3:5,11;44:13;	29.3	Board (13)
acts (1)	2:4;4:1;15:13,15;	52:20	В	2:14;4:14;6:22;
13:2 actual (1)	17:1,6;18:25;19:11;	apartment (2)		12:12;14:3,12;15:16;
actual (1) 39:1	23:23;26:5;31:24;	48:4,9	back (33)	23:13,14;26:21;
actually (13)	34:15;36:25;38:6,24;	apologies (1)	5:16;12:19,21;	41:15;53:6,15
13:8,18;26:1;28:6,	45:5;50:4;54:1,18,21,	54:18	13:10,18;15:23;	body (1)
22;29:7,9;32:19;	23;55:4,5	appears (1)	17:13;18:20;24:14;	35:9
38:13;41:4;46:17,17;	ago (1)	32:9	27:4;28:9;30:16,17;	bonds (1)
52:22	52:15	apples (1)	35:17,19;36:21,25;	9:21
add (7)	agree (1)	54:10	38:6;39:8,9,23;40:1,	both (5)
16:12,19;25:5;	51:19	appliances (1)	25;41:12,14;42:3,14,	5:8,18;6:19;30:3;

	1	1		July 0, 2021
33:18	9:8,10;12:2;13:9;	10:2;11:18;16:14;	55:2	conditions (1)
bottom (1)	14:1,4,17;15:10;	22:24,24;44:2,7;	comments (16)	38:15
13:1	16:15,16;17:3;18:7,	55:14	2:18;3:8,13;23:18;	confirm (1)
box (1)	23;19:16;20:5,11;	charge (2)	24:7;47:12,12;49:12,	51:8
3:8	22:4,5,6;23:6;24:11;	30:18,21	14,18,24;50:4,8;	conservation (1)
			53:18;54:23,24	19:16
briefly (2)	25:18;28:22;29:15;	charges (1)		
20:17;26:4	30:5;34:24;35:7;	31:9	commercial (4)	conserve (2)
bringing (1)	37:17;38:15,17;	chart (2)	24:10;34:19,22;	18:21;19:12
31:19	41:17;45:17;47:21,	9:8;10:12	35:2	consider (1)
broad (1)	22;49:18;50:2,10;	chat (2)	Commission (1)	34:7
2:16	51:1,8,11,12;52:5;	3:1,17	48:2	considered (1)
buckshot (1)	54:21;55:6,7	chats (2)	commit (2)	30:20
5:25	capacity (2)	24:23;46:24	53:8,12	considering (3)
budget (1)	26:14;38:21	check (1)	commitment (2)	36:16;37:4,11
48:8	capital (1)	47:11	10:2;21:24	considers (1)
build (1)	20:21	Chief (1)	committed (3)	26:17
36:8	capture (1)	3:22	4:25;8:20;54:19	consistent (1)
building (1)	9:22	choices (1)	committing (1)	26:23
48:6	captured (1)	8:2	53:11	consultant (2)
built (2)	6:21	choose (2)	Communications (1)	26:3;43:18
36:4;53:25	Carbon (9)	15:19;17:3	2:7	consumption (2)
bullet (3)	5:4,5,23;8:10;	chosen (1)	communities (5)	39:14;45:16
5:24;14:23;17:9		34:10		ContactUs@SMUDorg (4)
	14:19;17:10,12,14;		21:23,25;22:2,14; 38:2	
bunch (1)	50:21	circle (1)		24:7;50:6;54:22;
4:6	carbon-free (1)	52:3	Community (5)	55:7
business (1)	5:6	circumstances (1)	2:8;4:23;8:1;37:7,	context (2)
10:15	career (1)	30:6	15	5:16;12:20
businesses (1)	48:7	citizens (1)	community-owned (2)	continue (6)
10:25	cars (2)	49:8	4:9;8:24	8:3,5;11:4;13:20;
butcher (1)	17:23;49:5	City (1)	company (1)	15:17;32:13
44:14	case (1)	37:10	4:10	contractor (1)
butchered (1)	36:17	clarify (2)	Company's (1)	46:9
43:10	cast (1)	22:25;41:17	9:7	contributor (1)
buy (2)	33:22	class (2)	comparable (1)	5:19
15:23;22:9	catch (2)	10:4;45:19	53:21	controls (1)
	43:8;46:24	classes (7)	compare (1)	9:20
С	categories (5)	44:17,21;45:10,15,	9:5	conversation (2)
	16:10;44:18,22;	21;52:21,22	compared (1)	2:13;36:13
calculate (1)	52:21,23	clean (3)	9:2	Corporate (1)
38:19	cause (1)	8:4,14;11:8	comparing (1)	2:7
calculated (1)	45:1	cleaner (1)	54:9	correctly (1)
26:24	cents (15)	5:8	compensate (1)	47:8
calculation (2)	15:23;16:22;17:2;	cleanest (1)	39:17	Cost (13)
26:20;39:1	26:1,15;28:10;29:8,	4:24	compensated (4)	8:6;9:16,20;16:4;
California (1)	17 20 22 40 10 10			20 21 26 9 21 12 14
()	17;38:23;40:18,19;	clear (2)	16:22;17:2;27:6,17	20:21;26:8;31:13,14,
48:1	41:3,12,12,13	clear (2) 37:25;39:20	16:22;17:2;27:6,17 compensation (7)	20:21;26:8;31:13,14, 25;35:13;38:20;
	41:3,12,12,13	37:25;39:20	compensation (7)	25;35:13;38:20;
48:1 Cal-ISO (1) 25:22	41:3,12,12,13 CEO (4)		compensation (7) 13:5,11;15:18;28:5;	25;35:13;38:20; 45:25;46:1
Cal-ISO (1) 25:22	41:3,12,12,13 CEO (4) 23:23;44:16;50:2;	37:25;39:20 closed (1) 52:14	compensation (7) 13:5,11;15:18;28:5; 29:18;38:8;42:7	25;35:13;38:20;
Cal-ISO (1) 25:22 call (6)	41:3,12,12,13 CEO (4) 23:23;44:16;50:2; 53:22	37:25;39:20 closed (1) 52:14 closely (1)	compensation (7) 13:5,11;15:18;28:5; 29:18;38:8;42:7 completed (2)	25;35:13;38:20; 45:25;46:1 cost-based (2) 26:6;45:25
Cal-ISO (1) 25:22 call (6) 12:16;14:7;18:16;	41:3,12,12,13 CEO (4) 23:23;44:16;50:2; 53:22 certain (2)	37:25;39:20 closed (1) 52:14 closely (1) 33:5	compensation (7) 13:5,11;15:18;28:5; 29:18;38:8;42:7 completed (2) 28:10;55:8	25;35:13;38:20; 45:25;46:1 cost-based (2) 26:6;45:25 costing (5)
Cal-ISO (1) 25:22 call (6) 12:16;14:7;18:16; 19:6;20:19;22:10	41:3,12,12,13 CEO (4) 23:23;44:16;50:2; 53:22 certain (2) 6:4;7:22	37:25;39:20 closed (1) 52:14 closely (1) 33:5 cold (1)	compensation (7) 13:5,11;15:18;28:5; 29:18;38:8;42:7 completed (2) 28:10;55:8 completely (3)	25;35:13;38:20; 45:25;46:1 cost-based (2) 26:6;45:25 costing (5) 42:18,25;43:16;
Cal-ISO (1) 25:22 call (6) 12:16;14:7;18:16; 19:6;20:19;22:10 called (4)	41:3,12,12,13 CEO (4) 23:23;44:16;50:2; 53:22 certain (2) 6:4;7:22 certainly (1)	37:25;39:20 closed (1) 52:14 closely (1) 33:5 cold (1) 48:8	compensation (7) 13:5,11;15:18;28:5; 29:18;38:8;42:7 completed (2) 28:10;55:8 completely (3) 18:3;39:23;43:11	25;35:13;38:20; 45:25;46:1 cost-based (2) 26:6;45:25 costing (5) 42:18,25;43:16; 51:23;53:20
Cal-ISO (1) 25:22 call (6) 12:16;14:7;18:16; 19:6;20:19;22:10 called (4) 19:14;26:13;29:12;	41:3,12,12,13 CEO (4) 23:23;44:16;50:2; 53:22 certain (2) 6:4;7:22 certainly (1) 46:19	37:25;39:20 closed (1) 52:14 closely (1) 33:5 cold (1) 48:8 colleagues (2)	compensation (7) 13:5,11;15:18;28:5; 29:18;38:8;42:7 completed (2) 28:10;55:8 completely (3) 18:3;39:23;43:11 complexes (1)	25;35:13;38:20; 45:25;46:1 cost-based (2) 26:6;45:25 costing (5) 42:18,25;43:16; 51:23;53:20 costs (13)
Cal-ISO (1) 25:22 call (6) 12:16;14:7;18:16; 19:6;20:19;22:10 called (4) 19:14;26:13;29:12; 40:11	41:3,12,12,13 CEO (4) 23:23;44:16;50:2; 53:22 certain (2) 6:4;7:22 certainly (1) 46:19 CFO (8)	37:25;39:20 closed (1) 52:14 closely (1) 33:5 cold (1) 48:8 colleagues (2) 2:10;3:21	compensation (7) 13:5,11;15:18;28:5; 29:18;38:8;42:7 completed (2) 28:10;55:8 completely (3) 18:3;39:23;43:11 complexes (1) 37:5	25;35:13;38:20; 45:25;46:1 cost-based (2) 26:6;45:25 costing (5) 42:18,25;43:16; 51:23;53:20 costs (13) 8:6;11:2,13;42:20;
Cal-ISO (1) 25:22 call (6) 12:16;14:7;18:16; 19:6;20:19;22:10 called (4) 19:14;26:13;29:12; 40:11 calling (1)	41:3,12,12,13 CEO (4) 23:23;44:16;50:2; 53:22 certain (2) 6:4;7:22 certainly (1) 46:19 CFO (8) 4:4;32:18;34:14;	37:25;39:20 closed (1) 52:14 closely (1) 33:5 cold (1) 48:8 colleagues (2) 2:10;3:21 combine (1)	compensation (7) 13:5,11;15:18;28:5; 29:18;38:8;42:7 completed (2) 28:10;55:8 completely (3) 18:3;39:23;43:11 complexes (1) 37:5 component (1)	25;35:13;38:20; 45:25;46:1 cost-based (2) 26:6;45:25 costing (5) 42:18,25;43:16; 51:23;53:20 costs (13) 8:6;11:2,13;42:20; 43:1,2,5;49:4;52:25;
Cal-ISO (1) 25:22 call (6) 12:16;14:7;18:16; 19:6;20:19;22:10 called (4) 19:14;26:13;29:12; 40:11 calling (1) 21:7	41:3,12,12,13 CEO (4) 23:23;44:16;50:2; 53:22 certain (2) 6:4;7:22 certainly (1) 46:19 CFO (8) 4:4;32:18;34:14; 37:12;41:1;46:16;	37:25;39:20 closed (1) 52:14 closely (1) 33:5 cold (1) 48:8 colleagues (2) 2:10;3:21 combine (1) 7:15	compensation (7) 13:5,11;15:18;28:5; 29:18;38:8;42:7 completed (2) 28:10;55:8 completely (3) 18:3;39:23;43:11 complexes (1) 37:5 component (1) 30:7	25;35:13;38:20; 45:25;46:1 cost-based (2) 26:6;45:25 costing (5) 42:18,25;43:16; 51:23;53:20 costs (13) 8:6;11:2,13;42:20; 43:1,2,5;49:4;52:25; 53:1;54:6,12,13
Cal-ISO (1) 25:22 call (6) 12:16;14:7;18:16; 19:6;20:19;22:10 called (4) 19:14;26:13;29:12; 40:11 calling (1) 21:7 came (7)	41:3,12,12,13 CEO (4) 23:23;44:16;50:2; 53:22 certain (2) 6:4;7:22 certainly (1) 46:19 CFO (8) 4:4;32:18;34:14; 37:12;41:1;46:16; 47:1;50:9	37:25;39:20 closed (1) 52:14 closely (1) 33:5 cold (1) 48:8 colleagues (2) 2:10;3:21 combine (1) 7:15 comfort (2)	compensation (7) 13:5,11;15:18;28:5; 29:18;38:8;42:7 completed (2) 28:10;55:8 completely (3) 18:3;39:23;43:11 complexes (1) 37:5 component (1) 30:7 components (8)	25;35:13;38:20; 45:25;46:1 cost-based (2) 26:6;45:25 costing (5) 42:18,25;43:16; 51:23;53:20 costs (13) 8:6;11:2,13;42:20; 43:1,2,5;49:4;52:25; 53:1;54:6,12,13 Council (1)
Cal-ISO (1) 25:22 call (6) 12:16;14:7;18:16; 19:6;20:19;22:10 called (4) 19:14;26:13;29:12; 40:11 calling (1) 21:7 came (7) 39:25;40:6,25;	41:3,12,12,13 CEO (4) 23:23;44:16;50:2; 53:22 certain (2) 6:4;7:22 certainly (1) 46:19 CFO (8) 4:4;32:18;34:14; 37:12;41:1;46:16; 47:1;50:9 chains (1)	37:25;39:20 closed (1) 52:14 closely (1) 33:5 cold (1) 48:8 colleagues (2) 2:10;3:21 combine (1) 7:15 comfort (2) 48:12,16	compensation (7) 13:5,11;15:18;28:5; 29:18;38:8;42:7 completed (2) 28:10;55:8 completely (3) 18:3;39:23;43:11 complexes (1) 37:5 component (1) 30:7 components (8) 26:5,5,11,12,19,19;	25;35:13;38:20; 45:25;46:1 cost-based (2) 26:6;45:25 costing (5) 42:18,25;43:16; 51:23;53:20 costs (13) 8:6;11:2,13;42:20; 43:1,2,5;49:4;52:25; 53:1;54:6,12,13 Council (1) 15:6
Cal-ISO (1) 25:22 call (6) 12:16;14:7;18:16; 19:6;20:19;22:10 called (4) 19:14;26:13;29:12; 40:11 calling (1) 21:7 came (7) 39:25;40:6,25; 41:12,14;42:16;50:13	41:3,12,12,13 CEO (4) 23:23;44:16;50:2; 53:22 certain (2) 6:4;7:22 certainly (1) 46:19 CFO (8) 4:4;32:18;34:14; 37:12;41:1;46:16; 47:1;50:9 chains (1) 11:12	37:25;39:20 closed (1) 52:14 closely (1) 33:5 cold (1) 48:8 colleagues (2) 2:10;3:21 combine (1) 7:15 comfort (2) 48:12,16 coming (7)	compensation (7) 13:5,11;15:18;28:5; 29:18;38:8;42:7 completed (2) 28:10;55:8 completely (3) 18:3;39:23;43:11 complexes (1) 37:5 component (1) 30:7 components (8) 26:5,5,11,12,19,19; 27:24;54:6	25;35:13;38:20; 45:25;46:1 cost-based (2) 26:6;45:25 costing (5) 42:18,25;43:16; 51:23;53:20 costs (13) 8:6;11:2,13;42:20; 43:1,2,5;49:4;52:25; 53:1;54:6,12,13 Council (1) 15:6 counterintuitive (1)
Cal-ISO (1) 25:22 call (6) 12:16;14:7;18:16; 19:6;20:19;22:10 called (4) 19:14;26:13;29:12; 40:11 calling (1) 21:7 came (7) 39:25;40:6,25; 41:12,14;42:16;50:13 camera (1)	41:3,12,12,13 CEO (4) 23:23;44:16;50:2; 53:22 certain (2) 6:4;7:22 certainly (1) 46:19 CFO (8) 4:4;32:18;34:14; 37:12;41:1;46:16; 47:1;50:9 chains (1) 11:12 Change (4)	37:25;39:20 closed (1) 52:14 closely (1) 33:5 cold (1) 48:8 colleagues (2) 2:10;3:21 combine (1) 7:15 comfort (2) 48:12,16 coming (7) 9:14;23:22;25:2;	compensation (7) 13:5,11;15:18;28:5; 29:18;38:8;42:7 completed (2) 28:10;55:8 completely (3) 18:3;39:23;43:11 complexes (1) 37:5 component (1) 30:7 components (8) 26:5,5,11,12,19,19; 27:24;54:6 comprehensive (1)	25;35:13;38:20; 45:25;46:1 cost-based (2) 26:6;45:25 costing (5) 42:18,25;43:16; 51:23;53:20 costs (13) 8:6;11:2,13;42:20; 43:1,2,5;49:4;52:25; 53:1;54:6,12,13 Council (1) 15:6 counterintuitive (1) 39:15
Cal-ISO (1) 25:22 call (6) 12:16;14:7;18:16; 19:6;20:19;22:10 called (4) 19:14;26:13;29:12; 40:11 calling (1) 21:7 came (7) 39:25;40:6,25; 41:12,14;42:16;50:13 camera (1) 28:18	41:3,12,12,13 CEO (4) 23:23;44:16;50:2; 53:22 certain (2) 6:4;7:22 certainly (1) 46:19 CFO (8) 4:4;32:18;34:14; 37:12;41:1;46:16; 47:1;50:9 chains (1) 11:12 Change (4) 2:5,14;9:13;15:15	37:25;39:20 closed (1) 52:14 closely (1) 33:5 cold (1) 48:8 colleagues (2) 2:10;3:21 combine (1) 7:15 comfort (2) 48:12,16 coming (7) 9:14;23:22;25:2; 27:4;47:3;55:5,13	compensation (7) 13:5,11;15:18;28:5; 29:18;38:8;42:7 completed (2) 28:10;55:8 completely (3) 18:3;39:23;43:11 complexes (1) 37:5 component (1) 30:7 components (8) 26:5,5,11,12,19,19; 27:24;54:6 comprehensive (1) 26:2	25;35:13;38:20; 45:25;46:1 cost-based (2) 26:6;45:25 costing (5) 42:18,25;43:16; 51:23;53:20 costs (13) 8:6;11:2,13;42:20; 43:1,2,5;49:4;52:25; 53:1;54:6,12,13 Council (1) 15:6 counterintuitive (1) 39:15 counterintuitive-ness (1)
Cal-ISO (1) 25:22 call (6) 12:16;14:7;18:16; 19:6;20:19;22:10 called (4) 19:14;26:13;29:12; 40:11 calling (1) 21:7 came (7) 39:25;40:6,25; 41:12,14;42:16;50:13 camera (1)	41:3,12,12,13 CEO (4) 23:23;44:16;50:2; 53:22 certain (2) 6:4;7:22 certainly (1) 46:19 CFO (8) 4:4;32:18;34:14; 37:12;41:1;46:16; 47:1;50:9 chains (1) 11:12 Change (4)	37:25;39:20 closed (1) 52:14 closely (1) 33:5 cold (1) 48:8 colleagues (2) 2:10;3:21 combine (1) 7:15 comfort (2) 48:12,16 coming (7) 9:14;23:22;25:2;	compensation (7) 13:5,11;15:18;28:5; 29:18;38:8;42:7 completed (2) 28:10;55:8 completely (3) 18:3;39:23;43:11 complexes (1) 37:5 component (1) 30:7 components (8) 26:5,5,11,12,19,19; 27:24;54:6 comprehensive (1)	25;35:13;38:20; 45:25;46:1 cost-based (2) 26:6;45:25 costing (5) 42:18,25;43:16; 51:23;53:20 costs (13) 8:6;11:2,13;42:20; 43:1,2,5;49:4;52:25; 53:1;54:6,12,13 Council (1) 15:6 counterintuitive (1) 39:15

16:9;28:21;32:6;	3:22;4:4;32:18;	directed (1)	13:24;17:7;53:4;	18;21:20;22:9,16;
39:7;43:21	34:14;37:12;41:1;	53:15	54:5	24:8,8;25:9;26:9;
covers (1)	46:16;47:1;50:9;	direction (2)	early (1)	28:7;31:7;48:1,2,4,15,
11:14	55:16	32:1;34:21	14:7	23,25;49:2
COVID-19 (1)	day (3)	directly (2)	easily (1)	engaged (1)
11:11		3:5,7	48:9	21:16
	28:11;42:20;44:20			
CPP (1)	daytime (1)	Directors (3)	easy (1)	enlightening (1)
35:3	34:20	2:15;53:6,16	8:18	40:9
create (1)	de (1)	disadvantaged (1)	economic (1)	enough (2)
5:7	30:21	38:1	32:14	14:1;55:10
credits (3)		Discount (5)	EDF (1)	
	December (2)			enroll (1)
22:13,15,15	12:3;15:18	10:20;19:2;22:17,	15:7	21:5
critical (15)	decided (2)	18;34:8	education (1)	enrolled (1)
7:19;18:2,9,13,16,	39:13;41:6	discounts (2)	12:24	21:16
18;21:3;28:25;29:6,6,	deciders (1)	22:19,20	effect (1)	ensure (4)
8,18;38:7,14,24	6:24	discuss (2)	12:21	8:24;9:16;15:2;
CSUS (1)	decision (1)	7:9;9:15	efficiency (1)	21:24
47:25	23:14	discussed (1)	48:4	entity (1)
current (2)	decrease (1)	7:21	efficient (1)	26:8
12:2;45:13	41:19	discussion (1)	19:15	envelope (1)
-	Defense (2)	40:10	efforts (2)	48:6
currently (5)				
12:15;16:3;24:23;	15:5,7	dispatch (3)	8:13;11:3	environment (3)
25:9;48:1	definitely (5)	18:22;21:10;29:1	either (3)	4:23;5:8;47:25
curve (2)	16:15;34:15;50:14;	dispatching (1)	3:5;6:20;33:3	environmental (9)
14:9;29:24	54:19;55:8	19:14	electric (6)	5:13,14;8:8;15:1,4,
curves (1)	degree (2)	displaced (1)	4:10;8:12;9:7;	5,7;19:15;34:17
33:9	47:25;48:7	26:10	34:12;49:5,6	envision (1)
customer (32)	degrees (1)	distribution (1)	electricity (5)	35:11
10:8,8,10,15;13:2,	48:11	26:10	34:18;44:20;49:9;	envisioned (1)
3;14:2,21;15:14,21;	deliver (2)	document (1)	53:2,3	33:17
16:10,11,18,25;17:14;	8:3;53:1	43:21	electrification (3)	Equipment (1)
20:10;24:9;25:10;	demand-related (1)	dollar (1)	8:13;34:16;35:12	10:19
28:7;30:5;31:2;33:2;	43:1	42:24	electrify (1)	equivalent (1)
40:16;41:6;43:22;	depends (1)	dollars (2)	34:10	17:23
44:6;45:6,10;50:20;	25:10	54:7,8	eligible (1)	Eric (23)
51:15;54:8,9	design (5)	done (5)	18:8	3:24;11:21;12:5,8,
				9;24:17,19,25;25:7;
customer-related (1)	15:3,8;43:6;54:4,5	13:14;35:7,8;37:9;	eliminating (1)	
43:2	designed (3)	52:16	5:1	26:3;27:4,11,20;30:1;
customers (64)	8:1;17:11;32:9	down (3)	else (1)	39:7,19;41:2,9,16,22;
7:8,12,13,17;8:2,	detail (3)	12:25;22:20;48:14	25:22	42:1,13;55:17
15;9:13,18;10:18,21;	16:14;24:1,5	downtown (1)	email (3)	especially (2)
11:19,24,25;12:15,16;	details (7)	48:3	3:15;50:2;53:14	4:13;36:17
14:4,7,18,21,25;	2:19;7:9;10:16;	draft (1)	emailing (1)	essential (1)
15:17;16:6;17:21;	11:21;12:6;23:2;37:2	43:7	49:24	5:7
18:5,10,10,11,20,22;	develop (1)	duck (1)	emissions (1)	estering (2)
19:1,17;20:4,7,13,22;	4:21	29:24	5:2	27:8,18
21:4,15;22:14;28:12;	developed (1)	due (2)	empower (1)	estimating (1)
30:3,4,11;31:20,21;		30:5:31:9	29:14	
	26:2	,		38:22
32:11;33:1,7,13;34:8,	device (2)	during (16)	encourage (5)	even (2)
19,22;35:13;37:20,	20:23;21:11	7:18;13:6;18:18,25;	12:22;13:20;16:15;	41:24;48:13
23;40:12;44:18,22;	dial (1)	19:12;27:6,16;28:24;	23:1,17	evening (9)
45:2,7,17;48:23;	18:20	29:6,16;39:17;40:1,	encouraging (1)	2:4,12;3:11,21;4:1;
50:22;52:22,23	differences (1)	18;48:8,10,14	8:11	7:6;24:20;50:6;55:18
customer's (3)	10:23	dwelling (1)	end (7)	event (7)
32:22,23;33:18	different (16)	22:2	2:18;3:2,18;4:2;	18:17,19;19:7;
cycle (1)	10:20;15:12;16:10;		48:20,21;55:19	28:25;29:7,11;38:8
40:6	17:4;18:5;20:16;	Ε	ending (2)	events (2)
		L.		19:9;29:16
n	33:16,16;34:1;45:9,	F2 (2)	27:8,19	-
D	10,15,15,16,21;51:22	E3 (3)	Energy (34)	everybody's (1)
	differently (2)	28:10;39:22;41:11	3:24;4:22;5:6;7:14,	50:13
dates (1)	34:1;46:8	E3's (1)	14,17;8:4,7,14;10:18;	everyone (1)
33:16	direct (2)	39:11	11:8;12:5,10,17;	7:6
Davidson (10)	16:4;46:9	earlier (4)	15:23;18:21;19:12,	evidence (2)
	10.7,70.2		13.23,10.21,17.12,	
	1	1	1	1

	1		1	July 0, 2021
52:12,13	filled (1)	28:19;29:3,25	50:3	hearing (1)
example (3)	55:6	free (1)	goal (4)	23:13
7:18;9:18;10:14	final (4)	48:22	3:10;17:11,20;49:5	heat (4)
examples (1)	7:20;18:2;23:13;	freezing (1)	goals (5)	7:18,19;18:15;
15:13	39:1	48:9	5:13,15;6:11;33:25;	48:10
Excellent (1)	Finally (1)	frequently (1)	34:17	hefty (1)
51:14	37:6	39:2	Good (11)	48:17
exchange (1)	Finance (3)	front (2)	2:3;7:6;11:23;	Hello (2)
19:1	3:24;12:6,10	6:15;35:9	19:24;31:3;32:19;	2:4;47:20
excited (4)	Financial (2)	full (7)	34:11;46:4,18;55:12,	help (10)
11:17;12:10;19:19;	3:22;9:17	4:23;11:22;12:6;	18	4:21;7:17;13:15;
21:19	find (2)	13:13;15:17;16:16;	gouging (1)	14:18;17:11;20:1,20;
existing (8)	23:6;24:11	54:20	49:8	29:15;35:13;37:14
14:1,4;15:14;16:11,	finding (1)	Fund (1)	governed (1)	helped (1)
16,18;20:12;45:23	9:16	15:7	4:13	6:7
expect (3)	firmly (1)	further (2)	graduate (1)	helping (1)
33:6,8;49:2	35:11	49:13;55:1	47:25	5:20
experts (8)	First (17)	future (6)	Graham (4)	Hernandez (11)
2:11;3:3;15:1,5;	2:21;7:11;8:16;	5:9;8:14,20;10:2;	51:5,9,15;54:18	3:23;7:2,5;25:23;
				30:23;35:18;36:10;
28:17;33:9;46:17;	10:5;11:14;18:7;	30:8;37:25	grand (1)	
55:9	20:19;23:8;25:1;	C	48:24	38:11;43:9,13;45:4
export (3)	26:21;31:2;32:6,21;	G	graph (1)	Hi (1)
28:4,7;29:9	34:14;39:10;45:21;		9:1	47:24
exported (1)	55:4	GARCIA (6)	great (10)	high (3)
13:10	five (2)	47:15,22;49:13;	25:7;27:22;30:14;	14:9;18:25;19:12
exporting (1)	8:16;42:21	51:4,12;55:1	35:15;38:3;39:5,19;	higher (12)
29:10	flat (2)	gas (2)	41:16;42:1;47:9	11:2;13:12;18:25;
exports (2)	28:9;40:24	5:1;9:7	greenhouse (2)	27:7,7,17,18;29:10;
39:12,17	flexible (1)	gases (1)	5:1;26:9	31:10,22;44:19,23
expressed (1)	33:22	26:9	grid (7)	highest (1)
40:15	focused (2)	gas-fired (1)	18:15;21:11,15;	7:18
extended (1)	8:1;38:1	19:15	29:2,15;30:8;37:14	highlight (1)
36:6	focuses (1)	gasoline (1)	grid-stressed (1)	4:8
extending (1)	9:15	17:23	19:13	highlighted (1)
37:4	folks (1)	gave (1)	ground (3)	9:9
extent (1)	27:24	50:22	12:23;13:16;20:2	hindering (1)
11:22	follow (2)	general (9)	group (2)	49:7
	15:10;54:22	3:7;10:16;11:9;	31:20,21	historically (1)
\mathbf{F}	following (1)	36:16;43:14;44:4;	guess (1)	21:22
	40:5	45:8,11,14	42:23	history (1)
fact (3)	follows (1)	generate (2)		12:19
9:4;34:18;43:17	9:23	7:13;53:1	Н	hit (1)
facts (1)	footprint (2)	generating (1)		50:6
4:7	17:10,15	22:8	happen (1)	hold (1)
familiar (1)	force (1)	generation (3)	19:4	49:24
22:3	32:11	16:5;26:14;42:19	happening (2)	home (2)
Fantastic (1)	forecast (1)	generous (1)	19:25;22:21	34:10;48:12
29:19	8:21	13:15	happens (2)	homes (1)
far (1)	format (1)	gentlemen (1)	23:8;52:16	34:9
48:14	6:20	24:21	harping (1)	honor (1)
favorite (1)	forward (2)	given (4)	15:13	14:10
19:23	20:10;50:13	27:7,17;29:23;	Harrison (8)	hope (7)
fee (6)	found (1)	51:21	47:16,17,20,23,24;	26:25;32:1;36:25;
16:2,3,7;17:3;31:6;	38:15	gives (1)	51:10,13,20	44:9,11,13;46:2
48:17	four (1)	19:24	health (2)	host (1)
feedback (4)	26:18	giving (1)	48:13,16	18:5
4:16;6:18,19,22	four-hour (1)	48:24	healthy (1)	hour (5)
few (7)	19:7	global (1)	13:21	15:24;16:23;40:19;
2:20;4:8;7:10;	frank (1)	11:11	hear (7)	53:2;54:7
13:19;15:12;16:2;	35:4	GM (4)	5:13;6:9,17;47:21,	hours (7)
31:5	frankly (1)	23:23;38:15;44:17;	22;51:11,12	14:24;19:3,8,9;
fields (1)	41:4	53:22	heard (1)	27:8,18;40:2
54:11	FRASHER (3)	GM's (1)	5:3	household (2)
		~ (-)		

				-
17:16,19	7:11;8:17;10:14;	interested (3)	52:15;53:15	19:16
housekeeping (1)	45:18,24	4:15;16:12;30:12		leaning (2)
2:20	increasing (2)	interesting (1)	K	14:14;17:16
housing (1)	11:12;45:23	4:6		learn (1)
22:8	independent (2)	interface (1)	keep (7)	5:9
22.0	26:3;39:24	22:11	4:20;10:2;11:6;	leaving (1)
Ι				21:25
1	index (2)	interpretation (1)	15:13;18:3;44:15;	
	25:20;26:16	36:18	46:5	left (1)
idea (3)	indices (1)	into (20)	keeping (1)	52:1
29:11;34:11;46:21	26:20	2:19;5:20;11:21;	8:20	legacy (2)
ideas (3)	industry (11)	12:21;14:14;15:20;	key (5)	32:10;33:1
50:13,20,23	5:18,20,21;12:23;	17:16;19:16;21:5,23;	4:8,12,19;6:10;	legal (2)
identification (1)	13:16,22;14:25;15:1;	22:1;23:3;24:1,4;	27:24	36:15,17
29:12	20:2;27:23;40:7	33:15;36:4,9;41:15;	kick (1)	legal-related (1)
ie (1)	inflation (2)	51:17;53:25	24:15	36:14
32:13	8:21;10:3	introduce (1)	kilowatt (4)	legals (1)
imagine (1)	inform (1)	3:20	15:24;16:22;53:2;	36:19
22:7	2:21	invest (3)	54:7	legislative (1)
impact (6)	information (8)	6:2;8:7;33:14	kind (13)	49:5
9:17;12:2;17:24;	23:21;24:19;33:23;	invested (2)	12:20;19:12,16,19,	less (3)
25:16;29:23;42:6	38:13,17;49:19;50:1;	11:25;20:1	24;23:3,7,24;24:3;	19:14,15;20:5
impacts (3)	55:13	investing (1)	28:3;32:20;40:5;	
			54:12	level (4) $24.14.49.12.16$
10:21;11:11;46:13	informations (1)	11:7		24:1,4;48:12,16
important (5)	49:22	investment (5)	kindly (1)	levels (1)
6:11,14;28:1,6;	infrastructure (1)	30:12;32:15,22,23;	53:17	48:9
37:23	11:5	33:19	kitchen-table (1)	lever (1)
improve (1)	in-front-of-the-meter (1)	investments (3)	40:10	6:10
5:7	22:11	14:8,11;35:14	kW (1)	life (1)
improvements (2)	initial (1)	item (1)	31:1	49:7
9:19;11:5	20:21	11:14	kWh (4)	lights (1)
inaudible (8)	initiatives (1)	items (1)	28:24;38:23;41:20;	11:6
7:22;9:5;10:13,25;	8:8	2:20	42:24	limit (1)
11:13;12:3;39:4;	inside (1)	iteration (1)		3:15
43:12	48:9	43:3	L	limited (1)
incent (2)	····· (1)			
	inspection (1)			19:10
21:3;35:12	31:15	J	Ladies (1)	19:10 line (1)
21:3;35:12 incenting (1)		J	Ladies (1) 24:21	line (1) 9:19
21:3;35:12 incenting (1) 34:18	31:15 inspections (1) 9:19	James (6)	24:21 land (1)	line (1) 9:19 linked (1)
21:3;35:12 incenting (1)	31:15 inspections (1)		24:21	line (1) 9:19
21:3;35:12 incenting (1) 34:18 incentive (4) 7:15;17:4;21:13;	31:15 inspections (1) 9:19 install (2)	James (6)	24:21 land (1) 26:10 language (4)	line (1) 9:19 linked (1) 5:15
21:3;35:12 incenting (1) 34:18 incentive (4)	31:15 inspections (1) 9:19	James (6) 28:15,18,19;29:3, 25;30:15	24:21 land (1) 26:10 language (4)	line (1) 9:19 linked (1)
21:3;35:12 incenting (1) 34:18 incentive (4) 7:15;17:4;21:13; 29:23	31:15 inspections (1) 9:19 install (2) 37:15,17 installations (1)	James (6) 28:15,18,19;29:3, 25;30:15 January (5)	24:21 land (1) 26:10 language (4) 7:22;23:1,5,25	line (1) 9:19 linked (1) 5:15 list (1) 50:18
21:3;35:12 incenting (1) 34:18 incentive (4) 7:15;17:4;21:13; 29:23 incentives (11)	31:15 inspections (1) 9:19 install (2) 37:15,17 installations (1) 37:8	James (6) 28:15,18,19;29:3, 25;30:15 January (5) 10:1;15:22;17:1;	24:21 land (1) 26:10 language (4) 7:22;23:1,5,25 large (2)	line (1) 9:19 linked (1) 5:15 list (1) 50:18 listening (1)
21:3;35:12 incenting (1) 34:18 incentive (4) 7:15;17:4;21:13; 29:23 incentives (11) 16:13,20;19:21;	31:15 inspections (1) 9:19 install (2) 37:15,17 installations (1) 37:8 installed (1)	James (6) 28:15,18,19;29:3, 25;30:15 January (5) 10:1;15:22;17:1; 19:5;41:19	24:21 land (1) 26:10 language (4) 7:22;23:1,5,25 large (2) 32:9,12	line (1) 9:19 linked (1) 5:15 list (1) 50:18 listening (1) 36:13
21:3;35:12 incenting (1) 34:18 incentive (4) 7:15;17:4;21:13; 29:23 incentives (11) 16:13,20;19:21; 20:18,20;25:11,15;	31:15 inspections (1) 9:19 install (2) 37:15,17 installations (1) 37:8 installed (1) 41:25	James (6) 28:15,18,19;29:3, 25;30:15 January (5) 10:1;15:22;17:1; 19:5;41:19 Jennifer (25)	24:21 land (1) 26:10 language (4) 7:22;23:1,5,25 large (2) 32:9,12 last (3)	line (1) 9:19 linked (1) 5:15 list (1) 50:18 listening (1) 36:13 little (11)
21:3;35:12 incenting (1) 34:18 incentive (4) 7:15;17:4;21:13; 29:23 incentives (11) 16:13,20;19:21; 20:18,20;25:11,15; 30:1,2;42:5,9	31:15 inspections (1) 9:19 install (2) 37:15,17 installations (1) 37:8 installed (1) 41:25 installers (1)	James (6) 28:15,18,19;29:3, 25;30:15 January (5) 10:1;15:22;17:1; 19:5;41:19 Jennifer (25) 3:21;4:3,4;7:6;	24:21 land (1) 26:10 language (4) 7:22;23:1,5,25 large (2) 32:9,12 last (3) 13:19;14:22;16:24	line (1) 9:19 linked (1) 5:15 list (1) 50:18 listening (1) 36:13 little (11) 6:13;9:17;12:19,24;
21:3;35:12 incenting (1) 34:18 incentive (4) 7:15;17:4;21:13; 29:23 incentives (11) 16:13,20;19:21; 20:18,20;25:11,15; 30:1,2;42:5,9 incentivize (1)	31:15 inspections (1) 9:19 install (2) 37:15,17 installations (1) 37:8 installed (1) 41:25 installers (1) 40:24	James (6) 28:15,18,19;29:3, 25;30:15 January (5) 10:1;15:22;17:1; 19:5;41:19 Jennifer (25) 3:21;4:3,4;7:6; 8:23;14:19;17:6;	24:21 land (1) 26:10 language (4) 7:22;23:1,5,25 large (2) 32:9,12 last (3) 13:19;14:22;16:24 lastly (1)	line (1) 9:19 linked (1) 5:15 list (1) 50:18 listening (1) 36:13 little (11) 6:13;9:17;12:19,24; 17:14;22:4,5;23:7;
21:3;35:12 incenting (1) 34:18 incentive (4) 7:15;17:4;21:13; 29:23 incentives (11) 16:13,20;19:21; 20:18,20;25:11,15; 30:1,2;42:5,9 incentivize (1) 34:12	31:15 inspections (1) 9:19 install (2) 37:15,17 installations (1) 37:8 installed (1) 41:25 installers (1) 40:24 instead (3)	James (6) 28:15,18,19;29:3, 25;30:15 January (5) 10:1;15:22;17:1; 19:5;41:19 Jennifer (25) 3:21;4:3,4;7:6; 8:23;14:19;17:6; 19:25;24:18;32:5,18;	24:21 land (1) 26:10 language (4) 7:22;23:1,5,25 large (2) 32:9,12 last (3) 13:19;14:22;16:24 lastly (1) 7:16	line (1) 9:19 linked (1) 5:15 list (1) 50:18 listening (1) 36:13 little (11) 6:13;9:17;12:19,24; 17:14;22:4,5;23:7; 30:15;48:4,5
21:3;35:12 incenting (1) 34:18 incentive (4) 7:15;17:4;21:13; 29:23 incentives (11) 16:13,20;19:21; 20:18,20;25:11,15; 30:1,2;42:5,9 incentivize (1) 34:12 incentivizing (1)	31:15 inspections (1) 9:19 install (2) 37:15,17 installations (1) 37:8 installed (1) 41:25 installers (1) 40:24 instead (3) 19:13;29:8,17	James (6) 28:15,18,19;29:3, 25;30:15 January (5) 10:1;15:22;17:1; 19:5;41:19 Jennifer (25) 3:21;4:3,4;7:6; 8:23;14:19;17:6; 19:25;24:18;32:5,18; 34:3,14;35:16;36:24;	24:21 land (1) 26:10 language (4) 7:22;23:1,5,25 large (2) 32:9,12 last (3) 13:19;14:22;16:24 lastly (1) 7:16 later (5)	line (1) 9:19 linked (1) 5:15 list (1) 50:18 listening (1) 36:13 little (11) 6:13;9:17;12:19,24; 17:14;22:4,5;23:7; 30:15;48:4,5 live (3)
21:3;35:12 incenting (1) 34:18 incentive (4) 7:15;17:4;21:13; 29:23 incentives (11) 16:13,20;19:21; 20:18,20;25:11,15; 30:1,2;42:5,9 incentivize (1) 34:12 incentivizing (1) 30:10	31:15 inspections (1) 9:19 install (2) 37:15,17 installations (1) 37:8 installed (1) 41:25 installers (1) 40:24 instead (3) 19:13;29:8,17 in-storage (1)	James (6) 28:15,18,19;29:3, 25;30:15 January (5) 10:1;15:22;17:1; 19:5;41:19 Jennifer (25) 3:21;4:3,4;7:6; 8:23;14:19;17:6; 19:25;24:18;32:5,18; 34:3,14;35:16;36:24; 37:12;38:4;41:1;	24:21 land (1) 26:10 language (4) 7:22;23:1,5,25 large (2) 32:9,12 last (3) 13:19;14:22;16:24 lastly (1) 7:16 later (5) 2:15;3:7;7:21;8:21;	line (1) 9:19 linked (1) 5:15 list (1) 50:18 listening (1) 36:13 little (11) 6:13;9:17;12:19,24; 17:14;22:4,5;23:7; 30:15;48:4,5 live (3) 4:14;24:24;48:3
21:3;35:12 incenting (1) 34:18 incentive (4) 7:15;17:4;21:13; 29:23 incentives (11) 16:13,20;19:21; 20:18,20;25:11,15; 30:1,2;42:5,9 incentivize (1) 34:12 incentivizing (1) 30:10 includes (5)	31:15 inspections (1) 9:19 install (2) 37:15,17 installations (1) 37:8 installed (1) 41:25 installers (1) 40:24 instead (3) 19:13;29:8,17 in-storage (1) 25:11	James (6) 28:15,18,19;29:3, 25;30:15 January (5) 10:1;15:22;17:1; 19:5;41:19 Jennifer (25) 3:21;4:3,4;7:6; 8:23;14:19;17:6; 19:25;24:18;32:5,18; 34:3,14;35:16;36:24; 37:12;38:4;41:1; 46:15,16,23;47:1;	24:21 land (1) 26:10 language (4) 7:22;23:1,5,25 large (2) 32:9,12 last (3) 13:19;14:22;16:24 lastly (1) 7:16 later (5) 2:15;3:7;7:21;8:21; 30:15	line (1) 9:19 linked (1) 5:15 list (1) 50:18 listening (1) 36:13 little (11) 6:13;9:17;12:19,24; 17:14;22:4,5;23:7; 30:15;48:4,5 live (3) 4:14;24:24;48:3 living (1)
21:3;35:12 incenting (1) 34:18 incentive (4) 7:15;17:4;21:13; 29:23 incentives (11) 16:13,20;19:21; 20:18,20;25:11,15; 30:1,2;42:5,9 incentivize (1) 34:12 incentivizing (1) 30:10 includes (5) 2:16;7:21;26:4,8;	31:15 inspections (1) 9:19 install (2) 37:15,17 installations (1) 37:8 installed (1) 41:25 installers (1) 40:24 instead (3) 19:13;29:8,17 in-storage (1) 25:11 insulation (1)	James (6) 28:15,18,19;29:3, 25;30:15 January (5) 10:1;15:22;17:1; 19:5;41:19 Jennifer (25) 3:21;4:3,4;7:6; 8:23;14:19;17:6; 19:25;24:18;32:5,18; 34:3,14;35:16;36:24; 37:12;38:4;41:1; 46:15,16,23;47:1; 50:9,25;55:16	24:21 land (1) 26:10 language (4) 7:22;23:1,5,25 large (2) 32:9,12 last (3) 13:19;14:22;16:24 lastly (1) 7:16 later (5) 2:15;3:7;7:21;8:21; 30:15 law (2)	line (1) 9:19 linked (1) 5:15 list (1) 50:18 listening (1) 36:13 little (11) 6:13;9:17;12:19,24; 17:14;22:4,5;23:7; 30:15;48:4,5 live (3) 4:14;24:24;48:3 living (1) 49:4
21:3;35:12 incenting (1) 34:18 incentive (4) 7:15;17:4;21:13; 29:23 incentives (11) 16:13,20;19:21; 20:18,20;25:11,15; 30:1,2;42:5,9 incentivize (1) 34:12 incentivizing (1) 30:10 includes (5) 2:16;7:21;26:4,8; 48:19	31:15 inspections (1) 9:19 install (2) 37:15,17 installations (1) 37:8 installed (1) 41:25 installers (1) 40:24 instead (3) 19:13;29:8,17 in-storage (1) 25:11 insulation (1) 48:6	James (6) 28:15,18,19;29:3, 25;30:15 January (5) 10:1;15:22;17:1; 19:5;41:19 Jennifer (25) 3:21;4:3,4;7:6; 8:23;14:19;17:6; 19:25;24:18;32:5,18; 34:3,14;35:16;36:24; 37:12;38:4;41:1; 46:15,16,23;47:1; 50:9,25;55:16 job (1)	24:21 land (1) 26:10 language (4) 7:22;23:1,5,25 large (2) 32:9,12 last (3) 13:19;14:22;16:24 lastly (1) 7:16 later (5) 2:15;3:7;7:21;8:21; 30:15 law (2) 36:8;45:1	line (1) 9:19 linked (1) 5:15 list (1) 50:18 listening (1) 36:13 little (11) 6:13;9:17;12:19,24; 17:14;22:4,5;23:7; 30:15;48:4,5 live (3) 4:14;24:24;48:3 living (1) 49:4 load (3)
21:3;35:12 incenting (1) 34:18 incentive (4) 7:15;17:4;21:13; 29:23 incentives (11) 16:13,20;19:21; 20:18,20;25:11,15; 30:1,2;42:5,9 incentivize (1) 34:12 incentivizing (1) 30:10 includes (5) 2:16;7:21;26:4,8; 48:19 including (2)	31:15 inspections (1) 9:19 install (2) 37:15,17 installations (1) 37:8 installed (1) 41:25 installers (1) 40:24 instead (3) 19:13;29:8,17 in-storage (1) 25:11 insulation (1) 48:6 insurance (1)	James (6) 28:15,18,19;29:3, 25;30:15 January (5) 10:1;15:22;17:1; 19:5;41:19 Jennifer (25) 3:21;4:3,4;7:6; 8:23;14:19;17:6; 19:25;24:18;32:5,18; 34:3,14;35:16;36:24; 37:12;38:4;41:1; 46:15,16,23;47:1; 50:9,25;55:16 job (1) 44:14	24:21 land (1) 26:10 language (4) 7:22;23:1,5,25 large (2) 32:9,12 last (3) 13:19;14:22;16:24 lastly (1) 7:16 later (5) 2:15;3:7;7:21;8:21; 30:15 law (2) 36:8;45:1 laws (1)	line (1) 9:19 linked (1) 5:15 list (1) 50:18 listening (1) 36:13 little (11) 6:13;9:17;12:19,24; 17:14;22:4,5;23:7; 30:15;48:4,5 live (3) 4:14;24:24;48:3 living (1) 49:4 load (3) 31:1;36:15;45:9
21:3;35:12 incenting (1) 34:18 incentive (4) 7:15;17:4;21:13; 29:23 incentives (11) 16:13,20;19:21; 20:18,20;25:11,15; 30:1,2;42:5,9 incentivize (1) 34:12 incentivizing (1) 30:10 includes (5) 2:16;7:21;26:4,8; 48:19 including (2) 11:4,13	31:15 inspections (1) 9:19 install (2) 37:15,17 installations (1) 37:8 installed (1) 41:25 installers (1) 40:24 instead (3) 19:13;29:8,17 in-storage (1) 25:11 insulation (1) 48:6 insurance (1) 11:2	James (6) 28:15,18,19;29:3, 25;30:15 January (5) 10:1;15:22;17:1; 19:5;41:19 Jennifer (25) 3:21;4:3,4;7:6; 8:23;14:19;17:6; 19:25;24:18;32:5,18; 34:3,14;35:16;36:24; 37:12;38:4;41:1; 46:15,16,23;47:1; 50:9,25;55:16 job (1) 44:14 join (2)	24:21 land (1) 26:10 language (4) 7:22;23:1,5,25 large (2) 32:9,12 last (3) 13:19;14:22;16:24 lastly (1) 7:16 later (5) 2:15;3:7;7:21;8:21; 30:15 law (2) 36:8;45:1 laws (1) 36:16	line (1) 9:19 linked (1) 5:15 list (1) 50:18 listening (1) 36:13 little (11) 6:13;9:17;12:19,24; 17:14;22:4,5;23:7; 30:15;48:4,5 live (3) 4:14;24:24;48:3 living (1) 49:4 load (3) 31:1;36:15;45:9 loads (2)
21:3;35:12 incenting (1) 34:18 incentive (4) 7:15;17:4;21:13; 29:23 incentives (11) 16:13,20;19:21; 20:18,20;25:11,15; 30:1,2;42:5,9 incentivize (1) 34:12 incentivizing (1) 30:10 includes (5) 2:16;7:21;26:4,8; 48:19 including (2) 11:4,13 income (2)	31:15 inspections (1) 9:19 install (2) 37:15,17 installations (1) 37:8 installed (1) 41:25 installers (1) 40:24 instead (3) 19:13;29:8,17 in-storage (1) 25:11 insulation (1) 48:6 insurance (1) 11:2 interconnect (2)	James (6) 28:15,18,19;29:3, 25;30:15 January (5) 10:1;15:22;17:1; 19:5;41:19 Jennifer (25) 3:21;4:3,4;7:6; 8:23;14:19;17:6; 19:25;24:18;32:5,18; 34:3,14;35:16;36:24; 37:12;38:4;41:1; 46:15,16,23;47:1; 50:9,25;55:16 job (1) 44:14 join (2) 4:1;25:18	24:21 land (1) 26:10 language (4) 7:22;23:1,5,25 large (2) 32:9,12 last (3) 13:19;14:22;16:24 lastly (1) 7:16 later (5) 2:15;3:7;7:21;8:21; 30:15 law (2) 36:8;45:1 laws (1) 36:16 lawsuit (4)	line (1) 9:19 linked (1) 5:15 list (1) 50:18 listening (1) 36:13 little (11) 6:13;9:17;12:19,24; 17:14;22:4,5;23:7; 30:15;48:4,5 live (3) 4:14;24:24;48:3 living (1) 49:4 load (3) 31:1;36:15;45:9 loads (2) 20:23,24
21:3;35:12 incenting (1) 34:18 incentive (4) 7:15;17:4;21:13; 29:23 incentives (11) 16:13,20;19:21; 20:18,20;25:11,15; 30:1,2;42:5,9 incentivize (1) 34:12 incentivizing (1) 30:10 includes (5) 2:16;7:21;26:4,8; 48:19 including (2) 11:4,13 income (2) 37:17,18	31:15 inspections (1) 9:19 install (2) 37:15,17 installations (1) 37:8 installed (1) 41:25 installers (1) 40:24 instead (3) 19:13;29:8,17 in-storage (1) 25:11 insulation (1) 48:6 insurance (1) 11:2 interconnect (2) 17:1;30:21	James (6) 28:15,18,19;29:3, 25;30:15 January (5) 10:1;15:22;17:1; 19:5;41:19 Jennifer (25) 3:21;4:3,4;7:6; 8:23;14:19;17:6; 19:25;24:18;32:5,18; 34:3,14;35:16;36:24; 37:12;38:4;41:1; 46:15,16,23;47:1; 50:9,25;55:16 job (1) 44:14 join (2) 4:1;25:18 joined (1)	24:21 land (1) 26:10 language (4) 7:22;23:1,5,25 large (2) 32:9,12 last (3) 13:19;14:22;16:24 lastly (1) 7:16 later (5) 2:15;3:7;7:21;8:21; 30:15 law (2) 36:8;45:1 laws (1) 36:16 lawsuit (4) 52:9,11,13,17	line (1) 9:19 linked (1) 5:15 list (1) 50:18 listening (1) 36:13 little (11) 6:13;9:17;12:19,24; 17:14;22:4,5;23:7; 30:15;48:4,5 live (3) 4:14;24:24;48:3 living (1) 49:4 load (3) 31:1;36:15;45:9 loads (2) 20:23,24 local (2)
21:3;35:12 incenting (1) 34:18 incentive (4) 7:15;17:4;21:13; 29:23 incentives (11) 16:13,20;19:21; 20:18,20;25:11,15; 30:1,2;42:5,9 incentivize (1) 34:12 incentivizing (1) 30:10 includes (5) 2:16;7:21;26:4,8; 48:19 including (2) 11:4,13 income (2) 37:17,18 incorporate (1)	31:15 inspections (1) 9:19 install (2) 37:15,17 installations (1) 37:8 installed (1) 41:25 installers (1) 40:24 instead (3) 19:13;29:8,17 in-storage (1) 25:11 insulation (1) 48:6 insurance (1) 11:2 interconnect (2) 17:1;30:21 interconnectd (1)	James (6) 28:15,18,19;29:3, 25;30:15 January (5) 10:1;15:22;17:1; 19:5;41:19 Jennifer (25) 3:21;4:3,4;7:6; 8:23;14:19;17:6; 19:25;24:18;32:5,18; 34:3,14;35:16;36:24; 37:12;38:4;41:1; 46:15,16,23;47:1; 50:9,25;55:16 job (1) 44:14 join (2) 4:1;25:18 joined (1) 2:10	24:21 land (1) 26:10 language (4) 7:22;23:1,5,25 large (2) 32:9,12 last (3) 13:19;14:22;16:24 lastly (1) 7:16 later (5) 2:15;3:7;7:21;8:21; 30:15 law (2) 36:8;45:1 laws (1) 36:16 lawsuit (4) 52:9,11,13,17 leadership (2)	line (1) 9:19 linked (1) 5:15 list (1) 50:18 listening (1) 36:13 little (11) 6:13;9:17;12:19,24; 17:14;22:4,5;23:7; 30:15;48:4,5 live (3) 4:14;24:24;48:3 living (1) 49:4 load (3) 31:1;36:15;45:9 loads (2) 20:23,24 local (2) 26:20;40:24
21:3;35:12 incenting (1) 34:18 incentive (4) 7:15;17:4;21:13; 29:23 incentives (11) 16:13,20;19:21; 20:18,20;25:11,15; 30:1,2;42:5,9 incentivize (1) 34:12 incentivizing (1) 30:10 includes (5) 2:16;7:21;26:4,8; 48:19 including (2) 11:4,13 income (2) 37:17,18 incorporate (1) 55:14	31:15 inspections (1) 9:19 install (2) 37:15,17 installations (1) 37:8 installed (1) 41:25 installers (1) 40:24 instead (3) 19:13;29:8,17 in-storage (1) 25:11 insulation (1) 48:6 insurance (1) 11:2 interconnect (2) 17:1;30:21 interconnected (1) 15:22	James (6) 28:15,18,19;29:3, 25;30:15 January (5) 10:1;15:22;17:1; 19:5;41:19 Jennifer (25) 3:21;4:3,4;7:6; 8:23;14:19;17:6; 19:25;24:18;32:5,18; 34:3,14;35:16;36:24; 37:12;38:4;41:1; 46:15,16,23;47:1; 50:9,25;55:16 job (1) 44:14 join (2) 4:1;25:18 joined (1) 2:10 JOSUE (7)	24:21 land (1) 26:10 language (4) 7:22;23:1,5,25 large (2) 32:9,12 last (3) 13:19;14:22;16:24 lastly (1) 7:16 later (5) 2:15;3:7;7:21;8:21; 30:15 law (2) 36:8;45:1 laws (1) 36:16 lawsuit (4) 52:9,11,13,17 leadership (2) 20:9,14	line (1) 9:19 linked (1) 5:15 list (1) 50:18 listening (1) 36:13 little (11) 6:13;9:17;12:19,24; 17:14;22:4,5;23:7; 30:15;48:4,5 live (3) 4:14;24:24;48:3 living (1) 49:4 load (3) 31:1;36:15;45:9 loads (2) 20:23,24 local (2) 26:20;40:24 log (1)
21:3;35:12 incenting (1) 34:18 incentive (4) 7:15;17:4;21:13; 29:23 incentives (11) 16:13,20;19:21; 20:18,20;25:11,15; 30:1,2;42:5,9 incentivize (1) 34:12 incentivizing (1) 30:10 includes (5) 2:16;7:21;26:4,8; 48:19 including (2) 11:4,13 income (2) 37:17,18 incorporate (1) 55:14 increase (10)	31:15 inspections (1) 9:19 install (2) 37:15,17 installations (1) 37:8 installed (1) 41:25 installers (1) 40:24 instead (3) 19:13;29:8,17 in-storage (1) 25:11 insulation (1) 48:6 insurance (1) 11:2 interconnect (2) 17:1;30:21 interconnected (1) 15:22 interconnection (8)	James (6) 28:15,18,19;29:3, 25;30:15 January (5) 10:1;15:22;17:1; 19:5;41:19 Jennifer (25) 3:21;4:3,4;7:6; 8:23;14:19;17:6; 19:25;24:18;32:5,18; 34:3,14;35:16;36:24; 37:12;38:4;41:1; 46:15,16,23;47:1; 50:9,25;55:16 job (1) 44:14 join (2) 4:1;25:18 joined (1) 2:10 JOSUE (7) 47:15,22;49:12,13;	24:21 land (1) 26:10 language (4) 7:22;23:1,5,25 large (2) 32:9,12 last (3) 13:19;14:22;16:24 lastly (1) 7:16 later (5) 2:15;3:7;7:21;8:21; 30:15 law (2) 36:8;45:1 laws (1) 36:16 lawsuit (4) 52:9,11,13,17 leadership (2) 20:9,14 leading (1)	line (1) 9:19 linked (1) 5:15 list (1) 50:18 listening (1) 36:13 little (11) 6:13;9:17;12:19,24; 17:14;22:4,5;23:7; 30:15;48:4,5 live (3) 4:14;24:24;48:3 living (1) 49:4 load (3) 31:1;36:15;45:9 loads (2) 20:23,24 local (2) 26:20;40:24 log (1) 14:17
$\begin{array}{c} 21:3;35:12\\ \textbf{incenting (1)}\\ 34:18\\ \textbf{incentive (4)}\\ 7:15;17:4;21:13;\\ 29:23\\ \textbf{incentives (11)}\\ 16:13,20;19:21;\\ 20:18,20;25:11,15;\\ 30:1,2;42:5,9\\ \textbf{incentivize (1)}\\ 34:12\\ \textbf{incentivizing (1)}\\ 30:10\\ \textbf{includes (5)}\\ 2:16;7:21;26:4,8;\\ 48:19\\ \textbf{including (2)}\\ 11:4,13\\ \textbf{income (2)}\\ 37:17,18\\ \textbf{incorporate (1)}\\ 55:14\\ \textbf{increase (10)}\\ 9:24;10:1,5,6,9;\\ \end{array}$	31:15 inspections (1) 9:19 install (2) 37:15,17 installations (1) 37:8 installed (1) 41:25 installers (1) 40:24 instead (3) 19:13;29:8,17 in-storage (1) 25:11 insulation (1) 48:6 insurance (1) 11:2 interconnect (2) 17:1;30:21 interconnected (1) 15:22 interconnection (8) 16:1,3,7;17:3;	James (6) 28:15,18,19;29:3, 25;30:15 January (5) 10:1;15:22;17:1; 19:5;41:19 Jennifer (25) 3:21;4:3,4;7:6; 8:23;14:19;17:6; 19:25;24:18;32:5,18; 34:3,14;35:16;36:24; 37:12;38:4;41:1; 46:15,16,23;47:1; 50:9,25;55:16 job (1) 44:14 join (2) 4:1;25:18 joined (1) 2:10 JOSUE (7) 47:15,22;49:12,13; 51:4,12;55:1	24:21 land (1) 26:10 language (4) 7:22;23:1,5,25 large (2) 32:9,12 last (3) 13:19;14:22;16:24 lastly (1) 7:16 later (5) 2:15;3:7;7:21;8:21; 30:15 law (2) 36:8;45:1 laws (1) 36:16 lawsuit (4) 52:9,11,13,17 leadership (2) 20:9,14 leading (1) 19:22	line (1) 9:19 linked (1) 5:15 list (1) 50:18 listening (1) 36:13 little (11) 6:13;9:17;12:19,24; 17:14;22:4,5;23:7; 30:15;48:4,5 live (3) 4:14;24:24;48:3 living (1) 49:4 load (3) 31:1;36:15;45:9 loads (2) 20:23,24 local (2) 26:20;40:24 log (1) 14:17 long (1)
$\begin{array}{c} 21:3;35:12\\ \textbf{incenting (1)}\\ 34:18\\ \textbf{incentive (4)}\\ 7:15;17:4;21:13;\\ 29:23\\ \textbf{incentives (11)}\\ 16:13,20;19:21;\\ 20:18,20;25:11,15;\\ 30:1,2;42:5,9\\ \textbf{incentivize (1)}\\ 34:12\\ \textbf{incentivizing (1)}\\ 30:10\\ \textbf{includes (5)}\\ 2:16;7:21;26:4,8;\\ 48:19\\ \textbf{including (2)}\\ 11:4,13\\ \textbf{income (2)}\\ 37:17,18\\ \textbf{incorporate (1)}\\ 55:14\\ \textbf{increase (10)}\\ 9:24;10:1,5,6,9;\\ 36:6;44:3,4;45:20; \end{array}$	31:15 inspections (1) 9:19 install (2) 37:15,17 installations (1) 37:8 installed (1) 41:25 installers (1) 40:24 instead (3) 19:13;29:8,17 in-storage (1) 25:11 insulation (1) 48:6 insurance (1) 11:2 interconnect (2) 17:1;30:21 interconnected (1) 15:22 interconnection (8)	James (6) 28:15,18,19;29:3, 25;30:15 January (5) 10:1;15:22;17:1; 19:5;41:19 Jennifer (25) 3:21;4:3,4;7:6; 8:23;14:19;17:6; 19:25;24:18;32:5,18; 34:3,14;35:16;36:24; 37:12;38:4;41:1; 46:15,16,23;47:1; 50:9,25;55:16 job (1) 44:14 join (2) 4:1;25:18 joined (1) 2:10 JOSUE (7) 47:15,22;49:12,13;	24:21 land (1) 26:10 language (4) 7:22;23:1,5,25 large (2) 32:9,12 last (3) 13:19;14:22;16:24 lastly (1) 7:16 later (5) 2:15;3:7;7:21;8:21; 30:15 law (2) 36:8;45:1 laws (1) 36:16 lawsuit (4) 52:9,11,13,17 leadership (2) 20:9,14 leading (1) 19:22 leads (1)	line (1) 9:19 linked (1) 5:15 list (1) 50:18 listening (1) 36:13 little (11) 6:13;9:17;12:19,24; 17:14;22:4,5;23:7; 30:15;48:4,5 live (3) 4:14;24:24;48:3 living (1) 49:4 load (3) 31:1;36:15;45:9 loads (2) 20:23,24 local (2) 26:20;40:24 log (1) 14:17
$\begin{array}{c} 21:3;35:12\\ \textbf{incenting (1)}\\ 34:18\\ \textbf{incentive (4)}\\ 7:15;17:4;21:13;\\ 29:23\\ \textbf{incentives (11)}\\ 16:13,20;19:21;\\ 20:18,20;25:11,15;\\ 30:1,2;42:5,9\\ \textbf{incentivize (1)}\\ 34:12\\ \textbf{incentivizing (1)}\\ 30:10\\ \textbf{includes (5)}\\ 2:16;7:21;26:4,8;\\ 48:19\\ \textbf{including (2)}\\ 11:4,13\\ \textbf{income (2)}\\ 37:17,18\\ \textbf{incorporate (1)}\\ 55:14\\ \textbf{increase (10)}\\ 9:24;10:1,5,6,9;\\ \end{array}$	31:15 inspections (1) 9:19 install (2) 37:15,17 installations (1) 37:8 installed (1) 41:25 installers (1) 40:24 instead (3) 19:13;29:8,17 in-storage (1) 25:11 insulation (1) 48:6 insurance (1) 11:2 interconnect (2) 17:1;30:21 interconnected (1) 15:22 interconnection (8) 16:1,3,7;17:3;	James (6) 28:15,18,19;29:3, 25;30:15 January (5) 10:1;15:22;17:1; 19:5;41:19 Jennifer (25) 3:21;4:3,4;7:6; 8:23;14:19;17:6; 19:25;24:18;32:5,18; 34:3,14;35:16;36:24; 37:12;38:4;41:1; 46:15,16,23;47:1; 50:9,25;55:16 job (1) 44:14 join (2) 4:1;25:18 joined (1) 2:10 JOSUE (7) 47:15,22;49:12,13; 51:4,12;55:1	24:21 land (1) 26:10 language (4) 7:22;23:1,5,25 large (2) 32:9,12 last (3) 13:19;14:22;16:24 lastly (1) 7:16 later (5) 2:15;3:7;7:21;8:21; 30:15 law (2) 36:8;45:1 laws (1) 36:16 lawsuit (4) 52:9,11,13,17 leadership (2) 20:9,14 leading (1) 19:22	line (1) 9:19 linked (1) 5:15 list (1) 50:18 listening (1) 36:13 little (11) 6:13;9:17;12:19,24; 17:14;22:4,5;23:7; 30:15;48:4,5 live (3) 4:14;24:24;48:3 living (1) 49:4 load (3) 31:1;36:15;45:9 loads (2) 20:23,24 local (2) 26:20;40:24 log (1) 14:17 long (1)
$\begin{array}{c} 21:3;35:12\\ \textbf{incenting (1)}\\ 34:18\\ \textbf{incentive (4)}\\ 7:15;17:4;21:13;\\ 29:23\\ \textbf{incentives (11)}\\ 16:13,20;19:21;\\ 20:18,20;25:11,15;\\ 30:1,2;42:5,9\\ \textbf{incentivize (1)}\\ 34:12\\ \textbf{incentivizing (1)}\\ 30:10\\ \textbf{includes (5)}\\ 2:16;7:21;26:4,8;\\ 48:19\\ \textbf{including (2)}\\ 11:4,13\\ \textbf{income (2)}\\ 37:17,18\\ \textbf{incorporate (1)}\\ 55:14\\ \textbf{increase (10)}\\ 9:24;10:1,5,6,9;\\ 36:6;44:3,4;45:20; \end{array}$	31:15 inspections (1) 9:19 install (2) 37:15,17 installations (1) 37:8 installed (1) 41:25 installers (1) 40:24 instead (3) 19:13;29:8,17 in-storage (1) 25:11 insulation (1) 48:6 insurance (1) 11:2 interconnect (2) 17:1;30:21 interconnected (1) 15:22 interconnection (8) 16:1,3,7;17:3; 30:18,25;31:6,16	James (6) 28:15,18,19;29:3, 25;30:15 January (5) 10:1;15:22;17:1; 19:5;41:19 Jennifer (25) 3:21;4:3,4;7:6; 8:23;14:19;17:6; 19:25;24:18;32:5,18; 34:3,14;35:16;36:24; 37:12;38:4;41:1; 46:15,16,23;47:1; 50:9,25;55:16 job (1) 44:14 join (2) 4:1;25:18 joined (1) 2:10 JOSUE (7) 47:15,22;49:12,13; 51:4,12;55:1 July (3)	24:21 land (1) 26:10 language (4) 7:22;23:1,5,25 large (2) 32:9,12 last (3) 13:19;14:22;16:24 lastly (1) 7:16 later (5) 2:15;3:7;7:21;8:21; 30:15 law (2) 36:8;45:1 laws (1) 36:16 lawsuit (4) 52:9,11,13,17 leadership (2) 20:9,14 leading (1) 19:22 leads (1)	line (1) 9:19 linked (1) 5:15 list (1) 50:18 listening (1) 36:13 little (11) 6:13;9:17;12:19,24; 17:14;22:4,5;23:7; 30:15;48:4,5 live (3) 4:14;24:24;48:3 living (1) 49:4 load (3) 31:1;36:15;45:9 loads (2) 20:23,24 local (2) 26:20;40:24 log (1) 14:17 long (1) 5:17

	1		Γ	July 8, 2021
28:2,5	materials (1)	military (1)	5:25;50:19,20	51:2
looked (1)	11:13	27:9	multiplier (1)	Nonprofits (1)
32:21	math (1)	million (3)	20:14	37:8
looking (10)	17:22	20:1,9,18	must (1)	non-solar (1)
21:21;30:2,11;33:6,	mathematics (1)	mind (3)	6:2	13:3
	54:12		0:2	
9;34:23;37:18;38:16;		18:4;34:6;47:2	Ν	non-summer (1)
45:12;49:22	matter (7)	minimis (1)	IN	34:20
looks (1)	28:17;36:20;40:21;	30:21		note (4)
36:24	52:16;54:10;55:9,12	minor (5)	name (3)	10:22;46:19;50:16,
lot (7)	maximum (1)	7:22;10:22;22:23,	2:6;7:20;47:24	16
23:20,21;32:19;	41:13	25;23:5	nascent (3)	noted (1)
33:13,15;34:25;43:3	may (7)	minute (1)	5:20;12:22;13:15	50:14
lots (1)	5:3;10:22;11:10;	21:6	nation (2)	not-for-profit (3)
15:1	24:4;35:10;41:1;47:5	miscellaneous (1)	4:25;49:5	4:10;8:23;26:8
Lou (1)	mean (2)	22:24	national (3)	notice (1)
42:2	50:15;54:13	miss (1)	15:4,9,9	19:8
low (3)	meaning (3)	42:16	Natural (2)	NRDC (1)
4:20;9:1;37:18	5:25;15:21;39:22	missing (1)	15:5;26:7	15:6
lower (4)	means (2)	32:16	nature (2)	Number (8)
9:6,22;33:20;34:20	41:3,4	mitigation (1)	34:24;46:12	4:9;20:12;24:7;
lowest (3)	measurement (1)	11:3	neat (1)	30:6;31:8;33:5,19;
8:25;9:3,11	51:23	moderate (1)	17:13	41:7
low-income (1)	measurements (1)	3:2	necessary (1)	numbers (3)
10:18	54:14	moderating (1)	30:7	24:10,11,12
10.10	mechanisms (1)	2:9	necessity (1)	
Μ	28:2	moment (2)	48:13	0
	med (1)	17:5;37:22	need (13)	
Mack (1)	22:17	money (1)	8:2;11:2,4;16:20;	obviously (1)
51:15	Medical (1)	48:15	29:12;33:25;42:10;	35:4
main (1)	10:19	month (1)	46:20;47:13,19;	occur (1)
7:7	meet (4)	10:11	50:19;54:3,14	23:14
maintain (2)	8:1;11:6,9;19:17	months (1)	needed (3)	off (11)
11:5;48:16	meeting (4)	34:20	7:25;10:24;38:20	12:23;13:16;17:24;
major (1)	2:22,22;3:9;40:11	more (23)	needs (2)	20:2;24:15;32:22,24;
17:24	megawatts (8)	5:9;6:9;10:15;11:9;	19:18;21:12	33:3,3,18;43:21
majority (1)	48:19,20,21,22,24,	13:8;16:9,14;19:8;	neighboring (1)	offer (2)
16:6	25;49:1,3	23:2;26:11;28:6;	9:7	8:2;47:6
making (8)	member (6)	33:12,13;37:17;	NEM (11)	Officer (1)
9:19;14:2,11;21:14;	2:7;3:6;47:20,23;	38:13,17;40:15,22;	12:18;13:11;14:4;	3:22
30:12;35:14;44:2,7	51:10,13	41:10;45:8;46:5;49:3;	15:19;16:16;25:9,16,	official (1)
manage (1)	members (2)	52:15	20;32:16;37:4;42:7	6:21
4:22	3:12;6:23	Moreover (1)	net (4)	off-peak (1)
management (1)	mentioned (5)	6:3	12:16;21:19;25:9;	19:2
24:8	8:23;17:6;19:25;	most (3)	31:7	often (3)
Manager (3)	26:4;35:2	5:4;18:15;21:18	new (20)	12:17;15:6;21:20
3:24;12:6,9	Merrick (1)	mostly (1)	5:23;7:12;8:7;11:4,	older (1)
Manager's (3)	25:24	33:3	16;12:11;15:20;16:1,	48:3
10:16;45:11,14	message (1)	move (1)	6,21,25;17:7,17,21;	once (1)
many (6)	18:19	5:22	18:2;25:4,12;33:23;	45:4
3:11;6:2;10:25;	met (3)	moving (4)	42:10;54:3	one (36)
31:9;35:4;51:16	13:17;27:23;40:8	32:1;34:17,19,21	news (1)	4:9,12,24;5:4;6:1;
March (1)	metering (3)	much (19)	11:23	7:8;11:20;16:2,24;
9:25	12:17;21:20;25:9	4:5,15;5:15;6:7;	Next (38)	17:3,8,8,19;20:19;
marginal (4)	metric (2)	13:3,14;14:23;16:4;	2:20;3:19;4:3;6:11,	21:7;23:10;25:2;
42:19;43:1,2;54:6	17:15,19	23:11;27:3;29:14;	24;7:9,23;8:15,22;	27:24;28:16,17;31:5,
Mark (4)	microphone (3)	33:12;35:16;36:23;	9:11;10:23;11:15;	10,19;32:7,24;33:4;
51:5,7,8,9	47:18,18;51:7	37:13;39:6;40:14,22;	12:12;13:22;15:10,	39:10;40:20;41:10;
marker (1)	mid-peak (1)	47:10	11;16:7;17:5,24;18:6;	42:17;44:25;46:5;
2:1	19:3	multifamily (2)	19:18,22;20:15;	53:21;54:5;55:5,9
market (3)	might (7)	37:5,18	21:17;22:21;23:6,8,	one- (1)
14:15,15;20:8	5:11;15:25;22:17;	multi-family (1)	19;24:12;25:18;	19:7
Marketing (1)	24:25;30:15;47:2;	22:2	28:22;29:20;32:6;	ones (1)
2:7	53:10	multiple (3)	34:5;35:8,20;38:5;	4:8
			2, 20, 20, 50,	

9:6

48:5

26:3

7:1

PUBLIC WORKSHOP NUMBER 1 July 8, 2021

ongoing (3) 9:20:11:3:21:14 only (8) 7:8;11:19;18:11,11; 20:7:40:19:49:6; 52:12 on-site (1) 22:8 onto (5) 17:17,21;18:9;19:1; 42:10 own (1) oOo- (2) 2:2;55:20 open (1) 23:16 operate (2) 48:23;49:1 operating (1) 11:12 opinion (1) 36:16 opinions (1) 36:19 opportunities (1) 30:13 opportunity (1) 47:6 opt (1) 19:1 optimal (1) 15:3 optimize (1) 18:24 part (7) option (1) 18:4optional (3) 7:16;18:3,9 options (1) 7:15 orange (1) 9:9 oranges (1) 54:10 order (2) 32:13;48:15 original (1) 36:4 originally (1) 26:23 Others (5) 3:4:44:19,24:45:2,8 Otherwise (1) 3:17 ought (1) 52:25 out (12) 15:7;21:23;22:1; 34:25;35:24;37:3; 44:12,13;52:1;53:24; pass (1) 54:24;55:6 outliner (1) 15:9 over (12)

2:20;4:11;12:11; 45:9.9 14:24:16:14:17:5: pay (7) 13:4,11:44:18:45:7, 18:17:20:1:24:14; 30:16:40:8:53:6 20.22:48:16 overall (2) paying (3) 31:20,22;44:23 10:4,6 overpaying (1) payment (1) 41:5 46:8 overview (1) payments (2) 2:16 21:14,15 pays (1) 32:23 52:11 owner (1) Peak (19) 18:2,9,13,16,18; 51:16 20:23,24;21:3;27:6, Р 16;28:25;29:6,7,8,18; 38:7,14,24;48:14 Pacific (1) pending (2) 52:9,13 page (2) people (1) 38:16:45:13 40:20 pages (2) per (10) 23:24;43:22 10:11;15:24;16:22; paid (4) 17:19;19:8,9;42:24; 54:7,8,8 32:22;33:3,3,18 paired (1) percent (13) 30:10 5:1;9:6,24,25;10:5, pandemic (1) 6;20:6;35:24;39:24; 45:20,22;49:6;54:2 11:11 pane (1) percentage (1) 21:10 panels (2) Perfect (6) 25:3,6 25:17:27:2:28:14, 21:42:13:47:23 6:7,21;9:9;20:7; perhaps (4) 44:6;45:7;46:8; 33:21;34:24;43:24 52:3 partake (2) period (5) 25:11.15 39:18;40:8,18,20; participate (8) 42:20 16:19:18:7.12: 23:17;27:12;29:13; periodically (1) 42:4,8 9:21 participating (2) periods (3) 19:5,13;42:21 16:13;29:5 participation (1) person (1) 21:14 7:2 partner (2) phonetic (1) 17:18;19:17 25:24 partnering (2) phrase (1) 14:17;50:20 12:3 partnership (3) pictorial (2) 12:25:22:5 21:1.8.9 partnerships (1) pile(1) 41:10 21:17 pioneers (1) parts (1) 43:18 14:7 pitch (1) party (1) 23:11 place (1) 31:8 path (1) placed (1) 33:23 3:8 Plan (7) pattern (2)

5:4,23;8:10;11:20; 14:19:43:4:50:21 planning (1) 37:6 plans (1) 5:5 Plant (3) 17:18;21:8,17 plants (1) 19:16 please (19) 3:1,15;4:3;6:12,25; 7:23;8:15,22;9:11; 10:23:11:15:15:11; 17:25;18:3,6;19:22; 22:22;49:25;50:6 pleasure (1) 3:20 plenty (1) 19:7 Poff (12) 3:24;11:22;12:5,8, 9;25:7;27:11,20; 39:19;41:9,22;42:1 point (9) 4:19;7:1;26:18; 33:1,2,8,11,17;38:1 points (4) 9:6;33:16;41:4,5 pole (1) 11:6 policy (1) 8:24 poor(2)13:1:48:6 portfolio (1) 48:18 position (2) 20:9;39:11 possible (1) 9:18 post (1) 32:8 posted (2) 38:18;39:2 post-meeting (1) 2:24 power (14) 5:2;9:19;11:6;13:4, 5,8,10,12,13;17:18; 19:15:21:7,16:29:1 practical (1) 34:24 predictions (1) 33:10 prepare (1) 43:15 preregister (1) 3:14 preregistered (1) 3:12 present (2) 42:25;43:4

presentation (3) 2:16:3:19.25 presented (1) 54:6 presenters (1) 28:16 presents (2) 42:19;54:4 press (1) 6:3 pressure (1) 32:10 pretty (3) 14:9:23:11:47:4 prevention (1) 11:3 previous (1) 51:19 price (15) 14:9;28:8,9;29:8, 18:33:6.9.10.19; 38:18,19,21,24;39:1; 49:7 prices (3) 10:22;18:18,25 Pricing (18) 3:23;7:20;8:5;18:2, 9,13,17,17,19;21:3; 28:25;29:6,7;32:8,16; 38:7,14,24 prior (1) 36:17 prioritized (1) 50:18 prioritizing (1) 35:5 priority (3) 4:19;37:22;38:2 probably (2) 19:23:21:18 process (1) 4:13 produce (1) 13:13 produced (2) 15:25;53:21 producing (1) 13:8 production (1) 48:13 productive (1) 13:7 program (9) 7:15;10:19;21:18, 20;22:16;29:23;31:7; 34:1;37:3 programs (11) 4:21;7:25;17:4; 19:21;20:17;33:24; 34:23,25;35:1,12; 50:19 progress (1)

49:7

				5 uly 0, 2021
projected (1)	24:15,23	27:25;28:5,12;29:14;	regard (1)	11:8;15:5;23:23;
9:4	quality (1)	32:25;33:5,7;37:19,	31:18	29:13
pronounce (1)	5:7	25;38:1;40:6,9,10,23;	Regarding (2)	respond (3)
52:8	queue (1)	52:1,6,9,20,25,25;	52:7,18	3:7;47:6;53:17
pronunciation (1)	3:16	53:19,20;55:17	regardless (2)	responding (1)
36:2	quick (1)	reasonable (1)	15:24;28:11	54:20
proper (1)	50:10	46:1	regards (1)	response (1)
52:24	quotation (1)	reasons (1)	26:16	35:21
Proposal (16)	53:23	32:24	region (2)	restructuring (1)
2:5,14,17;4:16,17;		rebate (1)	5:8;8:9	44:7
6:16,24;7:21;9:15;	R	46:11	regulatory (1)	result (1)
12:1,11;14:3;15:3,16;	N		11:7	26:2
		rebates (2)		
41:15;44:3	raise (3)	46:8,13	reimbursement (1)	resulted (1)
proposals (1)	49:1,3,9	recap (1)	41:20	9:20
6:9	range (1)	24:22	related (5)	retail (7)
proposed (13)	41:12	receive (3)	2:25;3:4;30:24;	13:4,11;15:17;
7:7,11,24;9:3,12;	Rate (87)	13:4;29:7,9	31:15;36:18	16:17;39:16;40:5;
10:24;11:16;26:1;	2:5,14;4:13;7:11,	recipient (1)	Relations (1)	42:7
35:25;38:14;44:16;	13,16,20;8:16,17,20;	46:12	2:8	revenue (2)
45:7,24	9:3,5,10,13,15,16,24;	recognize (2)	relevant (1)	10:6;16:5
proposing (3)	10:2,3,4,4,19,20;	5:23;14:10	4:8	review (1)
7:16;9:24;54:1	11:14,17;12:1,2,11,	recommendation (16)	reliability (1)	53:14
protect (2)	17;13:4,11,15;14:5;	8:17;9:23;11:14,18,	8:14	reviewing (2)
4:22;32:25	15:3,8,17,19;16:21;	23;12:4,7,12;14:3,12;	reliable (3)	26:17;31:14
proud (1)	17:7,10,17;18:3,9;	26:17,22;31:12,18,22;	4:20;8:3;11:6	revised (1)
15:4	20:6,7;21:5;22:17;	44:1	rely (1)	25:20
provide (13)	23:5;25:4,13,16,20;	Recommendations (2)	6:1	Reynolds (7)
3:13;4:20;5:16;	26:6,17,23;27:7,17,	10:17;43:17	remain (2)	47:16,20,23,24;
11:1,22;12:6;18:5;	25;28:13;29:6;36:18;	recommending (3)	8:25;42:6	51:10,13,20
19:2;22:13;31:14;	38:8;39:12;40:1,14,	15:16;31:11;44:4	remaining (1)	Rhonda (42)
36:15,19;53:12	22,25;41:15,20;42:7,	record (1)	16:2	2:6;4:5;6:13;24:15,
provided (2)	11,18,25;43:6,15;	6:21	remember (1)	16;25:17;27:1,2,14;
24:11;36:20	44:1,2,3,4,8;45:15,18,	recorded (1)	33:21	28:14,20;29:19;
providing (3)	24;51:23;53:20;54:3,	2:22	remove (1)	30:14,23;32:3;34:2;
5:6;24:19;38:21	5	recover (1)	17:19	35:15,19;36:11,21,22;
Public (16)	ratepayer (1)	31:13	removing (1)	38:3,12;39:3,5;41:16,
2:5;3:12,14;9:15;	46:11	recovering (1)	17:23	23;42:12;43:10;
15:8;23:8,10,13,13,	rates (38)	31:25	renewables (1)	44:10,11;46:3,4,22;
16;31:4;38:25;47:20,	2:25;4:20;5:12,14;	recovery (1)	11:9	47:2,9;49:10,15;
23;51:10,13	6:10,15;7:3,25;8:6,	16:4	repeating (1)	50:10,24;54:17;55:3
PublicComment@SMUDorg (1)	25;9:1,22;16:17;	reduce (4)	6:13	right (28)
3:16	22:25;34:8,20;35:1,2,	20:20,23,24;35:13	Report (9)	2:3;18:14;19:9,18;
purpose (3)	11,25;36:5,9;39:14,	reduces (1)	10:16;23:24;38:15,	21:17;23:9;24:21;
13:14;23:19;43:24	16;44:16,19,23;45:7,	46:13	16;44:17;45:11,14;	27:4;28:15,20;29:20;
		reduction (1)		
purposeful (1)	24,24;48:15;49:1,3,9;		50:3;53:22	31:25;35:20;36:1,24;
13:20	52:24;53:23,24,25	5:5	represents (2) 9:9;26:6	37:1,12;38:2,5;39:7,9,
push (2)	reached (2)	refer (1)		21;41:7;46:22;49:21;
27:5,16	48:9,11	15:9	requesting (1)	50:15;51:1;54:15
pushing (1)	read (3)	referred (5)	8:19	rising (1)
34:25	38:17;50:2;51:24	3:6;12:17;15:6;	require (1)	49:4
put (8)	reading (1)	21:20;38:9	25:12	road (1)
15:2;20:9;22:5;	44:14	referring (1)	requirements (4)	17:24
25:14;32:9;44:12;	ready (3)	43:23	11:4,7,10;13:17	roof (1)
50:17;51:17	24:14;35:17;51:2	refers (1)	research (1)	30:5
putting (1)	real (2)	36:3	46:20	rooftop (5)
41:14	20:17,25	reflect (2)	reside (1)	5:18;12:22;13:2,8;
PV (2)	really (49)	10:22;38:20	22:14	48:24
14:7;37:8	4:6,8,12;6:3,10,14,	reflected (1)	residential (7)	rooms (1)
	16;12:10,21;13:7,25;	10:12	7:17;10:8,9;16:6;	48:10
Q	14:13,22;16:12;	reflects (1)	24:10;30:22;43:6	rounding (1)
	17:13,16;19:19,24;	45:25	resource (1)	10:23
Q&A (7)	20:2,8,22;21:21,24;	refunding (1)	13:2	row (1)
2:23;3:6,8,10;6:20;	22:3;23:3;25:10;	9:21	resources (4)	10:13

	set (1)	30:19	40:2	3:8
S	17:20	small (2)	solar-storage (1)	states (1)
5	seven (1)	10:15;26:11	20:13	48:18
Sacramento (2)	45:14	smart (2)	solution (2)	stay (8)
37:10;48:3	seven-member (1)	18:8,20	5:24;14:13	12:2;14:4;15:19;
safe (2)	4:14	SMUD (113)	solutions (2)	16:16;21:16;25:1;
4:20;8:3	several (1)	2:8,11;3:2,24;4:4,7;	5:25;8:4	28:23;34:4
sale (1)	26:5	5:17;7:3,5,25;8:25;	someone (1)	step (2)
13:13	share (4)	9:1,8,15;12:8;13:4,	49:23	5:16;31:25
same (8)	6:22;11:23;31:4;	10;15:22,25;18:16;	sorry (2)	still (4)
23:11;26:18,19;	36:12	19:1,6;21:9,9,13,19;	27:12;30:19	9:3;42:6;48:7;
39:18;42:15;44:20;	show (2)	22:9;24:16;25:7,17,	source (1)	53:25
45:19;54:14	44:17;52:4	23;26:7;27:2,11,14,	43:16	stone (1)
save (1)	showed (1)	20;28:14,19,20;29:3,	speaker (2)	33:22
48:15	53:23	12,19,25;30:14,20,23;		storage (45)
savings (3)	shows (1)	31:5,17;32:3,18,23;	speakers (1)	6:6,8;7:14;8:12;
9:16,21,22	9:1	34:2,7,14;35:15,18,	55:16	11:20;12:16;13:21,
saying (3)	shut (1)	19,22,23;36:4,8,10,	speaking (2)	22;14:25;16:12,13,19,
36:1;40:17;49:23	48:14	22;37:6,12,13;38:3,	39:4;43:12	20;17:4,21,22;18:10,
scalar (7)	side (3) 13:6;35:2;45:13	11;39:3,5,13,19;41:1, 9,16,19,22,23;42:1,	specific (2) 2:17;36:15	10;19:17;20:6,11,12, 19,23;21:4,11;25:6,
35:24;36:1,1,3,9;		12;43:4,9,10,13;	specifically (1)	
52:7;53:24	signal (1) 18:21	44:11;45:1,4;46:4,16,	17:11	14,15;27:6,16,23; 29:14;30:7;32:13;
S-C-A-L-A-R (1)	significant (2)	22;47:1,9,14,15,22;	spell (1)	33:6,7,10,11,14,20;
52:7	11:11;14:8	48:23;49:10,13,15;	48:8	35:3;41:18;42:4,9
science (1)	significantly (3)	50:9,24;51:4,12,15;	SPELLING (1)	storage-only (2)
54:11	13:12;31:10;46:14	53:1,8,16,23,24;	47:14	29:22;30:4
screen (1) 45:13	signing (1)	54:17;55:1,3,9	spend (4)	storm (1)
season (3)	27:25	SMUDorg (4)	14:22,23;21:6;	7:18
15:25;28:11;40:21	silver (3)	23:6;24:12;38:18;	32:11	story (2)
second (6)	5:24,24;17:8	39:2	spent (3)	5:19;6:8
7:12;10:7,13;43:24;	simplicity (1)	SMUDorg\EnergyTips (1)	13:18;14:23;55:12	strategic (1)
45:22;50:7	41:8	24:9	stacking (1)	6:10
section (1)	simply (3)	SMUDorg\RateInfo (4)	35:5	stressed (1)
24:15	31:13,24;45:23	2:24;23:2;24:2;	staff (13)	18:16
seeing (3)	Simultaneously (2)	50:3	12:4;14:23,24;16:1;	strict (1)
11:1,12;23:11	39:4;43:12	SMUD's (5)	21:19;26:16;31:10,	48:7
seems (3)	single (3)	2:4;20:24;21:24;	19;36:14,15;37:3;	Strongly (2)
34:11;39:15;52:21	40:14;45:19;48:5	39:25;52:11	38:19;53:16	23:1,17
self-consume (1)	single-compensation (1)	snapshot (2)	stakeholders (1)	structure (4)
13:9	39:12	49:20;50:1	15:2	25:5;32:8;38:14;
sell (1)	situations (1)	solar (51)	STALEY-BROOKS (31)	46:7
13:9	29:15	5:18,19;6:7;8:11;	2:3,6;24:16;25:17;	studies (1)
send (2)	six(1)	11:8,20,24;12:15,15,	27:2,14;28:14,20;	47:25
18:19;24:6	45:14	22;13:2,2,7,8,21;14:1,	29:19;30:14;32:3;	study (16)
sends (1)	six-month (1) 40:8	25;15:14;16:11,18; 17:21,22;18:10,11;	34:2;35:15,19;36:22; 38:3;39:3,5;41:16,23;	17:14;26:2;28:10; 39:22;41:11;42:18,
18:21	slide (30)	20:2,4,10,12;22:8;	42:12;43:10;44:11;	25;43:7,16,20,23;
sense (1)	2:20;3:19;4:3,7;	25:3,3;26:10;27:23,	46:4,22;47:9;49:10,	44:5;51:23;53:20;
33:13	6:11,24;7:23;8:15,22;	25;28:10;30:5,11;	15;50:24;54:17;55:3	54:4,5
sent (2)	9:11;10:23;11:15;	31:16;37:7,15,19,24;	stand-alone (1)	subject (4)
53:6,15 Sontombor (4)	12:13;13:23;15:11;	39:25;40:24;41:11,	37:7	22:4;28:17;52:8;
September (4)	16:8;17:5,24;18:6;	18,24;48:19,21,22,24	standard-rate (1)	55:9
4:18;6:24;19:6; 23:15	19:18,22,23;20:15;	solar-and-storage (14)	10:21	subject-matter (1)
23:15 serve (2)	21:17;22:21;23:6,19;	7:13;11:17;12:11;	start (2)	2:11
4:15;8:9	24:13;49:19,21	14:2,15,18;16:21,25;	16:1;40:17	submit (2)
service (6)	slides (1)	17:7,17;25:4,13;40:7;	starting (1)	49:18;54:21
4:21;13:22;20:3;	7:10	42:10	37:17	subsidies (1)
24:10;31:14;46:1	slightly (1)	solar-only (3)	state (9)	52:19
services (3)	10:20	14:14;15:21;32:10	8:25;9:2,11;11:9;	subsidize (1)
4:21;11:1;26:12	slippery (1)	solar-plus-storage (1)	12:21;13:17;31:6;	45:2
			10 6 50 10	
session (1)	30:19 slope (1)	30:3 solar-producing (1)	49:6;50:10 statements (1)	subsidizing (2) 44:23;52:22

PUBLIC WORKSHOP NUMBER 1 July 8, 2021

success (2)	3:6;7
5:19;6:8	technic
suggestion (1)	47:4,
46:18	technol
suite (1)	6:2;8
34:23	21:22
summaries (1)	technol
24:2	6:1,4
summarize (1)	ten (1)
43:20	32:24
summary (1)	tenants
43:23	37:18
summer (2)	term (1
19:9,10	7:19
super (1)	terms (
47:5	33:18
Supervisor (1)	territor
3:23	13:22
supply (3)	testimo
5:2;8:6;11:12	24:24
support (5)	thanks
8:7;15:8;20:1,10;	24:18
37:7	thermo
supporter (2)	18:8
5:17;37:13	thermo
supporting (1)	18:20
19:20	thinkin
sure (9)	5:11;
8:18;25:8;30:9;	third (3
35:6;37:23;42:16;	18:1;
47:8;50:17;53:11	third-p
surplus (2)	43:18
27:5,15	though
SWAY (9)	41:24
47:15,22;49:13;	though
51:4,11,12;52:4;	33:15
54:25;55:1	thousan 14:24
system (5) 9:4;31:16,17;33:3,	three (4
18	7:7;1
systems (4)	23:21
30:10,22,22;32:12	three-n 3:15
T	thresho 31:1
table (4)	thrivin
10:13;42:22;45:12,	5:20;
18	throug
talk (3)	37:15
7:24;18:1;22:6	tieing (
talked (3)	28:9
21:2;27:23;32:25	tiers (1
talking (1)	31:19
5:12	timelin
targets (1)	23:7
7:23	time-of
tariff (3) 23:1,5,25	36:5;
tax (1)	timer (51:2
46:17	times (2
taxable (2)	18:14
46:11,12 team (2)	18:14 tips (1) 24:8

3:6:7:3 chnical (3) 47:4,5,7 chnologies (6) 6:2;8:7;14:10; 21:22;22:1;40:13 chnology (4) 6:1,4:12:1:34:13 n (1) 32:24 nants (1) 37:18 rm (1) 7:19 rms (3) 33:18;38:15;54:8 rritory (3) 13:22;20:3;39:25 stimonials (1) 24:24 anks (3) 24:18;30:23;45:4 ermostat (1) 18:8 ermostats (1) 18:20 inking (3) 5:11;13:19;43:22 ird (3) 18:1:21:7:26:2 ird-party (1) 43:18 ough (1) 41:24 ought (1) 33:15 ousand (1) 14:24 ree (4) 7:7:17:4:20:16; 23:21 ree-minute (1) 3:15 reshold (1) 31:1 riving (2) 5:20;13:21 roughout (2) 37:15:49:4 eing (1) 28:9 ers (1) 31:19 neline (1) 23:7ne-of-day (4) 36:5;44:1,2,7 ner (1) 51:2 nes (2) 18:14;28:13 s (1)

TOD (5) 39:14,16;40:5; 42:21:43:6 Today (5) 4:24;5:9,21;23:12, 20 today's (1) 2:9 TOD-type (1) 28:4together (4) 15:2;22:5;26:13,14 told (1) 35:22 ton (1) 17:19 Toni (3) 47:12,14;54:25 tonight (8) 2:13;28:16;51:18; 52:17;53:10,13; 55:11.16 tonight's (1) 3:5 tons (1) 17:15 took (1) 40:10 tool (1) 17:8top (4) 21:12:22:15:41:10: 48:23 topic (2) 3:1.5 topics (1) 3:4 total (1) 48:25 totally (1) 40:3 towards (3) 5:22;28:4;34:18 traditional (1) 23:25 transcribed (1) 2:23 transform (1) 20:11 **Transformation (2)** 20:14,15 transforming (1) 20:8 transition (3) 14:14;16:21;25:12 translate (1) 10:7 transmission (2) 22:25;26:9 transparent (1) 8:19 tremendous (1) 14:16

tricky (1) 22:4 true (2) 21:9:52:8 try (1) 32:20 trying (8) 12:22;14:14;19:12; 21:21;31:13;40:11, 23;46:24 turn (5) 5:20;20:24;22:12; 24:14;30:16 two (7) 28:22:31:19:33:5, 19;42:15;45:3;52:15 type (5) 3:1,17;16:10;22:16; 40:5 typical (2) 32:23;33:2 typically (2) 22:10:43:20 U ultimate (1) 6:23 ultimately (1) 8:8 under (2) 12:1:13:10 underpaying (1) 41:5 underresourced (3) 21:23;22:2,7 understandable (1) 40:15 understands (1) 54:13 unit (2) 22:8:53:2 units (7) 42:22;43:5;48:5,11; 51:22;54:10,13 unmute (2) 47:17,19 unpack (1) 32:20 up (15) 11:1;18:18;19:19; 20:19;21:3,8;26:13, 14:27:25:35:5:36:25; 38:5;46:24;54:22; 55:5 update (1) 8:5 updated (1) 39:2 upfront (1) 20:21 urge (1) 49:8

use (6) 18:24:20:23:26:18. 20;34:18;43:17 used (2) 26:19:43:18 using (1) 7:19 utilities (8) 4:25;9:2,5;15:10; 16:2:31:5.9:37:9 utility (4) 8:24;9:7;48:8,17 utility-scale (1) 5:18 utility-speak (1) 22:10 utilize (1) 32:14 V valuation (1) 39:24 value (8) 14:17;28:9;29:10; 30:25;39:25;40:2,21; 41:13 value-of-solar (2) 39:22;41:11 varying (1) 7:9 vast (1) 16:6 vehicles (1) 8:12 verbal (6) 3:13,14;47:12,12, 16:50:8 verbally (1) 6:20versus (1) 40:20 via (1) 24:7 videotape (1) 2:1 view (1) 27:7 Virtual (4) 17:18;21:7,16,19 visual (1) 19:24 **VNEM (6)** 21:20;22:3,6,13; 37:3;38:1 vote (2) 2:15;23:14 voting (1) 4:17W Wait (2)

				July 8, 202
5:11;50:7	37:13,16	9:24;10:5;45:20;	250 (1)	7500 (1)
waiting (2)	works (2)	54:1	48:21	17:23
49:25;50:10	12:25;54:11	10 (2)	27th (1)	17.25
walking (1)	Workshop (8)	41:20;43:21	23:11	8
3:25	2:5;5:12;6:15;23:9;	100 (5)	25.11	0
wants (1)	51:17;52:10,10;55:5	5:1;20:13;39:24;	3	8th (1)
16:19	workshops (1)	48:20;49:6		
wards (1)	23:10	12-pages (1)	3 (3)	25.0
4:14	worth (1)	43:21	31:1;40:19;41:12	9
water (2)	40:19	1600 (1)	3.1 (1)	,
22:19;36:25	wrap (1)	27:8	42:22	9.2 (1)
wave (1)	19:19	16th (1)	30,000 (2)	35:24
18:15	writing (5)	23:15	17:20;20:12	9:00 (2)
waves (1)	47:6;52:5;54:21,23;	18 (2)	300 (3)	27:9,19
48:10	55:8	40:18;53:15	20:7,12;49:2	90-plus (1)
way (7)	written (4)	1998 (2)	30-plus (1)	48:11
6:20;9:5;17:9;	35:21;49:18;53:9,	12:21;20:3	23:24	910 (1)
34:16;46:7,10;52:4	12	1st (4)	30th (1)	48:25
website (2)	12	15:22;17:1;19:5;	19:6	10.23
5:10;48:18	Y	41:19	31 (2)	
welcome (5)	-		12:3;15:18	
2:4;4:3;30:17;	year (13)	2	31st (1)	
35:19;39:9	2:15;10:5,7;26:21;		23:12	
weren't (1)	35:8;40:18;43:14;	2 (1)	340 (1)	
3:13	44:21;45:21,22;48:8,	9:25	48:19	
what's (2)	20;54:8	2.0 (2)	35 (1)	
19:14,24	years (7)	10:6;45:22	9:6	
Whoa (1)	4:11;13:19;26:18;	2017 (3)	35,000 (1)	
40:20	31:8;32:24;51:16;	13:18;36:5;53:22	20:4	
whole (1)	52:15	2019 (2)		_
18:5		36:6;52:15	4	
wholesale (1)	Z	2020 (5)		-
25:21		42:18,20,24;51:23;	4:00 (2)	
who's (1)	Zero (9)	53:20	27:9,19	
3:23	5:4,23;8:10;14:19;	2021 (4)	43 (1)	
wildfire (2)	17:10,12;30:20,25;	2:4;9:4;35:23;	38:16	
11:2,3	50:21	53:15	_	
willing (1)	zero-input (3)	2022 (4)	5	
30:12	48:22,25;49:2	7:12;9:25;10:10;	= (1)	
win/win (1)	0	49:3	5 (1)	
20:25	0	2023 (3)	9:6	
wind (2)	0.74 (2)	7:12;10:1,11	50 (4)	
11:8;49:2	0.74 (2)	2024 (1)	19:8,9,9;38:23	_
window (3)	29:8,17	48:21	6	
3:6;48:5,10	00:00:00 (1) 2:1	2026 (1) 26:21	0	_
windows (1) 48:5		20:21 2030 (17)	64h (1)	
wintertime (1)	01:06:42 (1) 55:19	5:2,3;6:11;8:10,21;	6th (1) 35:22	
34:7	07.4 (1)	12:3;14:5,18;15:18;	33.22	_
within (2)	28:24	17:12;20:13;32:8;	7	
13:22;21:19	20.24	33:1,17,21,25;42:7	/	_
without (1)	1	210 (1)	7 (1)	
48:10		48:24	41:21	
words (1)	1 (4)	2100 (1)	7.4 (8)	
51:25	9:25;10:1;20:6;	27:9	15:23;16:22;17:2;	
work (9)	53:2	22 (1)	26:15;28:10;41:3,12,	
28:2;31:16;35:5,9;	1.0 (9)	41:19	13	
37:19,25;40:23;	12:18;13:11;14:4;	230 (1)	7.47 (1)	
48:12;51:16	15:19;16:16;25:9,16;	49:1	26:1	
	10.10,10,10,20.0,10,			
	32.16.42.7	24th (1)		
worked (1)	32:16;42:7 1 3 (1)	24th (1) 52:15	70 (1) 4·11	
worked (1) 37:14	1.3 (1)	52:15	4:11	
worked (1)				