

RESOLUTION NO. 21-09-07

WHEREAS, on June 17, 2021, the Chief Executive Officer and General Manager released the “Chief Executive Officer & General Manager's Report and Recommendation on Rates and Services, *Volumes 1 and 2*” (the “CEO & GM Report”), which is incorporated by reference herein, the recommendation includes a new Solar and Storage Rate; and

WHEREAS, by Resolution 21-06-06, adopted June 17, 2021, a public hearing on the CEO & GM Report was scheduled for August 31, 2021, at 5:30 p.m.; and

WHEREAS, notices of the hearing were duly published in the *Sacramento Bee* on June 22, June 25 and June 30, 2021; and

WHEREAS, pursuant to SMUD Ordinance No. 15-1, SMUD conducted the two required public workshops on July 8, 2021, and July 27, 2021, to receive and respond to customer comments and questions; and

WHEREAS, in compliance with Government Code section 54999, SMUD sent written notifications by certified mail on June 28, 2021, and June 29, 2021, describing the rate proposal to local school districts, county offices of education, community college districts, California State University, the University of California, and state agencies; and

WHEREAS, SMUD held two qualifying public workshops, contacted over 1,200 community organizations and neighborhood associations leaders via email, letter or phone call invitations to offer an in-person presentation, sent emails to over 256,000 customers and organizations with tailored content for each audience, conducted over 50 presentations to community neighborhood and business organizations, over 300

community and business partners were provided content and were asked to share information regarding the rate proposal with their members and networks, and an additional 55 local agency elected officials were sent information packets with an offer of in-person presentations, which resulted in 1 meeting being held and offers for follow-up meetings if desired; and

WHEREAS, SMUD provided all customers information about the rate proposal via email, mail newsletters, and through the rate change proposal website on smud.org, which received approximately 3,300-page views; and

WHEREAS, SMUD received from members of the public written questions, as well as comments and alternative recommendations to the rate changes proposed; and

WHEREAS, the public hearing was held on August 31, 2021, and out of an abundance of caution due to the ongoing COVID-19 health and safety precautions, the public hearing was conducted virtually on ZoomGov and livestreamed via Granicus and all interested persons were given an opportunity to comment and submit testimony; and

WHEREAS, pursuant to SMUD Ordinance No. 15-1, this resolution was introduced on August 31, 2021, by this Board to be circulated for a minimum of 10 calendar days for public review, input and comment; and

WHEREAS, the CEO & GM Report set forth in detail the factors necessitating the proposed rate action, including the need to meet SMUD's financial targets, address the cost shift from the existing Net Energy Metering (NEM) rate, and support the 2030 Zero Carbon Plan; and

WHEREAS, the 2030 Zero Carbon Plan was approved by the Board in April 2021, and sets an ambitious goal to reach zero carbon emissions in SMUD's power supply by 2030; and

WHEREAS, SMUD developed a public stakeholder process to design a Solar and Storage Rate that will result in a win-win solution for SMUD's customers, solar and storage industries and advocates, environmental advocates, and low-income advocates; and

WHEREAS, the public stakeholder process involved a Technical Working Group designed to receive input into the development of a value of behind the meter rooftop solar study; SMUD spent nearly four months with a Technical Working Group made up of a diverse range of stakeholders representing many views, including the solar industry, the environmental community, solar and non-solar customers, low-income advocates, academics and the utility solar industry; this Technical Working Group agreed on the key inputs for an independent study specific to SMUD's system and territory; and

WHEREAS, a Request for Proposal for an independent third party to determine the value of behind the meter rooftop solar using the values agreed upon by the Technical Working Group, resulted in the development of the Value of Solar and Solar + Storage Study (VOS Study) by Energy + Environmental Economics (E3); and

WHEREAS, a comprehensive independent VOS study was completed in September 2020 and made available to the public on www.smud.org, and the proposed solar and storage export rate reflects the value of solar, as reported in the study, which

includes transmission, distribution, generation capacity, energy, greenhouse gases and avoided land use; and

WHEREAS, the VOS Study valued solar at 7¢ per kilowatt hour (kWh) under the assumption that the energy produced from that solar replaces energy produced by a natural gas power plant in 2020, and 0.4¢ per kWh for indirect benefits of behind the meter rooftop solar; and

WHEREAS, over the past two years, SMUD has spent close to 1,000 hours working collaboratively with customers, stakeholders and the solar and storage industry to design a holistic, transformational and industry-leading rate proposal, and

WHEREAS, the 2030 Zero Carbon Plan calls for up to an additional 3,000 Megawatts (MW) of new renewable energy and storage to be added to SMUD's service territory by 2030; with rooftop solar paired with battery storage; and which will incentivize grid stability as SMUD transitions away from carbon-emitting power plants; and

WHEREAS, the netting concept in the current NEM1 rate means customers get less value if they install storage, which discourages the adoption of storage; as a result, only about 300 SMUD customers have installed storage since the inception of the current NEM1 rate; and

WHEREAS, storage technology is still developing, making the cost prohibitively expensive for most customers, and it is the intent of SMUD to transform the current solar only industry to a solar plus storage industry with the investment of \$25 million in battery incentives in combination with other supporting rates and programs to promote the adoption of rooftop paired with storage; and

WHEREAS, the recommendations in the CEO & GM Report include the implementation of a new Solar and Storage Rate, designed to encourage a transition from solar only to solar plus storage and more accurately compensate customers for the value of solar sent to the grid; and

WHEREAS, with the 2030 Zero Carbon Plan including up to 3,000 megawatts (MW) of renewable energy and storage in SMUD's service territory by 2030, this goal requires a significant increase in customers that adopt storage; and

WHEREAS, as of June 2021, SMUD had approximately 37,000 customers with solar, but only about 300 customers with storage; and

WHEREAS, SMUD proposes a Solar and Storage Rate for energy sold to SMUD – all customers selling any energy back to the grid will be paid 7.4¢ per kWh, regardless of time of day or season; and

WHEREAS, the recommendation in the CEO & GM Report includes allowing Solar and Storage Rate customers to size their system for future electrification with a new higher allowed system sizing of 110% of household usage; and

WHEREAS, the recommendations in the CEO & GM Report include adding the Summer Super Peak Demand Charge back into Rate Schedule NEM1 to reflect the postponement of the commercial rate restructure; and

WHEREAS, apart from the recommendations included in this rate action, SMUD is also implementing a one-time interconnection fee to pay for the costs of interconnecting solar and storage customers to SMUD's grid; the fees do not require a rate action for approval, and the amount of the fees will be posted on www.smud.org; and

WHEREAS, apart from the recommendations included in this rate action, SMUD has committed to invest \$25 million to implement incentives for battery program partnerships based on the size of the storage system and how that storage system is operated or controlled – by the customer or through a virtual power plant partnership; the details of the program(s) and amounts of incentives will be available on www.smud.org, these incentives do not require a rate action for approval and may be adjusted as necessary to assist SMUD in meeting the 2030 Zero Carbon Plan; and

WHEREAS, apart from the recommendations included in this rate action, SMUD is committed to bringing the benefits of solar to multi-family dwelling communities in historically under-resourced communities through a Virtual Solar program; the new Virtual Solar program would allow property owners of a qualifying multi-family affordable housing complex to install a solar generation system that allocates a portion of the financial benefit of the generation to each residential tenant, according to SMUD’s Virtual Solar program policies; the development of SMUD programs do not require a rate action, and the details of the program will be available on www.smud.org; and

WHEREAS, programs and fees do not require Board approval and information on such programs and fees is provided for informational purposes only to describe the overall holistic rate package; and

WHEREAS, the recommendations in the CEO & GM Report, on balance, meet the competitive rate targets and the rate design metrics in Strategic Direction 2, Competitive Rates, and supports the 2030 Zero Carbon Plan; and

WHEREAS, the recommendations in the CEO & GM Report will ensure SMUD meets or exceeds the financial targets in Strategic Direction 3, Access to Credit Markets, and continues to meet the metrics and targets in the other Strategic Directions adopted by this Board, including those addressing reliability, customer relations, environmental leadership, and resource planning; and

WHEREAS, in light of the adoption of Proposition 26 on November 2, 2010, which precludes certain new fees, levies or charges but is not retroactive as to local governments, this Board desires to maintain certain pre-Proposition 26 rates; this Board understands that Proposition 26 does not vitiate legislation adopted prior to November 3, 2010, and any changes in rates since this date are cost-justified under the analysis in the respective Chief Executive Officer and General Manager's Report and Recommendation on Rates and Services that supported the adoption of the rates; and

WHEREAS, the lock-in for NEM customers that interconnect prior to March 1, 2022, complies with Proposition 26 because SMUD is permitted to reward investment in a solar demand management program designed to encourage conservation of traditional resources and increase supply for all customers, and the cost of such a program may be borne by all customers; state law also requires that SMUD displace its fossil fuel reliance, and compliance with this regulatory mandate is a cost of service that may be funded by all ratepayers; and

WHEREAS, the NEM rates were in place prior to the adoption of Proposition 26, and subsequent rate changes brought a subset of solar rates closer to the cost of service; therefore, NEM rates may be locked in as legacy rates under Proposition 26; and

WHEREAS, the VOS Study supports the Solar and Storage Rate export compensation rate, which complies with Proposition 26; and

WHEREAS, the export compensation rate will be adjusted every four years in response to future rate studies; however, these adjustments cannot increase or decrease the export compensation rate by more than 30% of the rate that applied during the previous four-year period; and

WHEREAS, the value of solar power is expected to decrease in the future, and the 30% cap on the export rate increases is not anticipated to impact export compensation; conversely, to the extent that the 30% cap on rate decreases benefits customers on the Solar and Storage Rate, this subsidy is justified by both increased supply available to all customers, and the regulatory mandate to displace fossil fuel reliance; and

WHEREAS, this Board has carefully considered the CEO & GM Report, public comment, input, and alternatives from community meetings, public rate workshops, the noticed public hearing, and comments received by mail, telephone and email; and

WHEREAS, this Board finds that the proposed action is reasonable and in the best interests of the public and SMUD's customers; **NOW, THEREFORE**,

**BE IT RESOLVED BY THE BOARD OF DIRECTORS
OF SACRAMENTO MUNICIPAL UTILITY DISTRICT:**

Section 1. CHANGES TO RATE SCHEDULE NEM2:

a. Effective March 1, 2022, close and replace Rate Schedule NEM2 with Rate Schedule SSR. All customers on Rate Schedule NEM2 as of February 28, 2022, will be subject to Rate Schedule NEM1.

Section 2. CHANGES TO RATE SCHEDULE NEM1:

a. Effective September 17, 2021, modify the first paragraph of Section VII of Rate Schedule NEM1 to reflect the residential rate requirement approved in Resolution 17-06-09 and to be on Rate Schedule R-TOD.

b. Effective September 17, 2021, implement several minor language updates as specified in Rate Schedule NEM1.

c. Effective September 17, 2021, Rate Schedule NEM1 will apply to customers that meet the following criteria:

- i. Moved in or established service prior to March 1, 2022; and
- ii. Application for interconnection approved by SMUD prior to March 1, 2022.

d. Effective September 17, 2021, modify Rate Schedule NEM1 as described in the following table:

Category	<p style="text-align: center;">Moved in or established service prior to Mar. 1, 2022</p> <p style="text-align: center;">AND</p> <p style="text-align: center;">Application for interconnection approved by SMUD prior to Mar. 1, 2022</p>
On or before December 31, 2030	<ul style="list-style-type: none"> • Customer is subject to NEM 1
After December 31, 2030	<ul style="list-style-type: none"> • Customer is subject to the Solar and Storage Rate.
Move in/move out, Transfer of Service	<ul style="list-style-type: none"> • New customer at premises subject to Solar and Storage Rate. applicable.

System Modification/Replacement	<ul style="list-style-type: none"> • Subject to Solar and Storage Rate if: <ol style="list-style-type: none"> 1. System size increased more than 10% of generating capacity originally approved, or 1 kW, whichever is greater, or exceeds 110% of generating capacity originally approved. 2. Revised/new interconnection application for system replacement.
Storage Incentives	<ul style="list-style-type: none"> • Customers are required to be on Solar and Storage Rate to receive storage incentives.
Transition to Solar and Storage Rate	<ul style="list-style-type: none"> • If a customer enrolls in the Solar and Storage Rate, they cannot return to Rate Schedule NEM1.
On or After March 1, 2022	<ul style="list-style-type: none"> • Rate Schedule NEM1 is closed to new customers, except to those customers that are subject to Section II in Rate Schedule SSR.

e. Effective September 17, 2021, modify Rate Schedule NEM1 by adding “Summer Super Peak Demand Charge” to Section V, Subsection A.

Revisions described above are detailed in the attached Rates, Rules and Regulations.

Section 3. SOLAR AND STORAGE RATE:

a. Effective March 1, 2022, Rate Schedule SSR will apply to customers that meet the following criteria:

- i. Moved in or established service on or after March 1, 2022 to a premises with an eligible generating facility; or
- ii. Have an eligible generating facility where the interconnection application was approved by SMUD on or after March 1, 2022.

b. Effective March 1, 2022, create Rate Schedule SSR as described in the following table:

Category	Moved in or established service on or after Mar. 1, 2022 OR Application for interconnection approved by SMUD on or after Mar. 1, 2022
System Size	<ul style="list-style-type: none"> Cannot exceed 110% of customer's electrical usage.
System Modification/Replacement	<ul style="list-style-type: none"> Cannot exceed 110% of customer's electrical usage.
Export Compensation Rate	<ul style="list-style-type: none"> \$0.0740 per kWh effective March 1, 2022.
Export Compensation Rate Updates	<ul style="list-style-type: none"> SMUD will update the export compensation rate every four years, starting in 2026, using a combination of publicly available local indices and SMUD actual costs for components of the Export Compensation Rate. The Export Compensation Rate will not be changed more than $\pm 30\%$ every four years. The revised value will be subject to Board approval at a regular Board meeting and will be posted on smud.org.
Solar and Storage Implementation Date	<ul style="list-style-type: none"> March 1, 2022. In the event that the Solar and Storage Rate is unavailable March 1, 2022, customers will temporarily be subject to Rate Schedule NEM1 until it is technically feasible to transition them to the Solar and Storage Rate.
Electing the Solar and Storage Rate	<ul style="list-style-type: none"> Customers with an eligible electrical generation facility on their premises may elect to enroll in the Solar and Storage Rate
Residential Rate Eligibility	<ul style="list-style-type: none"> Standard residential rate (including the optional CPP Rate).
Annual Settlement	<ul style="list-style-type: none"> No annual settlement. Export credit will roll forward to the next month.
Billing	<ul style="list-style-type: none"> All customers will be billed monthly for all charges. The export credit can only offset electricity usage charges.
Storage Incentives	<ul style="list-style-type: none"> May accept storage incentives.
Storage Only	<ul style="list-style-type: none"> Customers that have storage without an associated generating facility qualify for this tariff, regardless of date

Revisions described above are detailed in the attached Rates, Rules and Regulations.

Section 4. MISCELLANEOUS CHANGES RELATED TO THE SOLAR AND STORAGE RATE:

a. Effective January 1, 2022, replace all references to Rate Schedule NEM2 with Rate Schedule SSR in Rate Schedules R and R-TOD.

b. Effective January 1, 2022, update Section IV, Subsection F of Rate Schedule R as follows:

Customer Net Energy Generation Metering Option. Refer to Rate Schedules NEM1 and ~~NEM2~~.

c. Effective January 1, 2022, update Section IV, Subsection E of Rate Schedule R-TOD as follows:

Customer Net Energy Generation Metering Options. Refer to Rate Schedules NEM1 and ~~NEM2~~SSR.

d. Effective January 1, 2022, update Section IV, Subsection B of Rate Schedule AG as follows:

Customer Net Energy Generation Metering Options. Refer to Rate Schedules NEM1 and ~~NEM2~~SSR.

e. Effective September 17, 2021, update Section V, Subsection E of Rate Schedules CI-TOD1, CI-TOD2, CI-TOD3 and CI-TOD4 as follows:

Customer Net Energy Generation Metering Options. Refer to Rate Schedules NEM1 and ~~NEM2~~SSR.

Additions and revisions described above are detailed in the attached Rates, Rules and Regulations.

Section 5. ALTERNATIVE RECOMMENDATION 1: SMUD received several comments to either create a glide path for the export rate or lock in the export rate for a certain amount of time.

This Board has considered the comments in this alternative recommendation 1 and has determined not to adopt them for the following reasons:

- The 7.4¢ per kWh is supported by a comprehensive VOS study and reflects the reasonable cost of service. Including a glide path would pay a higher export compensation rate that exceeds the value of solar, resulting in an untenable cross-subsidy from non-solar/storage customers.

Section 6. ALTERNATIVE RECOMMENDATION 2: SMUD received several comments to extend the implementation date of the Solar and Storage Rate. This Board has considered the comments in this alternative recommendation 2 and has determined not to adopt them for the following reasons:

- SMUD met the legal requirement of the original NEM law in 2017. As such, all customers who installed solar starting in 2018 could therefore be subject to a successor rate. The staff recommendation allows those customers to continue to receive NEM1 compensation through 2030. As the effective date of a successor rate has already been extended for 4 years while SMUD continued to offer NEM1 after 2017, the staff recommendation to implement the new Solar and Storage Rate on January 1, 2022, is reasonable.

Section 7. ALTERNATIVE RECOMMENDATION 3: SMUD received several comments to extend the time period that customers may continue to receive NEM1 benefits beyond 2030.

This Board has considered the comments in this alternative recommendation 3 and has determined not to adopt them for the following reasons:

- SMUD staff has determined that approximately 95% of customers who install solar in 2021 will have their solar systems paid back by the end of 2030. Additionally, for every year after 2030 that SMUD extends the NEM1 benefits, the cost shift to customers without solar increases by about \$10 million. SMUD must balance the benefit to our customers that have invested in solar along with those customers that have not.

Section 8. ALTERNATIVE RECOMMENDATION 4: SMUD received several comments to increase the export rate for excess generation and tie the export rate to the Time-of-Day time periods.

This Board has considered the comments in this alternative recommendation 4 and has determined not to adopt them for the following reasons:

- The 7.4¢ per kWh is supported by a comprehensive VOS study and reflects the reasonable cost of service.
- SMUD staff collaborated with the solar and storage industries to develop the new Solar and Storage Rate. The feedback received was to make the new Solar and Storage Rate as simple as possible for customers to understand. The 7.4¢ per kWh compensation rate achieves this goal. SMUD staff did complete an analysis on a TOD-

based compensation structure, and the results showed only a minimal difference from the 7.4¢ per kWh compensation. The staff proposal follows the Board directive on rates simplicity. As such, the staff proposal complies with SD-2 on being simple and easy to understand approach compared to a more complex compensation mechanism.

Section 9. ALTERNATIVE RECOMMENDATION 5: SMUD received several comments to increase the battery incentives.

This Board has considered the comments in this alternative recommendation 5 and has determined not to adopt them for the following reasons:

- Staff used a holistic approach to address the market transformation from solar only to solar plus storage with a combination of rates and supporting programs. The battery storage incentives are programs and therefore outside of the Board's decision-making in this rate process. Programs will be implemented by staff and the intent is to allow flexibility and make adjustments to respond to demand, should the need arise.

Section 10. ALTERNATIVE RECOMMENDATION 6: SMUD received several comments to expand the Virtual Solar program to all multi-tenant properties.

This Board has considered the comments in this alternative recommendation 6 and has determined not to adopt them for the following reasons:

- The Virtual Solar Program is outside of the Board's decision-making in this rate process.

- Low-income customers have been largely left out in the adoption of rooftop solar. It has created a fairness and equity issue. Of our nearly 36,000 residential solar customers, only about 5% or 2,000 are on our low-income or Energy Assistance Program Rate (EAPR), and SMUD has helped pay to install some of those systems. Our first priority, as stated above, is to provide under resourced communities with access to solar. After we launch this program, we will look to see how we can further expand virtual solar without adding additional cost shift, but our first priority must be our under-resourced communities.

Section 11. ALTERNATIVE RECOMMENDATION 7: SMUD received a recommendation that customers should not lose their NEM1 if they install a battery. This Board has considered this alternative recommendation 7 and would like to clarify that the staff recommended proposal is consistent with this recommendation. Under the proposed Solar and Storage Rate, customers who currently receive NEM1 benefits will not lose those benefits if they install a battery. However, if a customer who currently receives NEM1 benefits chooses to accept a storage incentive for a battery, they will then be moved to the new Solar and Storage Rate.

Section 12. ALTERNATIVE RECOMMENDATION 8: SMUD received a recommendation to pay an export rate of 7.4¢ per kWh for system sizes up to 110% of household usage, and pay an export rate of cost of utility scale solar for systems sized 110-220% of household use.

This Board has considered this alternative recommendation 8 and has determined not to adopt it in this rate process because it will have significant implications to SMUD's

billing system. SMUD may take this recommendation into further consideration in a future rate process if it can determine a reasonable solution.

Section 13. ALTERNATIVE RECOMMENDATION 9: SMUD received a recommendation to “clearly state in the SSR rate schedule, REC ownership and that a customer with such a facility shall transfer legal title for RECs at no cost to SMUD so other customers will not be burdened.” Additionally, SMUD received a recommendation to remove the words “eligible for certification” from Section I of the Solar and Storage Rate tariff.

This Board has considered the list of policies in this alternative recommendation 9 and has determined not to adopt the recommendation for the following reasons:

- SMUD is not proposing to make any changes to our current policies in regards to REC treatment in this rate process.
- To be eligible for the Solar and Storage Rate, a customer must have an eligible renewable energy resource as defined by the CEC, but does not need to have it registered.
- The export rate under the SSR rate schedule does not include the value of RECs and customers retain ownership of the RECs.
- SMUD may adopt programs in the future that address REC ownership and the process of transferring ownership.

Section 14. MODIFICATIONS: The Chief Executive Officer and General Manager, or his or her designee, is authorized to make non-substantive revisions to the Rates, Rules and Regulations.

Section 15. ENVIRONMENTAL COMPLIANCE:

1.0 Section 21080(b)(8) of the California Public Resource Code and Section 15273 of the California Environmental Quality Act (CEQA) Guidelines (California Code of Regulations, Title 14, Sections 15000, et seq.) provide, in relevant part, that CEQA does not apply to the establishment, modification, structuring, restructuring, or approval of rates, tolls, fares, and other charges by public agencies which the public agency finds are for the purposes set forth in (A) through (D) below, and that a public agency shall incorporate written findings in the record in any proceeding in which an exemption is claimed setting forth with specificity the basis for the claim for exemption:

- (A) meeting operating expenses, including employee wage rates and fringe benefits,
- (B) purchasing or leasing supplies, equipment, or materials,
- (C) meeting financial reserve needs and requirements, or
- (D) obtaining funds for capital projects necessary to maintain service within existing service areas.

2.0 This Board finds and declares:

- (A) That all revenue produced by each and every one of the rate actions set forth in this Resolution shall exclusively be used for purposes permitted by Sections 21080(b)(8)(A) through (D) of the California Public Resource Code, and that no amount of revenue obtained from this rate increase shall be used for any other

purpose. Therefore, all of the foregoing rate actions are exempt from CEQA.

(C) The above findings are based on information set forth in the CEO & GM Report.

Section 16. The new and revised Rate Schedules and Rules and Regulations referenced in this Resolution are attached and incorporated herein as **Attachment F.**

Section 17. To the extent there is a discrepancy between this Resolution and the new and revised Rate Schedules and Rules and Regulations attached hereto, the new and revised Rate Schedules and Rules and Regulations shall control.

Approved: September 16, 2021

INTRODUCED: DIRECTOR BUI-THOMPSON				
SECONDED: DIRECTOR FISHMAN				
DIRECTOR	AYE	NO	ABSTAIN	ABSENT
BUI-THOMPSON	X			
ROSE	X			
FISHMAN	X			
HERBER	X			
KERTH	X			
TAMAYO	X			
SANBORN	X			

Attachment F
to Resolution No. 21-09-07
Table of Contents

The following listed sheets contain all effective rates, rules and regulations affecting rates and service, and information relating thereto, in effect on and after the date indicated. All rates are applicable to the territory served by SMUD.

	<u>Effective Date</u>	<u>Sheet Number</u>	<u>Page Number</u>
Table of Contents.....	Sept 17, 2021	i	
Preliminary Statement	Sept 17, 2021	ii	
Rate Schedules			
NEM1 Net Metering for Qualifying Facilities.....	Sept 17, 2021	NEM1-1-3	1
SSR Solar and Storage Rate.....	Mar 1, 2022	SSR-1-3	4

Preliminary Statement

Territory Served by SMUD

SMUD supplies electric service in most of Sacramento County and in a portion of Placer County.

Description of Service

A description of service available is contained in SMUD's Rule and Regulation 2.

The service available at any particular location should be ascertained by inquiry at SMUD's Customer Services Department office at 6301 S Street, Sacramento.

Procedure to Obtain Service

Any person or corporation whose premises are within the outer boundaries of SMUD may obtain service by applying for service at the Customer Services Department office establishing credit as hereinafter set forth and complying with SMUD's rules and regulations. Where an extension of SMUD's lines is necessary or whenever unusual service requirements are determined, applicant will be informed as to the conditions under which service will be supplied.

Establishment of Credit and Deposits

After making proper application for electric service, it will be necessary for applicant to establish his credit in accordance with Rule and Regulation 6.

General

1. MEASUREMENT OF ELECTRIC ENERGY

All electric energy supplied by SMUD to its customers shall be measured by means of suitable standard electric meters, except as otherwise specifically provided in SMUD's Rules and Regulations.

2. DISCOUNTS

All rates hereinafter listed are net rates and are not subject to discount unless specifically stated in the Rates.

Net Energy Metering Rate Schedule NEM1

I. Applicability

This Rate Schedule NEM1 applies to residential, commercial/industrial, and agricultural customers who established service at their premises prior to March 1, 2022 and have an electrical generation facility on their premises that is fueled by a renewable fuel source which had an application for interconnection approved by SMUD prior to March 1, 2022.

In the event that the Solar and Storage Rate is not available on March 1, 2022 due to implementation delays, this Rate Schedule NEM1 would temporarily apply to those customers on Rate Schedule SSR who establish service, move out/in, or transfer service at a premises that have an electrical generation facility that is fueled by a renewable fuel source on or after March 1, 2022 or have an electrical generation facility on their premises that is fueled by a renewable fuel source which was approved for interconnection by SMUD on or after March 1, 2022, that are subject to the transition period described under Section II. Transitional Conditions. These customers will be transitioned to Rate Schedule SSR as soon as technically feasible.

This Rate Schedule NEM1 will be closed to new customers as of March 1, 2022, except for those customers that are subject to the transition period described under Section II. Transitional Conditions of Rate Schedule SSR.

All NEM1 Customers will be transitioned to Rate Schedule SSR as early as January 1, 2031, as technically feasible. At that point, all residential customers must also be on Rate Schedule R-TOD. Once all customers have been transitioned, this Rate Schedule NEM1 will be eliminated.

Once a customer is enrolled in Rate Schedule SSR, they cannot return to this Rate Schedule NEM1.

A renewable electrical generation facility is a facility that is eligible for certification as a renewable energy resource as defined by the California Energy Resources Conservation and Development Commission (CEC).¹ These facilities include, but may not be limited to, generators fueled by:

- photovoltaic
- wind
- biomass
- solar thermal
- geothermal
- fuel cells using renewable fuels
- small hydroelectric
- digester gas
- municipal solid waste conversion
- landfill gas
- ocean wave
- ocean thermal
- tidal current

Small hydroelectric generation facilities will not qualify for this tariff if the facility will cause an adverse impact on instream beneficial uses or cause a change in the volume or timing of streamflow. Fuel cells will not qualify for this tariff if the fuel cell derives any portion of its fuel from a nonrenewable fuel.

II. Generator Standby Charges

Customers who qualify for Net Energy Metering (NEM) are exempt from generator standby charges on that portion of their load that is served by the NEM eligible facility.

¹ See the CEC's most current Renewable Portfolio Standard Eligibility Guidebook for the purposes of providing the technical definitions of a renewable electrical generation facility.

Net Energy Metering Rate Schedule NEM1

III. Conditions of Service

A. Eligibility

The following are requirements for eligibility under this rate schedule:

1. The facility must be located on the customer's premises; and
2. The facility must operate in parallel with SMUD's distribution facilities; and
3. The customer must meet all requirements of Rule and Regulation 21; and
4. The facility must be intended primarily to offset part or all of the customer's own electrical requirements; and
5. The facilities and the electrical requirements are located at a single and same metering point; and
6. The customer has not received storage incentives under a qualifying SMUD program; and
7. The facility does not increase in size more than 10% of the generating capacity originally approved, or 1 kW, whichever is greater, and does not exceed 110% of the generating capacity originally approved, based on the CEC-AC rating at the initial date of approval; and
8. The customer has not submitted a revised or new interconnection application for entire system replacement; and
9. The generating capacity can be a maximum of 3,000 kilowatts.

For photovoltaic generation facilities, generation capacity is measured using the California Energy Commission Alternating Current (CEC-AC) rating. For all other renewable electrical generation facilities, the nameplate Alternating Current (AC) rating will be used to measure generation capacity. This paragraph defining the measurement of capacity only pertains to the applicability of this rate schedule and may differ from any measurement of capacity used in Rule and Regulation 21.

IV. Metering

SMUD will pay for and install, at no cost to the customer, a single meter capable of registering the flow of electricity in both directions.

V. Payments

For the purposes of this schedule a "month" is considered to be a single billing period of 27 to 34 days.

- A. Charges for other than electricity usage must be paid monthly. This includes the System Infrastructure Fixed Charge, Maximum Demand Charge, Site Infrastructure Charge, Summer Super Peak Demand Charge, Summer Peak Demand Charge, program fees, surcharges and taxes.
- B. Residential, Commercial Industrial customers on rate schedule CI-TOD and Agricultural customers meeting the eligibility criteria as defined in Section III (A) of this sheet, may pay monthly or annually for the net electricity consumed.
- C. For all other customers, the net balance of all moneys owed must be paid each monthly billing cycle.
- D. If, in any regular billing month, the electricity supplied by SMUD is less than the electricity supplied to SMUD by the customer's eligible generation system, the customer will receive retail-valued electricity credits for the excess electricity supplied to SMUD. The retail-valued electricity credits will carry over to the following billing period until the end of the settlement period. Retail-valued electricity credits will only be credited against electricity usage charges.

VI. Settlement Method

All customers who qualify for the net metering option will have a 12-month settlement period. For existing systems the settlement period begins on the customer's move-in date. For new installations, the settlement period begins on the first day of operations after the customer has requested to be on the NEM rate and the NEM-eligible system is approved by SMUD for grid connection. At the end of the customer's 12-month settlement period, any unused accumulated monthly retail electricity credits may be zeroed out.

Net Energy Metering Rate Schedule NEM1

A. Annual Net Surplus Generation

1. At the end of a customer's 12-month settlement period, SMUD shall calculate the amount of net surplus generation over the 12-month period. If the customer has net surplus generation, SMUD will, at the customer's election, either:
 - Provide a monetary payment to the customer for the net surplus; or
 - Roll over the net annual surplus kWh into the next 12-month period.

Monetary value per kWh of net surplus generation shall be based on the most recently published SMUD budget, calculated as the dollar value of the expected avoided generation and production-related costs divided by the forecasted annual energy sales.

2. For each kWh purchased by SMUD under this annual net surplus generation method, the ownership of the associated renewable electricity credit will transfer from the customer to SMUD.
3. The net surplus monetary value shall be calculated annually.
4. This net surplus monetary value will remain in effect for the duration of the fiscal year used for the calculation of the customer's net surplus generation.
5. The value will be published on SMUD's website, www.smud.org, by December 20 prior to the year the value is in effect.

B. Opt-Out of Annual Net Surplus Generation

Customers may elect to opt out of receiving compensation or kWh roll-over credit for their net surplus generation over their 12-month settlement period. Customers who elect to opt out will not receive any form of compensation nor credit for net surplus generation delivered to SMUD. Such customers will be allowed to retain any associated renewable electricity credits produced by their net surplus generation.

VII. Residential Rate Requirement

Residential customers who have an eligible renewable electrical generation facility on their premises that was approved by SMUD for installation, or who move-in or transfer service to a premises with an eligible renewable electrical generation facility on or after January 1, 2018 must also be on Rate Schedule R-TOD.

(End)

Solar and Storage Rate Rate Schedule SSR

I. Applicability

This Rate Schedule SSR applies to residential, commercial/industrial, and agricultural customers who establish service at a premises that has an electrical generation facility that is fueled by a renewable fuel source on or after March 1, 2022 (except customers subject to the transition period described under Section II. Transitional Conditions) or have an electrical generation facility on their premises that is fueled by a renewable fuel source which was approved for interconnection by SMUD on or after March 1, 2022 (except customers subject to the transition period described under Section II. Transitional Conditions).*

All customers that have an electrical generation facility on their premises that has been approved for interconnection on or before February 28, 2022 that is fueled by a renewable fuel source may elect to enroll in Rate Schedule SSR on or after March 1, 2022.

A renewable electrical generation facility is a facility that is eligible for certification as a renewable energy resource as defined by the California Energy Resources Conservation and Development Commission (CEC).¹ These facilities include, but may not be limited to, generators fueled by:

- photovoltaic
- wind
- biomass
- solar thermal
- geothermal
- fuel cells using renewable fuels
- small hydroelectric
- digester gas
- municipal solid waste conversion
- landfill gas
- ocean wave
- ocean thermal
- tidal current

Small hydroelectric generation facilities will not qualify for this tariff if the facility will cause an adverse impact on instream beneficial uses or cause a change in the volume or timing of streamflow. Fuel cells will not qualify for this tariff if the fuel cell derives any portion of its fuel from a nonrenewable fuel.

*Storage facilities installed without an associated generating facility qualify for this tariff, regardless of the date approved by SMUD.

II. Transitional Conditions

In the event that this Solar and Storage Rate is not available on March 1, 2022 due to implementation delays, customers will temporarily be subject to Rate Schedule NEM1 until transitioned to Rate Schedule SSR when it is technically feasible.

The transitional customers may receive a storage incentive under a Solar and Storage Rate program and may size their electrical generating facility up to 110% of their own electrical requirements.

Customers with a storage facility without an associated eligible generating facility cannot be on Rate Schedule NEM1.

III. Generator Standby Charges

Customers who qualify for the Solar and Storage Rate through this Rate Schedule are exempt from generator standby charges on that portion of their load that is served by the eligible facility.

¹ See the CEC's most current Renewable Portfolio Standard Eligibility Guidebook for the purposes of providing the technical definitions of a renewable electrical generation facility.

Solar and Storage Rate Rate Schedule SSR

IV. Conditions of Service

A. Eligibility

The following are requirements for eligibility under this Rate Schedule:

1. The facility must be located on the customer's premises; and
2. The facility must operate in parallel with SMUD's distribution facilities; and
3. The customer must meet all requirements of Rule and Regulation 21; and
4. The facility must be intended primarily to offset up to 110% of the customer's own electrical requirements; and
5. The facilities and the electrical requirements are located at a single and same metering point; and
6. Residential customers must also be on Rate Schedule R-TOD; and
7. The generating capacity can be a maximum of 3,000 kilowatts.

For photovoltaic generation facilities, generation capacity is measured using the California Energy Commission Alternating Current (CEC-AC) rating. For all other renewable electrical generation facilities, the nameplate Alternating Current (AC) rating will be used to measure generation capacity. This paragraph defining the measurement of capacity only pertains to the applicability of this rate schedule and may differ from any measurement of capacity used in Rule and Regulation 21.

V. Metering

SMUD will pay for and install, at no cost to the customer, a single meter capable of registering the flow of electricity in both directions.

VI. Export Compensation Rate

The Export Compensation Rate effective March 1, 2022 will be \$0.0740 per kWh (subject to updates as described in the paragraph below).

Export is defined as all kWh registered on the customer bi-directional meter as delivered to SMUD.

SMUD will update the Export Compensation Rate every four years, starting in 2026, using a combination of publicly available local indices and SMUD actual costs for components of the Export Compensation Rate. The Export Compensation Rate will not be changed more than $\pm 30\%$ every four years. The revised value will be subject to Board approval at a regular Board meeting and will be posted on www.smud.org. The revised Export Compensation Rate will apply to all customers on the Solar and Storage Rate.

VII. Payments

For the purposes of this schedule a "month" is considered to be a single billing period of 27 to 34 days.

- A. In any regular billing month, the electricity supplied by SMUD is billed at retail pricing, based on the customer's rate category.
- B. Any electricity that is exported to SMUD is credited at the Export Compensation Rate on the customer's bill. The export credit can only offset electricity usage charges. Any remaining credit will carry over to subsequent billing periods.
- C. The System Infrastructure Fixed Charge, Summer Super Peak Demand Charge, Summer Peak Demand Charge, Maximum Demand Charge, Site Infrastructure Charge, electricity usage charges that are not offset by the export credit, program fees, surcharges and taxes must be paid each monthly billing cycle.

Solar and Storage Rate Rate Schedule SSR

VIII. Storage Incentives

- A. All customers that receive a storage incentive through a qualifying SMUD program must be on Rate Schedule SSR.
- B. Customers that received a storage incentive through a qualifying SMUD program that only have a storage facility (that is not associated with a renewable or other electrical generating facility) must be on Rate Schedule SSR.

(End)