Exhibit to Agenda Item #11

Provide the Board with SMUD's financial results from the nine-month period ended September 30, 2026, and a summary of SMUD's current Power Supply Costs.

Board of Directors Meeting

Thursday, November 19, 2026, scheduled to begin at 6:00 p.m.

SMUD Headquarters Building, Auditorium

September 2026 Financial Highlights

$322 Million

"Net income"
Net position YTD
- *Higher compared to budget.*

$1,518 Million

Customer Revenues

$15 million or 1.0% lower revenues than budgeted
- Slightly lower residential sales due to milder than expected summer weather.

$435 Million

Commodity Expenses

$55 million or 11.1% lower expenses than budgeted
- Commodity costs are under budget due to lower fuel costs resulting from reduced thermal generation and purchasing at lower market prices.

$798 Million

Other Operating Expenses

$5 million or 0.7% lower expenses than budgeted
- Transmission & distribution operations & maintenance expenses are below budget due to lower than expected transmission fees and efficiencies in vegetation management.
- Public good expenses are below budget due to lower program participation, project timing, and reduced expense in building electrification portfolio.

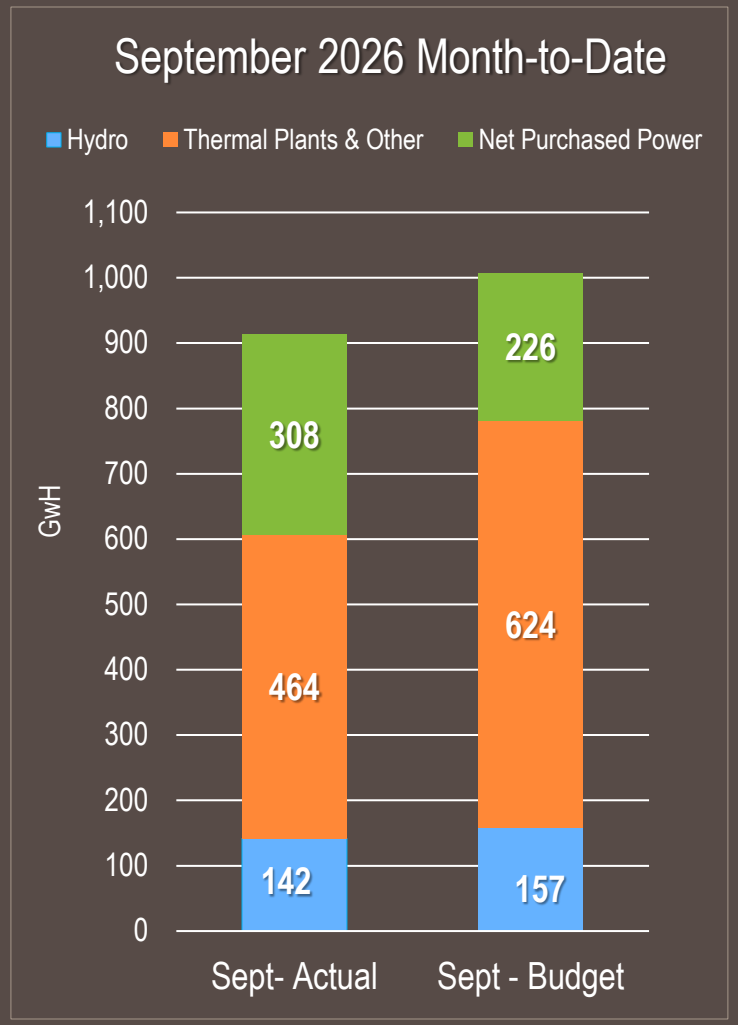
- *There are $37 million other net revenue not included in the highlights above*

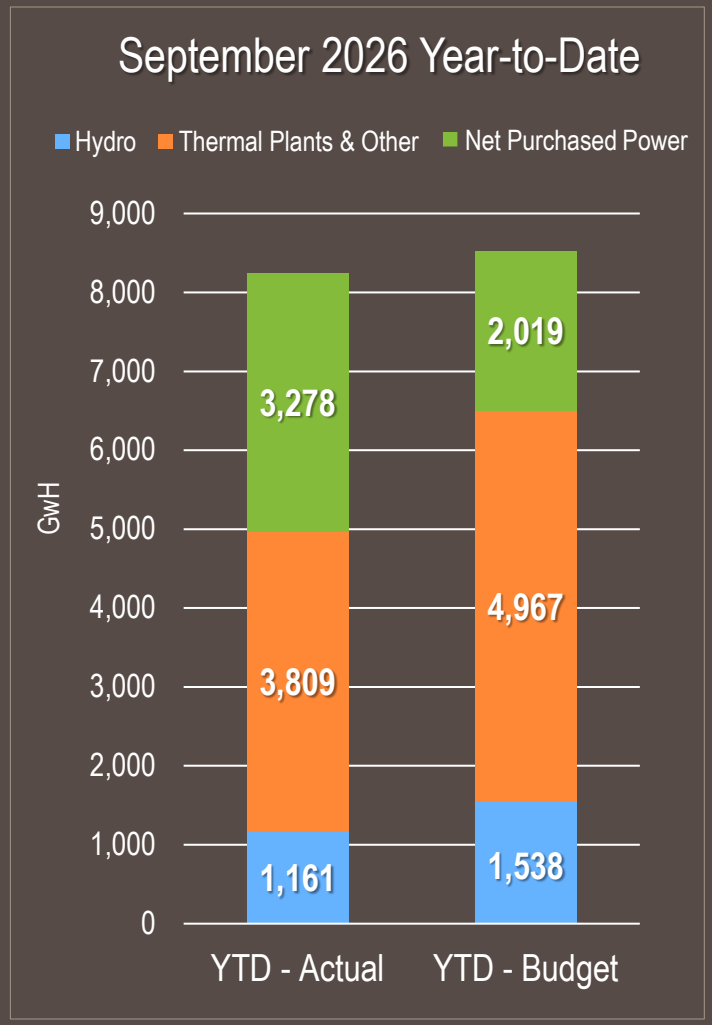
September 2026 Energy Sources

Hydro generation in September was 10% below budget due to low precipitation and snowpack, and 25% below plan year to date.

Thermal plants and other generation were 26% below budget in September and 23% below budget year-to-date, primarily because of lower market power prices making it more economical to purchase power.

Net purchased power exceed budget by 36% in September and 62% year-to-date, due to lower market power prices.

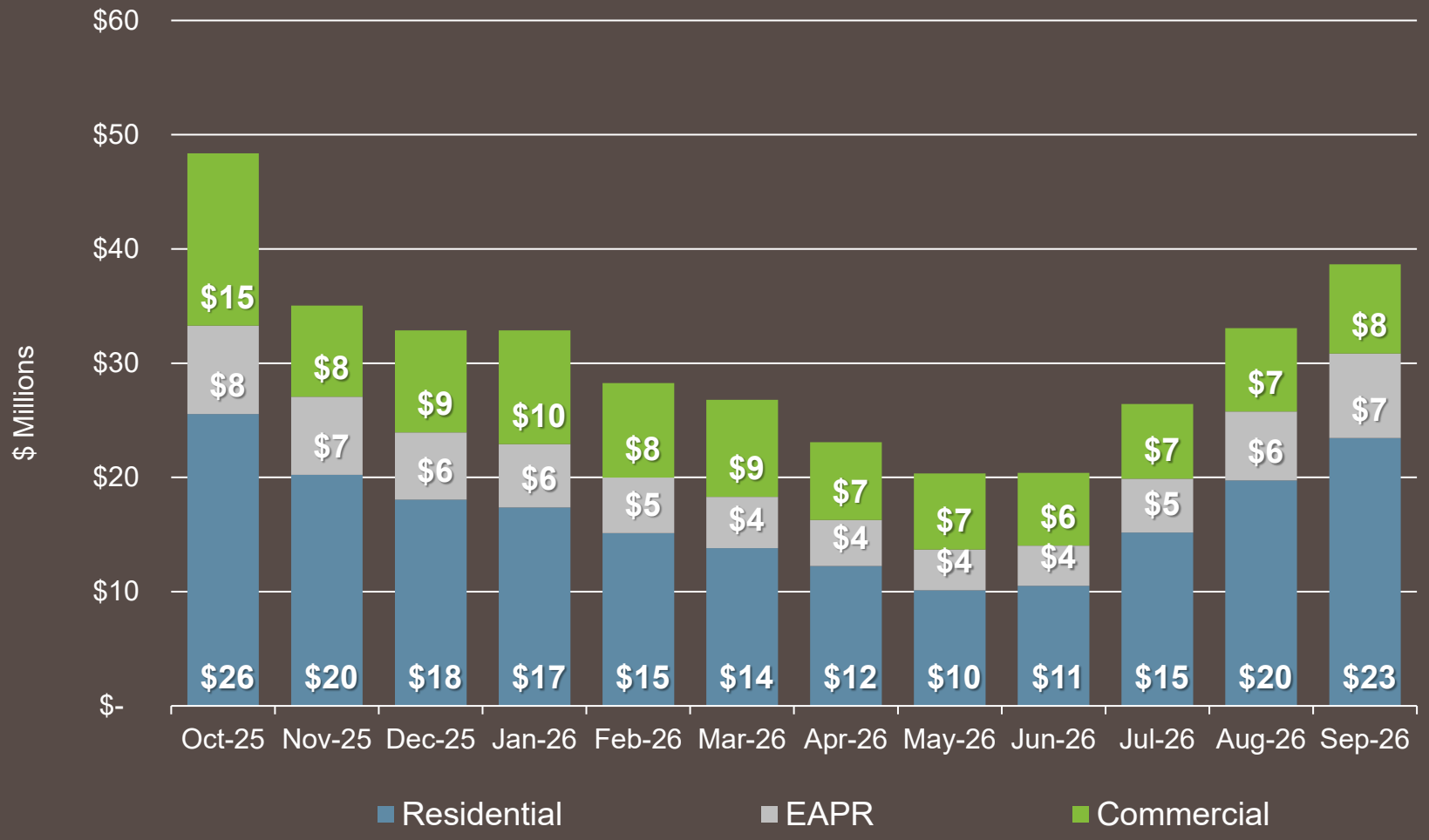




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Delinquency by Account Type

As of September 30, 2026



Delinquency Summary as of 9/30/2026		
	Delinquency (millions)	Number of Customers
Residential	$23.5	119,315
Energy Assistance Program Rate (EAPR)	$ 7.4	26,924
Commercial	$ 7.8	9,171
All other (St. Lighting, Night Light, Agriculture)	$ 0.1	1,105
Totals	**$38.8**	**156,515**

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Commodity Budget: Mitigations & Forecast



SMUD has in place financial mitigation tools that hedge against hydroelectric uncertainty

$80.9 Million	HRSF balance as of January 1, 2026
-$9.0 Million	HRSF withdrawal for Water Year, April 2025 through March 2026
$71.9 Million	HRSF balance as of September 30, 2026
$17.6 Million	WRSF balance as of January 1, 2026
$2.9 Million	WRSF deposit for Water Year, April 2025 through March 2026
$20.5 Million	WRSF balance as of September 30, 2026

2026 Commodity Annual Costs as of September 30, 2026	
2026 Forecast	$568 Million
2026 Budget	$593 Million
Difference	-$25 Million

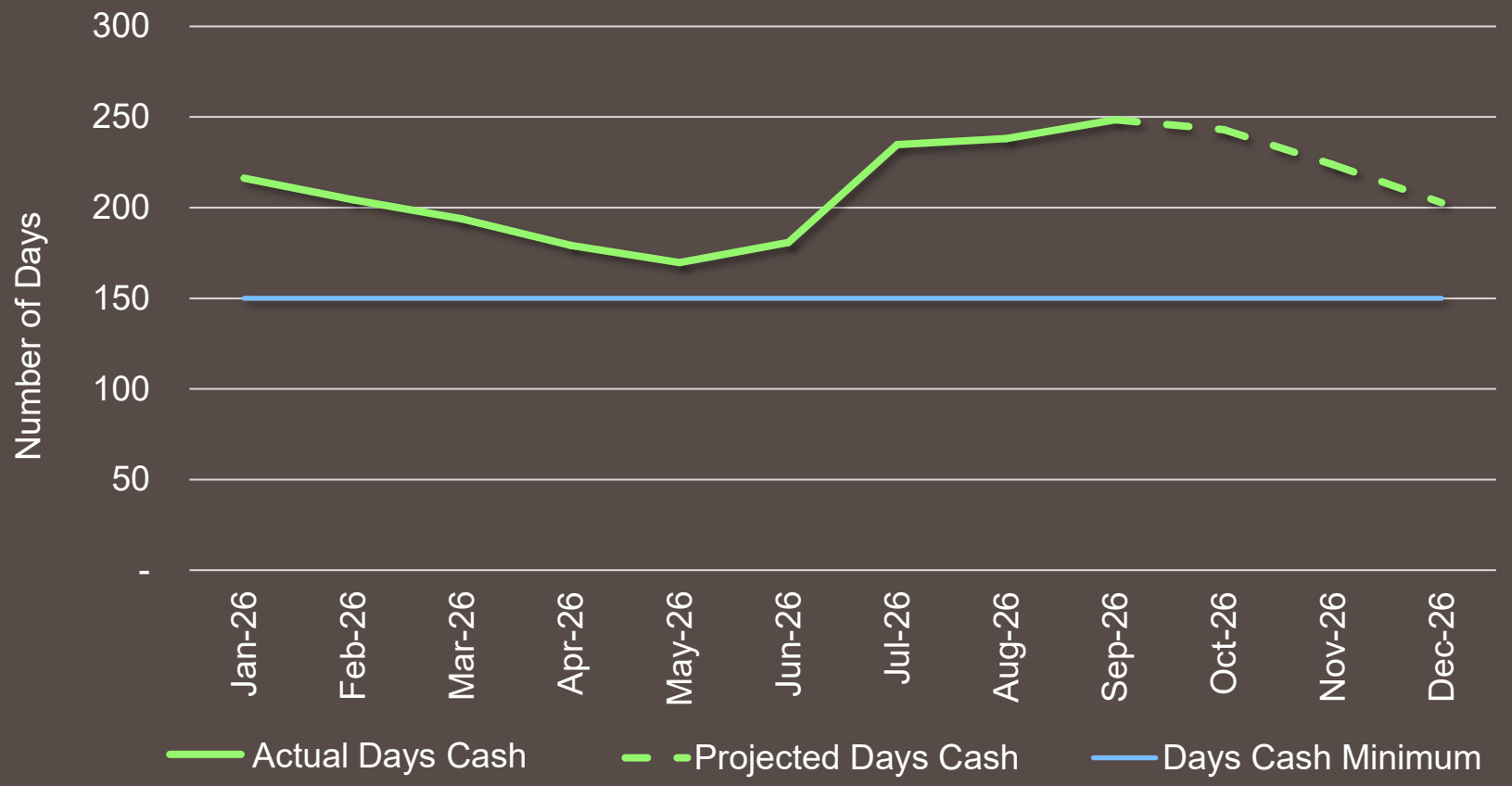
Hydro Performance Annual Forecast as of September 30, 2026			
	UARP	**WAPA**	**UARP + WAPA**
2026 Forecast	1,268 GWh	760 GWh	2,028 GWh
2026 Budget	1,645 GWh	665 GWh	2,310 GWh
Variance	-377 GWh	95 GWh	-282 GWh

HRSF: Hydro Rate Stabilization Fund **WRSF**: Western Area Power Administration (WAPA) Rate Stabilization Fund **UARP**: Upper American River Project

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Days Cash on Hand

As of September 30, 2026



Days Cash on Hand		
Sept 30, 2026	Budget	247 days
Sept 30, 2026	Actual	249 days
Dec. 31, 2026	Budget	211 days
Dec. 31, 2026	Projected	203 days

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