

Board Energy Resources & Customer Services Committee Meeting and Special SMUD Board of Directors Meeting

Date: Wednesday, June 17, 2026

Time: Scheduled to begin at 6:00 p.m.

Location: SMUD Headquarters Building, Auditorium
6201 S Street, Sacramento, CA

Powering forward. Together.



AGENDA BOARD ENERGY RESOURCES & CUSTOMER SERVICES COMMITTEE MEETING AND SPECIAL SMUD BOARD OF DIRECTORS MEETING

**Wednesday, June 17, 2026
SMUD Headquarters Building, Auditorium
6201 S Street, Sacramento, California
Scheduled to begin at 6:00 p.m.**

This Committee meeting is noticed as a joint meeting with the Board of Directors for the purpose of compliance with the Brown Act. In order to preserve the function of the Committee as advisory to the Board, members of the Board may attend and participate in the discussions, but no Board action will be taken. The Energy Resources & Customer Services Committee will review, discuss and provide the Energy Resources & Customer Services Committee's recommendation on the following agendized item(s):

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<https://www.smud.org/Corporate/About-us/Company-Information/Board-Meetings/Watch-or-Listen-online>

Zoom Webinar Link: [Join Board Energy Resources & Customer Services Committee Meeting Here](#)

Webinar/Meeting ID: 165 280 5959

Passcode: 490646

Phone Dial-in Number: 1-669-254-5252 or 1-833-568-8864 (Toll Free)

Verbal Public Comment:

Members of the public may provide verbal public comment by:

- Completing a sign-up form at the table outside of the meeting room and giving it to SMUD Security.
- Using the "Raise Hand" feature in Zoom (or pressing *9 while dialed into the telephone/toll-free number) during the meeting at the time public comment is called. Microphones will be enabled for virtual or telephonic attendees when the commenter's name is announced.

Written Public Comment:

Members of the public may provide written public comment on a specific agenda item or on items not on the agenda (general public comment) by submitting comments via email to PublicComment@smud.org or by mailing or bringing physical copies to the meeting. Email is not monitored during the meeting. Comments will not be read into the record but will be provided to the Board and placed into the record of the meeting if received within two hours after the meeting ends.

DISCUSSION ITEM

1. Kirsten DePersis Discuss adopting the **2026 Update to SMUD's Utility Security Plan.**
Presentation: 10 minutes
Discussion: 5 minutes

INFORMATIONAL ITEMS

2. Scott Martin Discuss large load policies and considerations for cost recovery.
Presentation: 30 minutes
Discussion: 30 minutes
3. Public Comment
4. Nancy Bui-Thompson Summary of Committee Direction.
Discussion: 1 minute

Members of the public shall have up to three (3) minutes to provide public comment on items on the agenda or items not on the agenda, but within the jurisdiction of SMUD. The total time allotted to any individual speaker shall not exceed nine (9) minutes.

Members of the public wishing to inspect public documents related to agenda items may click on the Information Packet link for this meeting on the smud.org website or may call 1-916-732-6155 to arrange for inspection of the documents at the SMUD Headquarters Building, 6201 S Street, Sacramento, California.

ADA Accessibility Procedures: Upon request, SMUD will generally provide appropriate aids and services leading to effective communication for qualified persons with disabilities so that they can participate equally in this meeting. If you need a reasonable auxiliary aid or service for effective communication to participate, please email Nicole.Looney@smud.org, or contact by phone at 1-916-732-6055, no later than 48 hours before this meeting.

SSS No.
CDO 26-002

BOARD AGENDA ITEM

STAFFING SUMMARY SHEET

Committee Meeting & Date ERCS - 06/17/26
Board Meeting Date June 18, 2026

TO	TO
1. Kirsten DePersis	6. Lora Anguay
2. Jose Bodipo-Memba	7.
3. Brandy Bolden	8.
4. Frankie McDermott	9. Legal
5. Suresh Kotha	10. CEO & General Manager

Consent Calendar	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No <i>If no, schedule a dry run presentation.</i>	Budgeted	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No <i>(If no, explain in Cost/Budgeted section.)</i>
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FROM (IPR) Kirsten DePersis	DEPARTMENT Facilities, Security & Emergency Operations	MAIL STOP K221	EXT. 4940	DATE SENT 05/27/26
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NARRATIVE:

Requested Action: Adopt the 2026 Update to SMUD’s Utility Security Plan.

Summary: In January 2019, the California Public Utilities Commission (CPUC) ordered all electric utilities, including Publicly Owned Electric Utilities to conduct risk assessments of their substation assets and a create physical security utility plan for priority “covered” assets. Publicly Owned Electric Utilities (POUs) are required to provide the CPUC with notice that an independently reviewed and validated mitigation plan for all covered assets has been adopted by the POU’s governing board. The order includes a mandate to review and update the risk assessments and plan every five years.

Staff completed a five-year update to SMUD’s Utility Security Plan adopted in 2021. Staff conducted a risk assessment of all substation assets not covered by the North American Electric Reliability Corporation (NERC) CIP -014 and evaluated the potential risks associated with a successful physical attack on identified covered assets. All critical customers served by the covered assets have been assessed to either have an alternate source of service or back-up generation. Staff concluded there are no assets within SMUD that require additional specific physical security mitigation planning pursuant to the CPUC’s order. The updated Plan reflects staff’s assessment, evaluation, and conclusions.

SMUD obtained an independent third-party review of the updated Plan. SMUD also designated California Governor’s Office of Emergency Services (CalOES) as a validation authority and obtained CalOES’ review of the updated Plan.

Board Policy: Strategic Direction SD-4, Reliability; Strategic Direction SD-6, Safety Leadership;
(Number & Title) Strategic Direction SD-16, Information Management and Security

Benefits: The presentation will inform the Board of SMUD’s Physical Security Mitigation Plan.

Cost/Budgeted: N/A

Alternatives: SMUD is required to provide the CPUC with notice that an independently reviewed and validated mitigation plan for all covered assets has been adopted.

Affected Parties: SMUD

Coordination: Security Operations & Legal

Presenter: Kirsten DePersis, Director, Facilities, Security & Emergency Operations

Additional Links:

SUBJECT	SMUD’s Utility Security Plan	ITEM NO. <i>(FOR LEGAL USE ONLY)</i>
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ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.

 <p>CONFIDENTIAL</p>	<p>SECTION</p> <p>PHYSICAL SECURITY OF ELECTRIC INFRASTRUCTURE R.15-06-009</p>	<p>SUBJECT</p> <p>PHYSICAL SECURITY PLAN IN SUPPORT OF PROTECTING COVERED DISTRIBUTION FACILITIES</p>
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Sacramento Municipal Utility District Utility Security Plan Revision 1.2

Revision Date: 2 July 2025

Authored by:

James Fraser
Physical Security Program Manager

Approved by:

Kirsten Depersis
Director, Facilities and Security Operations

NOTICE: Information contained herein is SMUD CONFIDENTIAL. Access to contents is limited to authorized personnel only, on a need-to-know basis.

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1.0 – PURPOSE

This document establishes SMUD’s fulfillment of the requirements set forth by the California Public Utilities Commission (CPUC) Decision (D.) 19-01-018 adopted in Rulemaking (R.) 15-06-009 – Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Regulation of Physical Security for the Electric Supply Facilities of Electrical Corporations.

2.0 - SCOPE

This document contains the summary findings from an assessment (Critical Infrastructure Assessment 2024) conducted on SMUD Distribution Assets throughout the SMUD service territory applicable to the screening factors set forth in the Joint IOU/POU Straw Proposal to determine if a facility is a “Covered Distribution Facility” and summarized in section 5. It represents SMUD’s compliance with the CPUC’s Safety and Enforcement Division’s Six-step Security Plan Process described in D. 19-01-018.

3.0 – RESPONSIBILITIES

3.1 Director, Facilities and Security Operations

Primary owner and responsible for the coordination, development, and implementation of the Security Plan.

3.2 Distribution Planning Manager

Responsible for determining the status of SMUD distribution facilities and their applicability to CPUC D.19-01-018.

3.3 Sacramento Power Academy Manager

Responsible for the Workforce Training and Retention Program portion of the Security Plan that articulates SMUD’s ability to comply with the CPUC D.19-01-018.

3.4 Transmission and Distribution Maintenance Planning Manager

Responsible for the Asset Management Program for SMUD.

3.5 Physical Security Program Manager

Responsible for the content of the Security Plan and its adherence to CPUC D.19-01-018.

4.0 BACKGROUND

On April 16, 2013, one or more individuals attacked equipment located within Pacific Gas and Electric Company’s (PG&E) Metcalf Transmission Substation, ultimately

damaging 17 transformers. These individuals also cut nearby fiber-optic telecommunication cables owned by AT&T. In response to the attack, the Federal Energy Regulatory Commission (FERC) directed the North American Electric Reliability Corporation (NERC) to develop new physical security requirements, resulting in the creation of CIP-014.

At the state level, Senator Jerry Hill authored SB 699 (2014), directing the CPUC to “consider adopting rules to address the physical security risks to the distribution systems of electrical corporations.” In response to SB 699, the CPUC’s Safety and Enforcement Division, Risk Assessment and Safety Advisory Section (RASA) prepared a white paper proposing a new requirement for investor-owned utilities (IOUs) and publicly owned utilities (POUs) to develop security plans that would identify security risks to their distribution and transmission systems and propose methods to mitigate those risks. The CPUC hosted a series of workshops to better understand the state of utility physical security protections and to seek input on refining their proposal.

In order to support a statewide improvement of how utilities address distribution level physical security risks, the California Municipal Utilities Association (CMUA), which is the statewide trade association for POUs, coordinated with the state’s IOUs to develop a comprehensive Straw Proposal¹ (Joint IOU/POU Straw Proposal) for a process to identify at-risk facilities and, if necessary, develop physical security mitigation plans. As a member of CMUA, SMUD staff participated in the development of the Joint IOU/POU Straw Proposal through a CMUA working group as well as through direct meetings with the IOUs. The Joint POU/IOU Straw Proposal set out a process for the following: (1) identifying if the utility has any high priority distribution facilities; (2) evaluating the potential risks to those high priority distribution facilities; (3) for the distribution facilities where the identified risks are not effectively mitigated through existing resilience/security measures, developing a mitigation plan; (4) obtaining third party reviews of the mitigation plans; (5) adopting a document retention policy; (6) ensuring a review process established by the POU governing board; and (7) implementing information sharing protocols.

RASA filed a response² to the Joint IOU/POU Straw Proposal that recommended various modifications and clarifications, including a six-step process. Additionally, RASA recommended that the utility mitigation plans include: (1) an assessment of supply chain vulnerabilities; (2) training programs for law enforcement and utility staff to

¹ Straw Proposal available at:

https://www.cpuc.ca.gov/uploadedFiles/CPUCWebsite/Content/Safety/Risk_Assessment/physicalsecurity/R1506009-Updated%20Joint%20Straw%20Proposal%20and%20Cover%20083117%20Filing.pdf.

² RASA Response available at:

https://www.cpuc.ca.gov/uploadedFiles/CPUCWebsite/Content/Safety/Risk_Assessment/physicalsecurity/Final%20Staff%20Recommendation%20for%20Commission%20Consideration%20010318.pdf.

improve communication during physical security events; and (3) an assessment of any nearby communication utility infrastructure that supports priority distribution substations.

In early 2019, the CPUC approved Decision (D.) 19-01-018, which adopted the Joint IOU/POU Straw Proposal as modified by the RASA proposal, with additional clarifications and guidance. D.19-01-018 clarified that where there is a conflict between the Straw Proposal and the RASA proposal, then it is the rule in the RASA proposal that controls.³

D.19-01-018 asserted that the POU's should utilize the Utility Security Plan process described therein. SMUD is following the process and issuing this report at this time to reflect its existing commitment to safety and to protecting its ratepayers' investment by taking reasonable and cost-effective measures in an effort to safeguard key assets of its distribution system.

Physical Security Principles

The Joint IOU/POU Straw Proposal seeks to support the creation of a risk management approach toward distribution system physical security, with appropriate considerations of resiliency, impact, and cost. To accomplish this risk-based approach, the Joint IOU/POU Straw Proposal identifies several principles to guide the development of each individual utility's program. These principles are the following:

1. Distribution systems are not subject to the same physical security risks and associated consequences, including threats of physical attack by terrorists, as the transmission system.
2. Distribution utilities will not be able to eliminate the risk of a physical attack occurring, but certain actions can be taken to reduce the risk or consequences, or both, of a significant attack.
3. A one-size-fits-all standard or rule will not work. Distribution utilities should have the flexibility to address physical security risks in a manner that works best for their systems and unique situations, consistent with a risk management approach.
4. Protecting the distribution system should consider both physical security protection and operational resiliency or redundancy.
5. The focus should not be on all Distribution Facilities, but only those that risk dictates would require additional measures.

³ D.19-01-018 at 43, footnote 58 ("Should there be any question of which shall predominate should there be any incongruity or conflict between a utility or SED RASA recommended rule, the SED RASA rule shall apply.").

6.Planning and coordination with the appropriate federal and state regulatory and law enforcement authorities will help prepare for attacks on the electrical distribution system and thereby help reduce or mitigate the potential consequences of such attacks.

5.0 IDENTIFICATION OF COVERED FACILITIES

Ensuring the safety of its facilities is a top priority for SMUD, and SMUD prioritizes safety in all aspects of its design, operation, and maintenance practices.

SMUD recognizes the importance of securing the safety and reliability of its electric system and, therefore, SMUD voluntarily participated in the California Public Utilities Commission’s (CPUC) Physical Security proceeding and has undertaken this assessment and documentation consistent with CPUC Decision (D.) 19-01-018.

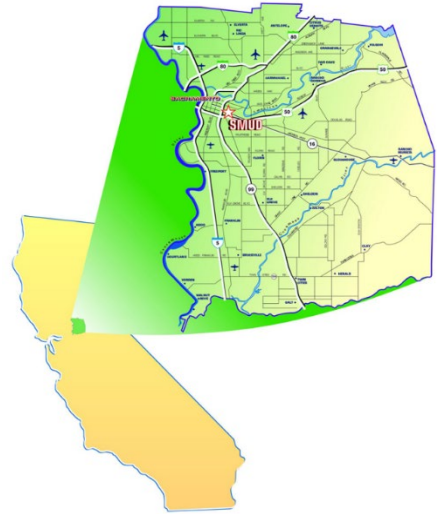
Distribution System Description:

SMUD’s main distribution system starts with our 69kV system that serves as the high voltage source to our 69kV/12kV substations. Typical transformer sizes at these substations are 20MVA units. In some of our rural areas these units will be smaller, and a common size transformer will be 6.25MVA or 12MVA. There is a small pocket of 69kV/4kV substations which is currently under a multi-year voltage conversion effort to convert this area to the 12kV distribution system. In our downtown area the distribution system is 21kV and is derived from several 115kV/21kV substations. Also serving downtown is our Secondary Network system which is served from 12kV system and derived from two 115kV/12kV substations. Our larger load customers are served by dedicated substations (69kV/12kV, 69kV/4kV) with some taking 69kV service through substations they own and maintain.

The distribution system is planned to be able to serve load under normal configuration and under what we call N-1 situation. N-1 is looking at the failure loss of a single major distribution component. This is typically the loss of a distribution substation transformer. In order to ensure N-1 solutions, there will be several circuit ties to adjacent substations that our Operations personnel can rely on to field switch the load during such an emergency event and restore power to customers initially impacted by the N-1 event.

SMUD's Distribution Summary:

- Service territory covers over 900 square miles
- Serves over 630,000 customers
- 10,500 circuit miles of distribution lines
- 212 distribution substations, including dedicated Customer substations



Identification Assessment:

SMUD has identified the distribution facilities in its service territory that are subject to its control that meet the definition of a “Covered Distribution Facility” set forth in D.19-01-018. In performing this identification analysis, SMUD used the seven factors identified in the Joint IOU/POU Straw Proposal and assessed all distribution level facilities that are subject to its exclusive control, or if the facility is jointly owned, the joint ownership agreement identifies SMUD as the entity responsible for operation and maintenance. The specific types of facilities include distribution substations, line transformers and basic ancillary equipment that are required to provide electrical service such as poles and wires.

The seven screening factors set forth in the Joint IOU/POU Straw Proposal to determine if a facility is a “Covered Distribution Facility” are set forth below. Some factors require additional definitions and/or clarifications in order to be applied to SMUD’s facilities. The following Table reflects the Joint IOU/POU Straw Proposal’s Factors as clarified by SMUD.

Factor	Joint IOU/POU Straw Proposal Description	Additional Clarification
1	Distribution Facility necessary for crank path, black start or capability essential to the restoration of regional electricity service that are not subject to the California Independent System Operator’s (CAISO) operational control and/or subject to North American Electric Reliability Corporation (NERC) Reliability Standard CIP-014-2 or its successors	No additional clarification.
2	Distribution Facility that is the primary source of electrical service to a military installation essential to national security and/or emergency	No additional clarification.

	response services (may include certain airfields, command centers, weapons stations, emergency supply depots)	
3	Distribution Facility that serves installations necessary for the provision of regional drinking water supplies and wastewater services (may include certain aqueducts, well fields, groundwater pumps, and treatment plants)	An installation provides “regional drinking water supplies and wastewater services” if it is the primary source of drinking water supply or wastewater services for over 40,000 customer accounts for an area with a population of over 100,000.
4	Distribution Facility that serves a regional public safety establishment (may include County Emergency Operations Centers; county sheriff’s department and major city police department headquarters; major state and county fire service headquarters; county jails and state and federal prisons; and 911 dispatch centers)	[POU] defines “regional public safety establishment” as any of the following: (1) Headquarters of a major police or fire department serving 1.5 million population with at least 1,000 sworn officers; (2) County Sheriff’s Department Headquarters; (3) County Emergency Operations Center; (4) County/State Fire headquarters; (5) a California State Prison; (5) a United States Penitentiary; or (6) a Federal Correctional Institute.
5	Distribution Facility that serves a major transportation facility (may include International Airport, Mega Seaport, other air traffic control center, and international border crossing)	In addition to the facilities listed in the Joint IOU/POU Straw Proposal, [POU] defines a “major transportation facility” as any transportation facility that has (1) an average of 600 or more flights per day; or (2) over 50,000 passengers arriving or departing per day.
6	Distribution Facility that serves as a Level 1 Trauma Center as designated by the Office of Statewide Health Planning and Development	No additional clarification.
7	Distribution Facility that serves over 60,000 meters	No additional clarification.

Based on this scope, SMUD identified 49 facilities for further analysis. Of these, 49 locations fall within one of the Covered Distribution Facility categories listed above. SMUD evaluated the potential risks associated with a successful physical attack on these Covered Distribution Facilities at these 49 locations and whether existing grid resiliency requirements for customer-owned back-up generation and/or other physical security measures appropriate mitigated the identified risks. All 49 locations have been assessed to either have an alternate source to another distribution substation or the critical customer has back-up generation, the conclusion is there are no distribution

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facilities within SMUD that require a specific physical security mitigation plan pursuant to D.19-01-018.

The tables are withheld from public release as CUI//CEII-PRIV, Controlled Unclassified Information – Critical Energy Information – Private

6.0 RISK ASSESSMENT

For purpose of this analysis, a physical attack is limited to the following: (1) theft; (2) vandalism; and (3) discharge of a firearm. A “successful physical attack” is limited to circumstances where a theft, vandalism, and/or the discharge of a firearm has directly led to the failure of any elements of the Covered Distribution Facility that are necessary to provide uninterrupted service to the load served by the Covered Distribution Facilities identified above. In order to perform this risk analysis, SMUD evaluated the relative risk that (1) a physical attack on a Covered Distribution Facility will be successful considering the protective measures in place; or (2) that the impacts of a successful attack will be mitigated due to resiliency and other measures in place.

Based on the foregoing, the process described in the Joint IOU/POU Straw Proposal and the direction provided in D.19-01-018, in addition to an internal evaluation, SMUD has determined that existing programs and measures effectively mitigate the effects of a successful physical attack for each of the Covered Distribution Facilities. As part of SMUD’s 2025 security program to address the required updates, several recommendations were made to confirm at each site where a Covered Asset was located that the physical security posture was adequate for the environment.

7.0 NARRATIVE DESCRIPTIONS FOR SMUD SECURITY PLAN

A. Asset Management Program

SMUD has developed an Asset Health Index (AHI) program to maintain reliability of power transformers and circuit breakers. The program leverages information pertaining to location, manufacturer, model, type, year of manufacture and the condition of the asset to identify and develop an asset strategy for the system. The strategy drives the plan and quantity for spare equipment; as well as identifying equipment requiring focused attention for maintenance or replacement.

SMUD maintains spare quantities for Distribution Substation Transformers to anticipate upcoming replacements and considers historical lead time for manufacturers to deliver

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the transformers. SMUD also monitors the health of distribution substation transformers and manufacturer lead times annually to adjust the spare quantities as needed.

B. Workforce Training and Retention Program -

SMUD has a robust skilled trades apprenticeship program. There are currently 12 apprenticeship programs including Lineworker, Electrician, Cable Splicer, Meter Technician, Telecom Technician, and several more. Most of SMUD’s apprenticeships are California State Department of Apprenticeship Standards and US Department of Labor certified. These 3-to-4-year apprenticeship programs provide employees with the skills, training, mentorship, and support needed to become skilled trades professionals, ultimately leading to extensive careers at SMUD and in the utility industry. Apprentice positions are filled on an as needed basis; typically, there are a host of apprentices in the training pipeline developing their skills and preparing for journey level positions. Apprenticeship training includes: Night School, On-the-Job Training, advancement or step-tests, and annual safety/regulatory training. Formal training programs coupled with competitive salaries ensure retention of SMUD’s highly qualified skilled trades professionals. Each skilled trade department within SMUD includes a full scheduling staff that supports the planning of our skilled trades crews’ time and efforts. These scheduling personnel, coupled with SMUD’s warehouse staff, ensure that skilled trades professionals are sufficiently staffed to meet long, and short-term work needs throughout SMUD’s service territory. SMUD utilizes, under agreement with our labor union partners, overtime and on-call scheduling to ensure all needs are met.

SMUD is a member of the California Utilities Emergency Association (CEUA). Through the CEUA SMUD participates in joint critical infrastructure planning mitigation, training, exercises, and education. A key component of the CEUA is a Mutual Assistance Agreement among members of the CEUA. The CEUA Mutual Assistance Agreement provides opportunities and a vehicle for member utilities to provide emergency repair and restoration to critical infrastructure services, systems and facilities. SMUD has both offered and received support from our utility colleagues and is prepared to do so again in the future as needed.

C. Preventative Maintenance Plan

SMUD currently does not employ security systems for distribution assets. Additionally, due to the conclusions reached during SMUD’s identification and assessment of its facilities as described in this Plan, SMUD does not currently anticipate systems will be employed in the future that will require a preventative maintenance plan.

D. Document Control and Protection

SMUD protects the information related to this security plan using industry standard practices for maintaining sensitive and confidential information. SMUD follows the NIST framework for cybersecurity, as well as other standards across our IT infrastructure. The data is maintained within SMUD’s proprietary servers both on-premise and in the cloud. When transmitting security plan data SMUD uses a secure filesharing site when sharing data outside of SMUD, otherwise it remains in SMUD’s protected environment.

SMUD follows a set of policies and procedures that provide guidance and direction for the retention, storage, and disposition of documents and records. These policies follow all federal and state requirements, and absent those, are preserved according to the SMUD Record Management and Retention Policy, and will be retained for a minimum of five years.

E. Site Security Evaluation/Mitigation Plan and Schedule

SMUD will seek the services of a third-party contract security company to perform site security assessments at each of the asset locations listed in the security plan. These assessments will capture the security posture of each asset, possible points of vulnerability, and recommend appropriate mitigations. The selected contractor will provide a tentative completion date for the inspections of each site, as well as an estimated completion date for the associated report. SMUD estimates that the contractor will be onboarded by late 2026 or early 2027, with substantial completion of the above-indicated work by late 2027.

F. Independent Review

SMUD has submitted this documentation of its identification process, risk assessment and conclusions to a qualified third party for independent review. SMUD selected as its third-party reviewer, Archer Energy Solutions of Portland, OR (“Reviewer”). Reviewer is not part of or otherwise affiliated with SMUD and has the appropriate expertise as follows: Experience and training in NERC/CIP, expertise with FERC as a regulator, and CISSP, CISA, and PSP credentialing.

The qualified third-party reviewer, Archer, issued an evaluation that SMUD’s plan was adequate to meet the majority of the requirements set forth by the CPUC, and recommended some additional measures to capture the security posture at each site, as well as outline the manner in which the plan and other associated information is protected while in transit, at rest, and while in use, and document evidence of the operational resiliency in a demonstrable form. This utility security plan documentation addresses any identified deficiencies or recommendations or documents the reasons why any recommendations were not adopted. The combination of this document, the

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non-confidential conclusions of the qualified third-party reviewer, and SMUD’s responses to the qualified third-party review will constitute SMUD’s Utility Security Plan.

G. Validation

SMUD submitted its Utility Security Plan to a qualified authority for review. The Sacramento County Sheriff’s Department, Security Services Division, provided additional feedback and evaluation of SMUD’s Utility Security Plan and, to the extent that this entity is authorized, such entity deems the Utility Security Plan as adequate.

H. Adoption

SMUD’s Board of Directors adopted the Utility Security Plan at its duly noticed public meeting on _____, 2026, by Resolution 26-__-__.

SMUD will review and update its Utility Security Plan as appropriate and as necessary to preserve plan integrity, no less often than once every five years.

SSS No. CS 26-001

BOARD AGENDA ITEM

STAFFING SUMMARY SHEET

Committee Meeting & Date ERCS - 06/17/26
Board Meeting Date N/A

TO				TO			
1.	Scott Martin	6.		7.		8.	
2.	Brandy Bolden	9.	Legal	10.	CEO & General Manager		
3.	Frankie McDermott	Consent Calendar					
4.	Lora Anguay	Yes <input checked="" type="checkbox"/>		No <i>If no, schedule a dry run presentation.</i>		Budgeted	
5.	Suresh Kotha	Yes <input checked="" type="checkbox"/>		No <i>(If no, explain in Cost/Budgeted section.)</i>		Yes <input checked="" type="checkbox"/>	
FROM (IPR) Tracy Carlson		DEPARTMENT Customer Success			MAIL STOP A151	EXT. 7248	DATE SENT 5/28/2026

NARRATIVE:

Requested Action: Discuss large load policies and considerations for cost recovery.

Summary: Utilities nationwide, including SMUD, are experiencing a rise in interconnection requests from large load customers that have substantial energy demand. While these potential customers may provide some benefits to the utilities, serving the load also comes with challenges and risks. SMUD defines large load as 50MW or greater. Staff will provide an overview of SMUD’s current policies and identify areas where policies will need to be implemented to optimize SMUD’s infrastructure and to protect the existing customer base from the risks associated with serving large load customers. The benefits and risks of serving large load customers will be presented, along with an overview of the current approval process for large projects, high-level concepts of cost recovery options, as well as the road map to develop our large load policy and tariffs.

Board Policy: *(Number & Title)* Strategic Direction SD-2, Competitive Rates; Strategic Direction SD-3, Access to Credit Markets; Strategic Direction SD-4, Reliability; Strategic Direction SD-5, Customer Relations; Strategic Direction SD-7, Environmental Leadership; Strategic Direction SD-9, Resource Planning; Strategic Direction SD-10, Innovation; Strategic Direction SD-13, Economic Development; Strategic Direction SD-17, Enterprise Risk Management

Benefits: This update will provide the Board with a deeper understanding of the unique risks and benefits of serving large load customers, and the potential impacts on affordability, reliability, and regulatory obligations. Engaging with the Board early will allow staff to develop a comprehensive policy for serving large loads.

Cost/Budgeted: N/A

Alternatives: N/A

Affected Parties: Customer Success, Treasury & Revenue Strategy, Distribution Planning & Operations, Transmission Planning & Operations, Marketing & Corporate Communications, Resource Planning & Settlements, Energy Trading & Contacts, Research & Development

Coordination: Customer Success, Treasury & Revenue Strategy

Presenter: Scott Martin, Chief Financial Officer

Additional Links:

SUBJECT Large Load Policy Update	ITEM NO. <i>(FOR LEGAL USE ONLY)</i>
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ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.

SSS No. BOD 2026-003

BOARD AGENDA ITEM

STAFFING SUMMARY SHEET

Committee Meeting & Date ERCS - 2026
Board Meeting Date N/A

TO	TO
1. Brandy Bolden	6.
2. Frankie McDermott	7.
3. Lora Anguay	8.
4. Suresh Kotha	9. Legal
5.	10. CEO & General Manager

Consent Calendar		Yes	<input checked="" type="checkbox"/>	No <i>If no, schedule a dry run presentation.</i>	Budgeted	<input checked="" type="checkbox"/>	Yes	No <i>(If no, explain in Cost/Budgeted section.)</i>
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FROM (IPR) Marythony Sohl / Crystal Henderson	DEPARTMENT Board Office	MAIL STOP B304	EXT. 5424	DATE SENT 12/18/25
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NARRATIVE:

Requested Action: A summary of directives is provided to staff during the committee meeting.

Summary: The Board requested an ongoing opportunity to do a wrap up period at the end of each committee meeting to summarize various Board member suggestions and requests that were made at the meeting to make clear the will of the Board. The ERCS Committee Chair will summarize Board member requests that come out of the committee presentations for this meeting.

Board Policy: *(Number & Title)* Governance Process GP-4, Board/Committee Work Plan and Agenda Planning, states the Board will focus on the results the Board wants the organization to achieve.

Benefits: Having an agendized opportunity to summarize the Board’s requests and suggestions that arise during the committee meeting will help clarify what the will of the Board.

Cost/Budgeted: Included in budget.

Alternatives: Not to summarize the Board’s requests at this meeting.

Affected Parties: Board of Directors and Executive Office

Coordination: Board Office

Presenter: Nancy Bui-Thompson, Energy Resources & Customer Services (ERCS) Committee Chair

Additional Links:

SUBJECT	Summary of Committee Direction – Energy Resources & Customer Services (ERCS) Committee	ITEM NO. (FOR LEGAL USE ONLY)
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ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.