

Exhibit to Agenda Item #7

Provide the Board with SMUD's financial results from the eight-month period ending August 31, 2025, and a summary of SMUD's current Power Supply Costs.

Board Finance & Audit Committee and Special SMUD Board of Directors Meeting
Tuesday, October 14, 2025, scheduled to begin at 6:00 p.m.

SMUD Headquarters Building, Auditorium

August 2025 Financial Highlights

<div>\$382 Million</div> <div>“Net income” Net position YTD • Higher compared to budget</div>	\$1,260 Million	Customer Revenue \$19 million or 1.5% higher revenues than budgeted <ul style="list-style-type: none">Customer revenue above budget primarily due to commercial customer revenue was higher than planned.
	\$375 Million	Commodity \$26 million or 6.5% lower commodity expenditures than budgeted <ul style="list-style-type: none">Commodity costs are under budget mainly due to milder weather driving favorable power market conditions and lower fuel prices reducing fuel expenses.
	\$638 Million	Other Operating Expenses \$64 million or 9.1% lower than budgeted <ul style="list-style-type: none">Transmission & distribution expenses below budget, primarily due to reduced transmission fee costs and lower vegetation maintenance costs.Administrative and general expenses are under budget, due to delayed start of several projects.Public good expenses have exceeded budget, due to an increased participation in low income building electrification programs.
	\$144 Million	Non-Operating Revenues \$106 million or 278.7% higher than budgeted <ul style="list-style-type: none">Other non-operating revenues are higher than planned primarily due to a payment received under the Inflation Reduction Act (IRA) direct pay program for Solano 4.

• There are \$9M other net expenses not included in the highlights above

August 2025 Energy Sources



Hydro generation was 44% below budget in August due to reduced load, and 20% below year-to-date due to increased power purchases driven by favorable market prices.

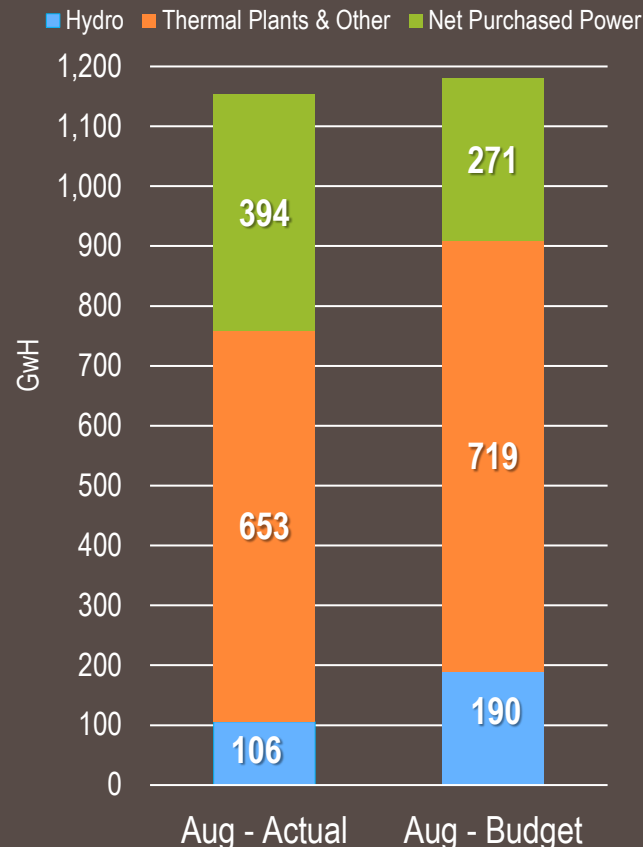


Thermal plants and other generation sources came in 9% under budget in August and 4% below budget year-to-date, primarily due to reduced load from milder weather, which led to increased net power purchases at favorable prices.



Net purchased power exceed budget by 45% in August and by 14% year-to-date, due to reduced load from milder weather and favorable market prices, which led to decreased hydro and thermal generation.

August 2025 Month-to-Date

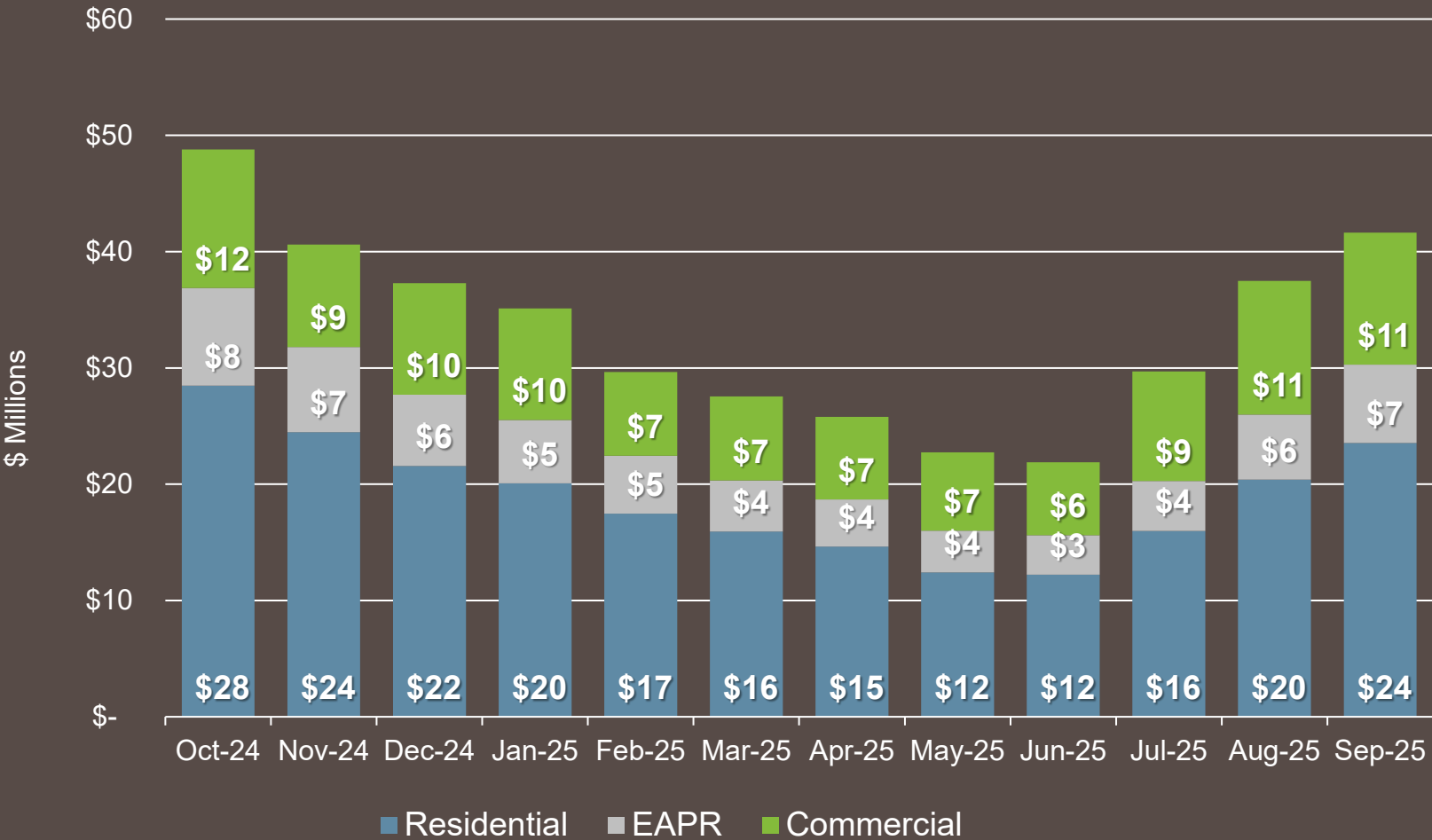


August 2025 Year-to-Date



Delinquency by Account Type

As of September 30, 2025



Delinquency Summary as of 9/30/2025		
	Delinquency (millions)	Number of Customers
Residential	\$23.6	119,200
Energy Assistance Program Rate (EAPR)	\$ 6.7	25,125
Commercial	\$11.3	9,469
All other (St. Lighting, Night Light, Agriculture)	\$ 0.2	1,294
Totals	\$41.8	155,088

Commodity Budget: Mitigations & Forecast



SMUD has in place financial mitigation tools that hedge against hydroelectric uncertainty

\$88.0 Million	HRSF balance as of January 1, 2025
-\$7.1 Million	HRSF withdrawal for Water Year, April 2024 through March 2025
\$80.9 Million	HRSF balance as of August 31, 2025
\$14.1 Million	WRSF balance as of January 1, 2025
\$ 3.5 Million	WRSF deposit for Water Year, April 2024 through March 2025
\$17.6 Million	WRSF balance as of August 31, 2025

2025 Commodity Annual Costs as of August 31, 2025	
2025 Forecast	\$522 Million
2025 Budget	\$610 Million
Difference	-\$88 Million

Hydro Performance Annual Forecast as of August 31, 2025			
	UARP	WAPA	UARP + WAPA
2025 Forecast	1,356 GWh	793 GWh	2,149 GWh
2025 Budget	1,645 GWh	748 GWh	2,393 GWh
Variance	-289 GWh	45 GWh	-244 GWh

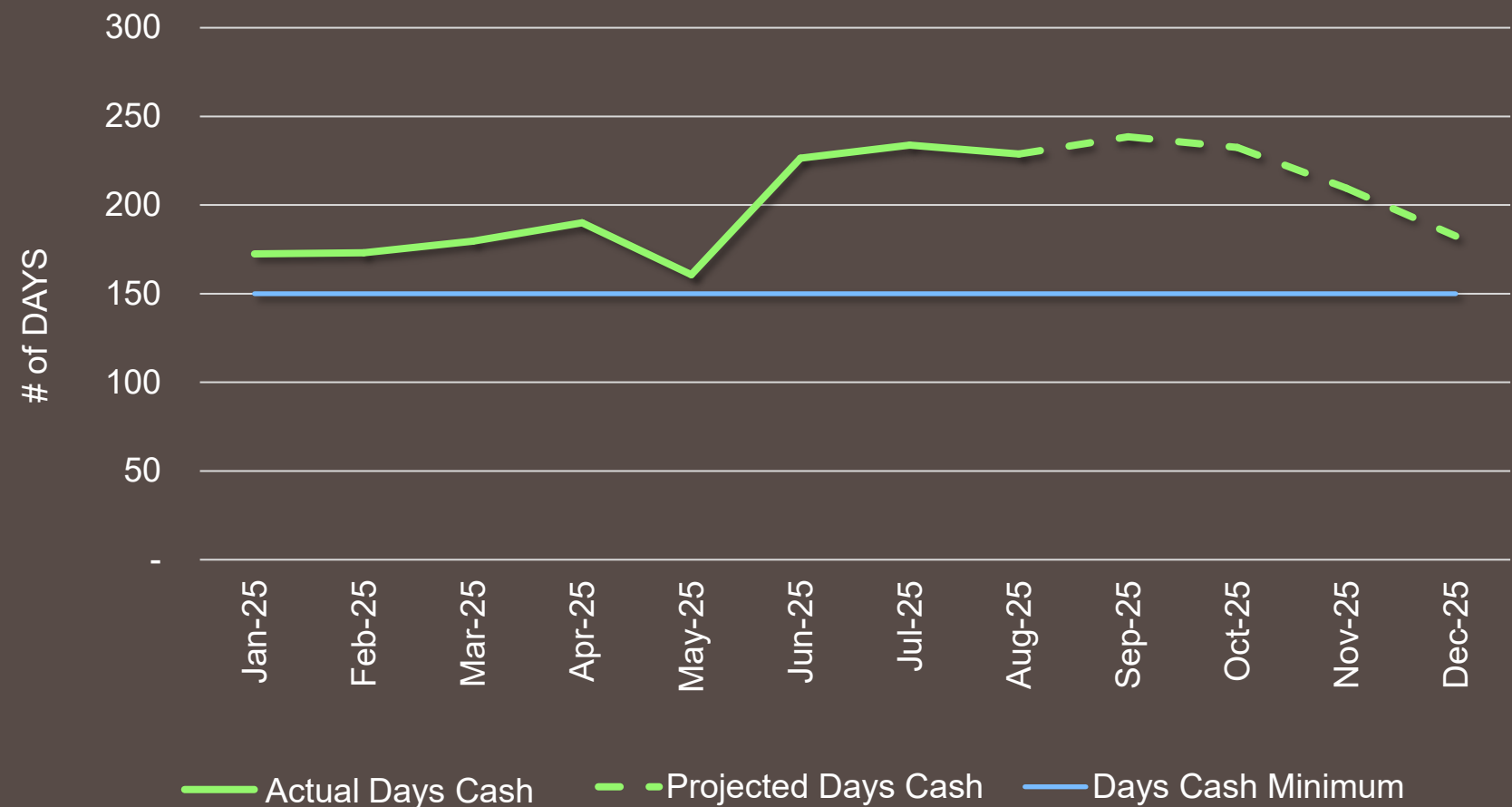
HRSF: Hydro Rate Stabilization Fund

WRSF: Western Area Power Administration (WAPA) Rate Stabilization Fund

UARP: Upper American River Project

Days Cash on Hand

As of August 31, 2025



Days Cash on Hand As of August 31, 2025		
Aug. 31, 2025	Budget	229 days
Aug 31, 2025	Actual	229 days
Dec. 31, 2025	Budget	164 days
Dec. 31, 2025	Projected	182 days