Board Finance & Audit Committee Meeting and Special SMUD Board of Directors Meeting

Date: Wednesday, June 14, 2023
Time: Immediately following the ERCS Committee meeting scheduled to begin at 6:00 p.m.
Location: SMUD Headquarters Building, Auditorium
6201 S Street, Sacramento, CA
AGENDA

BOARD FINANCE & AUDIT COMMITTEE MEETING
AND SPECIAL SMUD BOARD OF DIRECTORS MEETING

Wednesday, June 14, 2023
SMUD Headquarters Building, Auditorium
6201 S Street, Sacramento, California

Immediately following the Energy Resources & Customer Services Committee Meeting and Special SMUD Board of Directors Meeting scheduled to begin at 6:00 p.m.

This Committee meeting is noticed as a joint meeting with the Board of Directors for the purpose of compliance with the Brown Act. In order to preserve the function of the Committee as advisory to the Board, members of the Board may attend and participate in the discussions, but no Board action will be taken. The Finance & Audit Committee will review, discuss and provide the Committee's recommendation on the agenda items.

Virtual Viewing or Attendance:
Live video streams (view-only) and indexed archives of meetings are available at: http://smud.granicus.com/ViewPublisher.php?view_id=16

Zoom Webinar Link: Join Board Finance & Audit Committee Meeting Here
Webinar/Meeting ID: 161 342 0318
Passcode: 882214
Phone Dial-in Number: 1-669-254-5252 or 1-833-568-8864 (Toll Free)

Verbal Public Comment:
Members of the public may provide verbal public comment by:
  - Registering in advance of a meeting by sending an email to PublicComment@smud.org, making sure to include the commenter's name, date of the meeting, and topic or agenda item for comment. Microphones will be enabled for virtual or telephonic attendees at the time public comment is called and when the commenter's name is announced.
  - Completing a sign-up form at the table outside of the meeting room and giving it to SMUD Security.
  - Using the “Raise Hand” feature in Zoom (or pressing *9 while dialed into the telephone/toll-free number) during the meeting at the time public comment is called. Microphones will be enabled for virtual or telephonic attendees when the commenter's name is announced.

Written Public Comment:
Members of the public may provide written public comment on a specific agenda item or on items not on the agenda (general public comment) by submitting comments via email to PublicComment@smud.org or by mailing or bringing physical copies to the meeting. Comments will not be read into the record but will be provided to the Board and placed into the record of the meeting if received within two hours after the meeting ends.
DISCUSSION ITEMS

1. Alcides Hernandez  
   Discuss August 30, 2023, as the date for the Public Hearing for considering the Chief Executive Officer and General Manager’s Report and Recommendation on Rates and Services (CEO & GM Report) dated June 15, 2023.  
   Presentation: 10 minutes  
   Discussion: 5 minutes

2. Casey Fallon  
   Approve an increase to the aggregate contract not-to-exceed amount for distribution substation transformers by $6 million, from $32.4 million to $38.4 million, for Contract No. 4600001232 with Pennsylvania Transformer Technology, Inc. and Contract No. 4600001382 with Siemens Energy, Inc.  
   Presentation: 5 minutes  
   Discussion: 1 minute

3. Laurie Rodriguez  
   Approve increase to reimbursable technology expenses for local agency executives.  
   Presentation: 4 minutes  
   Discussion: 2 minutes

INFORMATIONAL ITEMS

4. Lisa Limcaco  
   Provide the Board with SMUD’s financial results from the four-month period ended April 30, 2023, and a summary of SMUD’s current Power Supply Costs.  
   Presentation: 5 minutes  
   Discussion: 3 minutes

5. Claire Rogers  
   Audit Reports: Green-e® Energy Annual Verification.  
   Discussion: 1 minute

6. Public Comment.

7. Rob Kerth  
   Summary of Committee Direction.  
   Discussion: 1 minute

Members of the public shall have up to three (3) minutes to provide public comment on items on the agenda or items not on the agenda, but within the jurisdiction of SMUD. The total time allotted to any individual speaker shall not exceed nine (9) minutes.
Members of the public wishing to inspect public documents related to agenda items may click on the Information Packet link for this meeting on the smud.org website or may call 1-916-732-7143 to arrange for inspection of the documents at the SMUD Headquarters Building, 6201 S Street, Sacramento, California.

ADA Accessibility Procedures: Upon request, SMUD will generally provide appropriate aids and services leading to effective communication for qualified persons with disabilities so that they can participate equally in this meeting. If you need a reasonable auxiliary aid or service for effective communication to participate, please email Toni.Stelling@smud.org, or contact by phone at 1-916-732-7143, no later than 48 hours before this meeting.
Request Action: Approve August 30, 2023, as the Public Hearing date for considering the Chief Executive Officer and General Manager’s Report and Recommendations on Rates and Services – Volumes 1 and 2 ("CEO & GM Report") dated June 15, 2023.

Summary: Initiate the public rate process by setting August 30, 2023, as the public hearing date for considering proposals presented in the CEO & GM Report for modifications to SMUD’s Rates, Rules and Regulations. The Chief Executive Officer and General Manager is expected to publicly release the CEO & GM Report with the Board’s setting of the public hearing date. The following dates for the public workshops associated with the rate process will also be published:

- Rates Workshop #1: July 13, 2023

Board Policy: While meeting provisions of the Board’s competitive rates directive (SD-2 Competitive Rates), this proposal maintains competitive rates and low-cost access to credit markets (SD-3 Access to Credit Markets).

Benefits: Initiates the rate process for public communication regarding proposed modifications to SMUD’s Rates, Rules and Regulations.

Cost/Budgeted: N/A

Alternatives: N/A

Affected Parties: SMUD and SMUD customers

Coordination: Revenue Strategy

Presenter: Alcides Hernandez, Manager, Revenue Strategy

Additional Links:

ITEM NO. (FOR LEGAL USE ONLY)
TO
1. Robert Adams
2. Casey Fallon
3. Eric Poff
4. Frankie McDermott
5. Jennifer Davidson
6. Lora Anguay
7. Scott Martin
8. Jose Bodipo-Memba
9. Legal
10. CEO & General Manager

Consent Calendar
X Yes No
If no, schedule a dry run presentation.

Budgeted
X Yes
No (If no, explain in Cost/Budgeted section.)

FROM (IPR)
Jesse Mays
DEPARTMENT
Procurement
MAIL STOP
EA404
EXT.
5744
DATE SENT
5/30/2023

Requested Action: Approve an increase to the aggregate contract not-to-exceed amount for distribution substation transformers by $6 million, from $32.4 million to $38.4 million, for Contract No. 4600001232 with Pennsylvania Transformer Technology, Inc. and Contract No. 4600001382 with Siemens Energy, Inc.

Summary: By Board Resolution No. 19-01-03, Contract No. 4600001232 with Pennsylvania Transformer Technology, Inc. (Pennsylvania Contract) and Contract No. 4600001231 with Siemens Industry, Inc. c/o Geo E Honn Company, Inc. (Siemens Contract) were awarded in January 2019 for provision of distribution substation transformers to support new substation builds, replacements, and spares for a four-year term from approximately January 23, 2019, to January 16, 2023, with an optional one-year extension, for a total not-to-exceed aggregate contract amount of $32.4 million. Contract Change No. 01 to the Siemens Contract modified the General Conditions to add Section 5.23 clarifying ownership of programs, designs, and drawings. Contract Change No. 02 to Siemens Contract was a novation from Siemens Industry, Inc. to Siemens Energy, Inc. wherein Siemens Contract No. 4600001231 was closed and replaced with Contract No. 4600001382 with Siemens Energy, Inc. (Updated Siemens Contract). Contract Change No. 01 to the Updated Siemens Contract exercised the optional one-year extension to change the expiration date from January 16, 2023, to January 16, 2024. Contract Change No. 01 to the Pennsylvania Contract exercised the optional one-year extension to change the expiration date from January 16, 2023, to January 16, 2024. The current action requests Board approval to increase the total contract aggregate not-to-exceed amount for distribution substation transformers by $6 million to allow SMUD to order distribution substation transformers for projects in 2024. SMUD is soliciting new contracts and anticipates them to be in place by the end of 2023. Due to the current lead times for distribution substation transformers, SMUD needs to order the transformers now to ensure they are delivered on time for construction.

Currently, the contract balance is approximately $910,000.

<table>
<thead>
<tr>
<th>Contract Actions</th>
<th>Amount</th>
<th>Cumulative Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Original Contract</td>
<td>$32,400,000</td>
<td>$32,400,000</td>
</tr>
<tr>
<td>Change No. 01 (Siemens Contract)</td>
<td>$ 0</td>
<td>$32,400,000</td>
</tr>
<tr>
<td>Change No. 02 (Siemens Contract)</td>
<td>$ 0</td>
<td>$32,400,000</td>
</tr>
<tr>
<td>Change No. 01 (Updated Siemens Contract)</td>
<td>$ 0</td>
<td>$32,400,000</td>
</tr>
<tr>
<td>Change No. 01 (Pennsylvania Contract)</td>
<td>$ 0</td>
<td>$38,400,000</td>
</tr>
<tr>
<td>Pending Board Approval</td>
<td>$ 6,000,000</td>
<td></td>
</tr>
</tbody>
</table>

Board Policy:
Board-Staff Linkage BL-8, Delegation to the Chief Executive Officer and General Manager with Respect to Procurement; Procurement; Strategic Direction SD-4, Reliability
**Benefits:** The increased funding will allow SMUD to order distribution substation transformers to meet the construction schedule.

**Cost/Budgeted:** $38.4 M; Budgeted through January 2024 by Energy Delivery & Operations.

**Alternatives:** Wait to order the distribution substation transformers until the new contracts are put into place in ~December 2023 and delay the substation construction projects by ~8-9 months.

**Affected Parties:** Energy Delivery & Operations, Supply Chain Services, and Contractor.

**Coordination:** Energy Delivery & Operations and Supply Chain Services.

**Presenter:** Casey Fallon, Director of Procurement, Warehouse & Fleet

<table>
<thead>
<tr>
<th>SUBJECT</th>
<th>ITEM NO. (FOR LEGAL USE ONLY)</th>
</tr>
</thead>
<tbody>
<tr>
<td>NTE Aggregate Amount Increase for Distribution Substation Transformers</td>
<td></td>
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</tbody>
</table>

ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.
**Board Policy:** Strategic Direction SD-8, Employee Relations: a) SMUD shall attract and retain a highly qualified and diverse workforce.; Governance Process GP-3, Board Job Description: j) Take such other actions as may be required by law.

**Benefits:** Allows SMUD to remain competitive in attracting and retaining a highly qualified workforce.

**Cost/Budgeted:** $10,000 estimated budget increase.

**Alternatives:** Do not increase the allowed reimbursable amount for technology. Approve a different modification to the allowed reimbursable amount for technology.

**Affected Parties:** Board of Directors and SMUD Employees eligible for technology reimbursement.

**Coordination:** Executive Office, Board Office, Accounting, People Services & Strategies & Legal

**Presenter:** Laurie Rodriguez, Director, People Services & Strategies

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**NARRATIVE:**

Approve increase to reimbursable technology expenses for local agency executives.

Employees who are permitted to use personal devices to conduct SMUD business can receive technology allowances and reimbursement of expenses incurred related to the use of their personal devices, instead of SMUD-issued equipment.

SMUD’s current policy allows reimbursement of technology-related expenditures with proof of purchase for eligible employees including local agency executives for, among other things, purchase of a cell phone device ($300 every 36 months or $200 every 24 months). Also currently, Senior Leadership, including local agency executives, can receive $1,000 reimbursement for purchase every 24 months of a laptop or iPad.

People Services & Strategies (PS&S) is recommending updating the current Technology Allowance Policy to allow eligible employees including local agency executives to receive $400 cell phone reimbursement every 24 months and to remove $300 reimbursement every 36 months for purchase of a cell phone.

Additionally, cell phones would be added to eligible devices that Senior Leadership, including local agency executives, can receive $1,000 reimbursement for purchases every 24 months. Eligible employees receiving $1,000 reimbursement for cell phone are not eligible for the $400 reimbursement referenced above.
### BOARD AGENDA ITEM

**STAFFING SUMMARY SHEET**

<table>
<thead>
<tr>
<th>ITEM NO.</th>
<th>SUBJECT</th>
<th>ITEM NO. (FOR LEGAL USE ONLY)</th>
</tr>
</thead>
<tbody>
<tr>
<td>CFO 22-021</td>
<td>SMUD’s Financial Results &amp; Power Supply Costs</td>
<td></td>
</tr>
</tbody>
</table>

**NARRATIVE:**

**Requested Action:** Provide the Board with SMUD’s financial results for the year-to-date period and a summary of SMUD’s current Power Supply Costs.

**Summary:** Staff will present SMUD’s financial results for the year-to-date period and a summary of SMUD’s current Power Supply Costs to the Board of Directors.

**Board Policy**

(Number & Title)

GP-3, Board Job Description

**Benefits:** Provide Board members with information regarding SMUD’s financial position and SMUD’s current power supply costs.

**Cost/Budgeted:** N/A

**Alternatives:** N/A

**Affected Parties:** Accounting and SMUD

**Coordination:** Accounting

**Presenter:** Lisa Limcaco

**FROM (IPR)**

Lisa Limcaco

**DEPARTMENT**

Accounting

**MAIL STOP**

B352

**EXT.**

7045

**DATE SENT**

12/27/2022

**CONSENSUS**

Yes

**If no, schedule a dry run presentation.**

No

**Budgeted**

Yes

**No (If no, explain in Cost/Budgeted section.)**

N/A

**TO**

1. Jennifer Davidson

2. Lora Anguay

3. Scott Martin

4. Jose Bodipo-Memba

5. 

6. 

7. 

8. 

9. Legal

10. CEO & General Manager

**TO**

**SUBJECT**

SMUD’s Financial Results & Power Supply Costs

**ITEM NO. (FOR LEGAL USE ONLY)**

ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.
TO: Distribution

FROM: Kathy Ketchum / Lisa Limcaco

SUBJECT: APRIL 2023 FINANCIAL RESULTS AND OPERATIONS DATA

We are attaching the financial and operating reports for the four months of 2023. They include sales and generation statistics and other selected data.

The change in net position is a decrease of $20.8 million compared to a budgeted decrease of $55.5 million, resulting in a favorable variance of $34.7 million.

We prepared these statements on the accrual basis of accounting, and they conform to generally accepted accounting principles. The bases for the budget amounts are:

1) Budgeted electric revenues are based on the Forecast of Revenues by the Pricing Department, adjusted for unbilled revenues; and

2) Budgeted operating expenses reflect the 2023 Budget approved by the Board of Directors on December 8, 2022.

Change in Net Position Year To Date

<table>
<thead>
<tr>
<th>Month</th>
<th>2023 Year-To-Date</th>
<th>2023 Budget</th>
<th>2022 Year-To-Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Jan</td>
<td>$18.1</td>
<td>$14.3</td>
<td>$20</td>
</tr>
<tr>
<td>Feb</td>
<td></td>
<td>$6.6</td>
<td>($20)</td>
</tr>
<tr>
<td>Mar</td>
<td></td>
<td>($14.3)</td>
<td>($20.8)</td>
</tr>
<tr>
<td>Apr</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>May</td>
<td></td>
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<tr>
<td>Jun</td>
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<td>Jul</td>
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<td>Aug</td>
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<tr>
<td>Sep</td>
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<tr>
<td>Oct</td>
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<td></td>
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<tr>
<td>Nov</td>
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<td></td>
<td></td>
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<tr>
<td>Dec</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

2023 Year-To-Date | 2023 Budget | 2022 Year-To-Date
SACRAMENTO MUNICIPAL UTILITY DISTRICT
EXECUTIVE SUMMARY
For the Four Months Ended April 30, 2023

Net Position
- The change in net position is a decrease of $20.8 million compared to a budgeted decrease of $55.5 million, resulting in a favorable variance of $34.7 million.

Revenues
- Revenues from sales to customers were $441.0 million, which was $6.0 million higher than planned. The increase is primarily due to:
  o Higher residential sales of $6.1 million due to higher customer usage of $9.8 million and lower average customer rates because of a shift in customer load shape of $4.1 million
  o Lower provision for uncollectible accounts of $3.2 million
  o Offset by lower commercial customer revenues of $3.5 million due to lower customer usage of $13.7 million and higher average customer rates because of shift in customer load shape of $10.4 million.
- Public Good revenue for the Community Impact Plan is $3.6 million below plan as the actuals are recorded under Transfers from Rate Stabilization Fund.
- Revenues under the California Global Warming Solutions Act (Assembly Bill [AB] - 32) were $5.6 million. This is due to carbon allowances sold through the state sanctioned quarterly auctions.
- Low Carbon Fuel Standard (LCFS) revenues were $1.1 million, which was $2.5 million lower than planned due to revenue recognition being recorded under revenue from rate stabilization.
- Non-cash revenues transferred to the rate stabilization fund were $72.1 million, of which $65.4 million was for the annual Hydro Generation Adjustment, $5.6 million was for AB-32 and $1.1 million was for LCFS. Funds are deferred until SMUD has qualified program expenses (projects that reduce carbon emissions or electric vehicle programs) to recognize revenue.
- Non-cash revenues transferred from the rate stabilization fund were $32.3 million, of which $27.7 million was for revenue recognized for AB-32, $2.8 million was for revenue recognized from LCFS electric vehicle programs expenses and $1.7 was for revenue recognized for the Community Impact Plan.
- Other electric revenues were higher by $5.6 million primarily due to higher Procter & Gamble Power Plant steam sales than planned.

Commodities, Purchased Power and Production
- Overall, load was higher than planned. Hydro generation was higher than planned due to higher precipitation levels and inflows from snow melt resulting in lower commodity costs.
- SMUD’s generation was higher by 422 GWh (23.4 percent); JPA and other generation was higher by 23 GWh (2.0 percent); and Hydro generation was higher by 399 GWh (63.6 percent).
- Purchased power expense of $146.1 million, less surplus power sales of $78.3 million, was $67.8 million, which was $50.9 million lower than planned. Purchased power expense decreased because of lower purchases of $42.2 million, gas hedges of $18.5 million offset by higher prices of $9.8 million.
- Production operations cost of $132.9 million, less surplus gas sales of $55.3 million, is $77.6 million, which is $21.9 million higher than planned.
  o Fuel costs of $90.2 million less surplus gas sales of $55.3 million, was $34.9 million, which was $17.2 million higher than planned. This is primarily due to higher fuel prices of $15.4 million and higher fuel usage of $1.8 million.
- The “power margin”, or sales to customers less cost of purchased power, production operations costs and gas hedges included in investment revenue was $296.7 million, which was $36.1 million higher than planned. The power margin as a percentage of sales to customers was 67.3 percent, which was 7.4 percent higher than planned. This is due to higher precipitation levels leading to higher hydro generation.

Other Operating Expenses
- All other operating expenses were $319.3 million, which was $7.1 million higher than planned.
  o Customer Service and Information expenses were down $2.5 million primarily due to supply chain issues causing equipment delivery delays and, in turn, charger installation delays in the NextGen program.
o Administrative & General expenses were down $7.0 million primarily due to a difference in accounting and budgeting for the other postemployment benefits (OPEB) normal cost.

o Public Good expenses were down $3.8 million primarily due to Research and Development project delays in Electric Transportation, Grid Evolution and Power Generation Research, fewer projects than planned in complete energy solutions, and lower rebate activity across residential and commercial programs.

o Production – maintenance expenses were $2.4 million lower than planned primarily due to supply chain issues for planned major maintenance at the Procter & Gamble Power Plant.

o Transmission and distribution maintenance expenses were $17.6 million higher than planned. This is primarily due to higher costs related to storm response.

o Non-cash depreciation and amortization is higher by $6.6 million primarily due to unplanned amortization of lease assets.

Non-operating Revenues and Expenses

o Other revenue, net, was $41.4 million higher than planned primarily due to gain on sale of the Solano property of $27.3 million, higher interest income, the reversal of an accrual for Clean Air Act Fees of $2.0 million, unrealized holding gains, higher investment revenue due to natural gas hedging activities and contributions in aid of construction.
## SACRAMENTO MUNICIPAL UTILITY DISTRICT
### STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
#### For the Month Ended April 30, 2023

(Thousands of dollars)

<table>
<thead>
<tr>
<th></th>
<th>Actual</th>
<th>Budget</th>
<th>Over/Under (Percent of Increase/Decrease)</th>
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<tbody>
<tr>
<td><strong>OPERATING REVENUES</strong></td>
<td></td>
<td></td>
<td></td>
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<tr>
<td>Sales to customers</td>
<td>$106,151</td>
<td>$102,996</td>
<td>$3,155 (3.1 %)</td>
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<tr>
<td>Sales of surplus power</td>
<td>13,351</td>
<td>15,870</td>
<td>(2,519) (15.9)</td>
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<tr>
<td>Sales of surplus gas</td>
<td>7,342</td>
<td>-</td>
<td>7,342 *</td>
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<tr>
<td>Public good revenue</td>
<td>-</td>
<td>1,144</td>
<td>(1,144) (100.0)</td>
</tr>
<tr>
<td>LCFS revenue</td>
<td>82</td>
<td>1,214</td>
<td>(1,132) (93.2)</td>
</tr>
<tr>
<td>Other electric revenue</td>
<td>3,950</td>
<td>2,987</td>
<td>963 32.2</td>
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<tr>
<td>Revenue to rate stabilization fund</td>
<td>(65,579)</td>
<td>-</td>
<td>(65,579) *</td>
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<tr>
<td>Revenue from rate stabilization fund</td>
<td>20,857</td>
<td>-</td>
<td>20,857 *</td>
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<tr>
<td><strong>Total operating revenues</strong></td>
<td><strong>86,154</strong></td>
<td><strong>124,211</strong></td>
<td><strong>(38,057) (30.6)</strong></td>
</tr>
<tr>
<td><strong>OPERATING EXPENSES</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Operations</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Purchased power</td>
<td>25,721</td>
<td>39,814</td>
<td>(14,093) (35.4)</td>
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<tr>
<td>Production</td>
<td>22,095</td>
<td>14,678</td>
<td>7,417 50.5</td>
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<tr>
<td>Transmission and distribution</td>
<td>6,476</td>
<td>6,711</td>
<td>(235) (3.5)</td>
</tr>
<tr>
<td>Customer accounts</td>
<td>4,367</td>
<td>4,003</td>
<td>364 9.1</td>
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<tr>
<td>Customer service and information</td>
<td>5,092</td>
<td>6,677</td>
<td>(1,585) (23.7)</td>
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<tr>
<td>Administrative and general</td>
<td>14,673</td>
<td>15,642</td>
<td>(969) (6.2)</td>
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<tr>
<td>Public good</td>
<td>5,291</td>
<td>5,240</td>
<td>51 1.0</td>
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<td><strong>Total operations</strong></td>
<td>83,715</td>
<td>92,765</td>
<td>(9,050) (9.8)</td>
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<tr>
<td>Maintenance</td>
<td></td>
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<tr>
<td>Production</td>
<td>2,981</td>
<td>6,426</td>
<td>(3,445) (53.6)</td>
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<tr>
<td>Transmission and distribution</td>
<td>11,025</td>
<td>10,503</td>
<td>522 5.0</td>
</tr>
<tr>
<td><strong>Total maintenance</strong></td>
<td>14,006</td>
<td>16,929</td>
<td>(2,923) (17.3)</td>
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<tr>
<td>Depreciation and amortization</td>
<td>21,699</td>
<td>20,208</td>
<td>1,491 7.4</td>
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<tr>
<td>Amortization of regulatory asset</td>
<td>3,165</td>
<td>3,445</td>
<td>(280) (8.1)</td>
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<tr>
<td><strong>Total depreciation and amortization</strong></td>
<td>24,864</td>
<td>23,653</td>
<td>1,211 5.1</td>
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<tr>
<td><strong>Total operating expenses</strong></td>
<td><strong>122,585</strong></td>
<td><strong>133,347</strong></td>
<td><strong>(10,762) (8.1)</strong></td>
</tr>
<tr>
<td><strong>OPERATING INCOME (LOSS)</strong></td>
<td><strong>(36,431)</strong></td>
<td><strong>(9,136)</strong></td>
<td><strong>(27,295) (298.8)</strong></td>
</tr>
<tr>
<td><strong>NON-OPERATING REVENUES AND EXPENSES</strong></td>
<td></td>
<td></td>
<td></td>
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<tr>
<td>Interest income</td>
<td>2,908</td>
<td>1,080</td>
<td>1,828 169.3</td>
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<tr>
<td>Investment revenue (expense)</td>
<td>(393)</td>
<td>(53)</td>
<td>(340) (641.5)</td>
</tr>
<tr>
<td>Other income (expense) - net</td>
<td>13,583</td>
<td>737</td>
<td>12,846 *</td>
</tr>
<tr>
<td>Unrealized holding gains (losses)</td>
<td>(70)</td>
<td>(70)</td>
<td>*</td>
</tr>
<tr>
<td>Revenue - CIAC</td>
<td>1,588</td>
<td>1,255</td>
<td>333 26.5</td>
</tr>
<tr>
<td><strong>Total other revenues</strong></td>
<td>17,616</td>
<td>3,019</td>
<td>14,597 483.5</td>
</tr>
<tr>
<td>Interest charges</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Interest on long-term debt</td>
<td>7,960</td>
<td>8,086</td>
<td>(126) (1.6)</td>
</tr>
<tr>
<td>Interest on commercial paper</td>
<td>624</td>
<td>499</td>
<td>125 25.1</td>
</tr>
<tr>
<td><strong>Total interest charges</strong></td>
<td><strong>8,584</strong></td>
<td><strong>8,585</strong></td>
<td><strong>(1) (0.0)</strong></td>
</tr>
<tr>
<td><strong>CHANGE IN NET POSITION</strong></td>
<td><strong>$ (27,399)</strong></td>
<td><strong>$ (14,702)</strong></td>
<td><strong>$ (12,697) (86.4) %</strong></td>
</tr>
</tbody>
</table>

* Equals 1000% or greater.
### SACRAMENTO MUNICIPAL UTILITY DISTRICT

**STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION**

For the Four Months Ended April 30, 2023

(Thousands of dollars)

<table>
<thead>
<tr>
<th>Actual</th>
<th>Budget</th>
<th>Over (Under)</th>
<th>Percent of Increase (Decrease)</th>
</tr>
</thead>
</table>

#### OPERATING REVENUES

- **Sales to customers**
  - $440,968
  - $434,963
  - $6,005
  - 1.4 %

- **Sales of surplus power**
  - 78,292
  - 73,489
  - 4,803
  - 6.5 %

- **Sales of surplus gas**
  - 55,310
  - -
  - 55,310
  - *

- **Public good revenue**
  - -
  - 3,569
  - (3,569)
  - (100.0 %)

- **AB32 revenue**
  - 5,570
  - -
  - 5,570
  - *

- **LCFS revenue**
  - 1,053
  - 3,503
  - (2,450)
  - (69.9 %)

- **Other electric revenue**
  - 16,953
  - 11,335
  - 5,618
  - 49.6 %

- **Revenue to rate stabilization fund**
  - (72,120)
  - -
  - (72,120)
  - *

- **Revenue from rate stabilization fund**
  - 32,296
  - -
  - 32,296
  - *

**Total operating revenues**

- $558,322
- $526,859
- $31,463
- 6.0 %

#### OPERATING EXPENSES

- **Operations**
  - **Purchased power**
    - 146,069
    - 192,139
    - (46,070)
    - (24.0 %)
  - **Production**
    - 132,939
    - 55,730
    - 77,209
    - 138.5 %
  - **Transmission and distribution**
    - 28,530
    - 28,971
    - (441)
    - (1.5 %)
  - **Customer accounts**
    - 18,624
    - 18,283
    - 341
    - 1.9 %
  - **Customer service and information**
    - 23,495
    - 26,035
    - (2,540)
    - (9.8 %)
  - **Administrative and general**
    - 65,757
    - 72,774
    - (7,017)
    - (9.6 %)
  - **Public good**
    - 16,898
    - 20,652
    - (3,754)
    - (18.2 %)

**Total operations**

- $432,312
- $414,584
- $17,728
- 4.3 %

- **Maintenance**
  - **Production**
    - 12,784
    - 15,200
    - (2,416)
    - (15.9 %)
  - **Transmission and distribution**
    - 53,893
    - 36,280
    - 17,613
    - 48.5 %

**Total maintenance**

- $66,677
- $51,480
- $15,197
- 29.5 %

- **Depreciation and amortization**
  - **Depreciation and amortization**
    - 86,783
    - 80,192
    - 6,591
    - 8.2 %
  - **Amortization of regulatory asset**
    - 12,492
    - 13,779
    - (1,287)
    - (9.3 %)

**Total depreciation and amortization**

- $99,275
- $93,971
- $5,304
- 5.6 %

- **Total operating expenses**
  - $598,264
  - $560,035
  - $38,229
  - 6.8 %

#### OPERATING INCOME (LOSS)

- (39,942)
- (33,176)
- (6,766)
- (20.4 %)

#### NON-OPERATING REVENUES AND EXPENSES

- **Other revenues/(expenses)**
  - **Interest income**
    - 10,212
    - 4,277
    - 5,935
    - 138.8 %
  - **Investment revenue (expense)**
    - 1,165
    - (210)
    - 1,375
    - 654.8 %
  - **Other income (expense) - net**
    - 33,162
    - 2,385
    - 30,777
    - *
  - **Unrealized holding gains (losses)**
    - 1,992
    - -
    - 1,992
    - *
  - **Revenue - CIAC**
    - 6,320
    - 4,996
    - 1,324
    - 26.5 %

**Total other revenues**

- $52,851
- $11,448
- $41,403
- 361.7 %

- **Interest charges**
  - **Interest on long-term debt**
    - 31,780
    - 32,339
    - (559)
    - (1.7 %)
  - **Interest on commercial paper**
    - 1,888
    - 1,403
    - 485
    - 34.6 %

**Total interest charges**

- $33,668
- $33,742
- (74)
- (0.2 %)

**CHANGE IN NET POSITION**

- $ (20,759)
- $ (55,470)
- $ 34,711
- 62.6 %

* Equals 1000% or greater.
SACRAMENTO MUNICIPAL UTILITY DISTRICT
SOURCES AND USES OF ENERGY - COMPARED TO BUDGET
For the Period Ended April 30, 2023

Sources of Energy (GWh)

<table>
<thead>
<tr>
<th>Sources of Energy</th>
<th>Month</th>
<th>Increase (Decrease)</th>
<th>Year to Date</th>
<th>Increase (Decrease)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Actual</td>
<td>Budget</td>
<td>Percentage</td>
<td>Actual</td>
</tr>
<tr>
<td>Net Generated</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Hydro</td>
<td>278</td>
<td>169</td>
<td>64.5</td>
<td>1,026</td>
</tr>
<tr>
<td>Caron Power Plant</td>
<td>23</td>
<td>23</td>
<td>0.0</td>
<td>92</td>
</tr>
<tr>
<td>Procter &amp; Gamble Power Plant</td>
<td>63</td>
<td>41</td>
<td>53.7</td>
<td>219</td>
</tr>
<tr>
<td>Campbell Power Plant</td>
<td>55</td>
<td>32</td>
<td>71.9</td>
<td>295</td>
</tr>
<tr>
<td>Cosumnes Power Plant</td>
<td>79</td>
<td>68</td>
<td>16.2</td>
<td>454</td>
</tr>
<tr>
<td>Other</td>
<td>47</td>
<td>59</td>
<td>(20.3)</td>
<td>142</td>
</tr>
<tr>
<td>Total net generation</td>
<td>545</td>
<td>392</td>
<td>39.0</td>
<td>2,228</td>
</tr>
</tbody>
</table>

Purchased Power less transmission losses:

<table>
<thead>
<tr>
<th>Purchased Power</th>
<th>Month</th>
<th>Increase (Decrease)</th>
<th>Year to Date</th>
<th>Increase (Decrease)</th>
</tr>
</thead>
<tbody>
<tr>
<td>CalEnergy</td>
<td>19</td>
<td>18</td>
<td>5.6</td>
<td>68</td>
</tr>
<tr>
<td>Calpine Sutter</td>
<td>35</td>
<td>54</td>
<td>(35.2)</td>
<td>431</td>
</tr>
<tr>
<td>Drew Solar</td>
<td>30</td>
<td>29</td>
<td>3.4</td>
<td>90</td>
</tr>
<tr>
<td>Feed in Tariff</td>
<td>24</td>
<td>22</td>
<td>9.1</td>
<td>57</td>
</tr>
<tr>
<td>Geysers</td>
<td>72</td>
<td>72</td>
<td>0.0</td>
<td>288</td>
</tr>
<tr>
<td>Grady Wind</td>
<td>79</td>
<td>88</td>
<td>(10.2)</td>
<td>336</td>
</tr>
<tr>
<td>Rancho Seco PV II</td>
<td>21</td>
<td>27</td>
<td>(22.2)</td>
<td>51</td>
</tr>
<tr>
<td>WAPA</td>
<td>55</td>
<td>61</td>
<td>(9.8)</td>
<td>67</td>
</tr>
<tr>
<td>WSPP and other</td>
<td>140</td>
<td>256</td>
<td>(45.3)</td>
<td>743</td>
</tr>
<tr>
<td>Other long term power</td>
<td>43</td>
<td>54</td>
<td>(20.4)</td>
<td>161</td>
</tr>
<tr>
<td>Total net purchases</td>
<td>518</td>
<td>681</td>
<td>(23.9)</td>
<td>2,292</td>
</tr>
</tbody>
</table>

Total sources of energy

| Total sources of energy             |       |                     |              |                     |                     |
|--|-------|---------------------|--------------|---------------------|
| Actual                            | 1,063 | 1,073               | (0.9)        | 4,520               | 4,287               | 5.4          |

Uses of energy:

<table>
<thead>
<tr>
<th>Uses of energy</th>
<th>Month</th>
<th>Increase (Decrease)</th>
<th>Year to Date</th>
<th>Increase (Decrease)</th>
</tr>
</thead>
<tbody>
<tr>
<td>SMUD electric sales and usage</td>
<td>716</td>
<td>712</td>
<td>0.6</td>
<td>3,077</td>
</tr>
<tr>
<td>Surplus power sales</td>
<td>337</td>
<td>300</td>
<td>12.3</td>
<td>1,327</td>
</tr>
<tr>
<td>System losses</td>
<td>10</td>
<td>61</td>
<td>(83.6)</td>
<td>116</td>
</tr>
<tr>
<td>Total uses of energy</td>
<td>1,063</td>
<td>1,073</td>
<td>(0.9) %</td>
<td>4,520</td>
</tr>
</tbody>
</table>

* Change equals 1000% or more.

Net generation is higher than planned for the four-month period.
- Hydro generation is higher than planned (63.6 percent).
- JPA generation is higher than planned (2 percent).

Purchased power, less surplus power sales, is lower than plan (34.7 percent).
<table>
<thead>
<tr>
<th>Part of the Title</th>
<th>SMUD</th>
<th>SFA</th>
<th>NCEA</th>
<th>NCQA #1</th>
<th>Intercompany Eliminations</th>
<th>2023</th>
<th>2022</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>ELECTRIC UTILITY PLANT</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plant in service, original cost</td>
<td>$6,187,955</td>
<td>$963,380</td>
<td>$ -</td>
<td>$ -</td>
<td>$ - ($4,578)</td>
<td>$7,146,757</td>
<td>$6,845,045</td>
</tr>
<tr>
<td>Less accumulated depreciation</td>
<td>2,909,734</td>
<td>689,445</td>
<td>-</td>
<td>-</td>
<td>- (629)</td>
<td>3,598,550</td>
<td>3,404,392</td>
</tr>
<tr>
<td>Plant in service - net</td>
<td>3,278,221</td>
<td>273,935</td>
<td>-</td>
<td>-</td>
<td>- (3,949)</td>
<td>3,548,207</td>
<td>3,440,653</td>
</tr>
<tr>
<td>Construction work in progress</td>
<td>315,518</td>
<td>20,865</td>
<td>-</td>
<td>-</td>
<td>- (822)</td>
<td>32,696</td>
<td>27,063</td>
</tr>
<tr>
<td>Investment in Joint Power Agencies</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td><strong>Total electric utility plant - net</strong></td>
<td>3,579,422</td>
<td>304,800</td>
<td>-</td>
<td>-</td>
<td>- (286,771)</td>
<td>3,987,326</td>
<td>3,901,062</td>
</tr>
<tr>
<td><strong>RESTRICTED ASSETS</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Revenue bond reserves</td>
<td>2,004</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>2,004</td>
<td>2,931</td>
</tr>
<tr>
<td>Restricted for payment of debt service</td>
<td>109,476</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>109,476</td>
<td>102,998</td>
</tr>
<tr>
<td>JPA funds</td>
<td>$7,237</td>
<td>18,171</td>
<td>20,033</td>
<td>45,441</td>
<td>45,093</td>
<td>8,874</td>
<td></td>
</tr>
<tr>
<td>Nuclear decommissioning trust fund</td>
<td>27,063</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>27,063</td>
<td></td>
</tr>
<tr>
<td>Rate stabilization fund</td>
<td>195,840</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>195,840</td>
<td>167,967</td>
</tr>
<tr>
<td>Net pension asset</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>35,736</td>
</tr>
<tr>
<td>Net OPEB asset</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>57,532</td>
</tr>
<tr>
<td>Other funds</td>
<td>29,177</td>
<td>-</td>
<td>3,000</td>
<td>-</td>
<td>-</td>
<td>32,178</td>
<td>28,596</td>
</tr>
<tr>
<td>Due (to) from unrestricted funds (decommissioning)</td>
<td>(6,684)</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>(6,684)</td>
<td>(6,684)</td>
</tr>
<tr>
<td>Due (to) from restricted funds (decommissioning)</td>
<td>6,684</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>6,684</td>
<td>6,684</td>
</tr>
<tr>
<td><strong>Less current portion</strong></td>
<td>121,072</td>
<td>7,237</td>
<td>21,171</td>
<td>(20,033)</td>
<td>-</td>
<td>(169,514)</td>
<td>(163,516)</td>
</tr>
<tr>
<td><strong>Total restricted assets</strong></td>
<td>224,533</td>
<td>303,800</td>
<td>-</td>
<td>-</td>
<td>- (286,771)</td>
<td>224,533</td>
<td>286,213</td>
</tr>
</tbody>
</table>

**CURRENT ASSETS**

Cash, cash equivalents and investments

- Unrestricted: 463,346, 3,706
- Accounts receivable - net: 277,818, 54,599, 2,378 (87,468)
- Lease receivable: 740, -
- Interest due from one year: 139
- Interests receivable: 4,750, 77, 17
- Regulatory costs to be recovered within one year: 61,147, 104, 105
- Derivative financial instruments maturing within one year: 22,987, -
- Inventories: 104,925, 17,484
- Prepaid gas to be delivered within one year: 32,086, 13,193
- Prepayments and other: 32,086, 13,193

**Total current assets**: 1,089,053, 126,754, 26,015, 48,847 (87,694)

**NONCURRENT ASSETS**

- Regulatory costs for future recovery
- Decommissioning: 74,493
- Pension: 470,866, 740,866
- OPEB: 298,405, 276,752
- Bond issues: 664
- Derivative financial instruments: 1,306, (212)
- Derivative financial instruments: 65,037
- Prepaid gas: 62,945, 62,945
- Prepaid power and capacity: 104
- Lease receivable: 21,558, 17,816, (3,742)
- Interest due from years beyond one year: 600, 838
- Other: 81,413

**Total noncurrent assets**: 1,011,764, 657, 522,799, 103,149 (3,742)

**TOTAL ASSETS**: $6,257,667, $434,211, $548,814, $152,377 (378,207)

**DEFERRED OUTFLOWS OF RESOURCES**

- Accumulated decrease in fair value of hedging derivatives: 44,843
- Deferred pension outflows: 139,792
- Deferred OPEB outflows: 43,356
- Deferred ARO outflows: 1,837
- Unamortized bond losses - other: 6,558

**TOTAL DEFERRED OUTFLOWS OF RESOURCES**: 234,549, 2,934

**TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**: $6,532,216, 437,145, $548,814, $152,377 (378,207)

**TOTAL ASSETS**: $7,292,345, $7,106,504
## SACRAMENTO MUNICIPAL UTILITY DISTRICT

### STATEMENTS OF NET POSITION
April 30, 2023 and 2022  
(thousands of dollars)

### Long-Term Debt -Net

<table>
<thead>
<tr>
<th></th>
<th>SMUD</th>
<th>SFA</th>
<th>NCEA</th>
<th>NCGA #1</th>
<th>Intercompany Eliminations</th>
<th>2023</th>
<th>2022</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total</td>
<td>$ 2,114,342</td>
<td>$ 94,925</td>
<td>$ 542,928</td>
<td>$ 120,070</td>
<td>$ -</td>
<td>$ 2,872,265</td>
<td>$ 3,067,720</td>
</tr>
</tbody>
</table>

### Current Liabilities

<table>
<thead>
<tr>
<th>Description</th>
<th>2023</th>
<th>2022</th>
</tr>
</thead>
<tbody>
<tr>
<td>Commercial paper notes</td>
<td>$200,000</td>
<td></td>
</tr>
<tr>
<td>Accounts payable</td>
<td>$113,969</td>
<td></td>
</tr>
<tr>
<td>Purchased power payable</td>
<td>$92,574</td>
<td></td>
</tr>
<tr>
<td>Credit support collateral obligation</td>
<td>$10,887</td>
<td></td>
</tr>
<tr>
<td>g-term debt due within one year</td>
<td>$111,165</td>
<td></td>
</tr>
<tr>
<td>Intercompany eliminations</td>
<td></td>
<td></td>
</tr>
<tr>
<td>LONG-TERM DEBT - NET</td>
<td>$2,114,342</td>
<td>$94,925</td>
</tr>
</tbody>
</table>

### Current Liabilities - Total

<table>
<thead>
<tr>
<th>Description</th>
<th>2023</th>
<th>2022</th>
</tr>
</thead>
<tbody>
<tr>
<td>Current liabilities</td>
<td>$200,000</td>
<td></td>
</tr>
<tr>
<td>Total current liabilities</td>
<td>$718,455</td>
<td>$46,171</td>
</tr>
</tbody>
</table>

### Noncurrent Liabilities

<table>
<thead>
<tr>
<th>Description</th>
<th>2023</th>
<th>2022</th>
</tr>
</thead>
<tbody>
<tr>
<td>Accrued decommissioning -net</td>
<td>$76,917</td>
<td></td>
</tr>
<tr>
<td>Derivative financial instruments</td>
<td>$11,020</td>
<td></td>
</tr>
<tr>
<td>Net pension liability</td>
<td>$235,451</td>
<td></td>
</tr>
<tr>
<td>Net OPEB liability</td>
<td>-</td>
<td></td>
</tr>
<tr>
<td>Lease Liability</td>
<td>$4,727</td>
<td></td>
</tr>
<tr>
<td>Other</td>
<td>$84,808</td>
<td></td>
</tr>
<tr>
<td>Total noncurrent liabilities</td>
<td>$419,676</td>
<td>$14,926</td>
</tr>
</tbody>
</table>

### Total Liabilities

<table>
<thead>
<tr>
<th>Description</th>
<th>2023</th>
<th>2022</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total Liabilities</td>
<td>$3,252,473</td>
<td>$156,022</td>
</tr>
</tbody>
</table>

### Deferred Inflows of Resources

<table>
<thead>
<tr>
<th>Description</th>
<th>2023</th>
<th>2022</th>
</tr>
</thead>
<tbody>
<tr>
<td>Accumulated increase in fair value of hedging derivatives</td>
<td>$87,994</td>
<td></td>
</tr>
<tr>
<td>Deferred pension inflows</td>
<td>-</td>
<td></td>
</tr>
<tr>
<td>Deferred OPEB inflows</td>
<td>-</td>
<td></td>
</tr>
<tr>
<td>Deferred Lease inflows</td>
<td>$21,862</td>
<td></td>
</tr>
<tr>
<td>Regulatory credits</td>
<td>$748,404</td>
<td></td>
</tr>
<tr>
<td>Unamortized bond gains - other</td>
<td>$19,286</td>
<td></td>
</tr>
<tr>
<td>Unearned revenue</td>
<td>$8,800</td>
<td></td>
</tr>
<tr>
<td>Total Deferred Inflows of Resources</td>
<td>$936,994</td>
<td>42</td>
</tr>
</tbody>
</table>

### Net Position

<table>
<thead>
<tr>
<th>Description</th>
<th>2023</th>
<th>2022</th>
</tr>
</thead>
<tbody>
<tr>
<td>Balance at beginning of year</td>
<td>$2,377,719</td>
<td>$267,457</td>
</tr>
<tr>
<td>Net increase (decrease) for the year</td>
<td>(34,970)</td>
<td>13,824</td>
</tr>
<tr>
<td>Member contributions (distributions) &quot;net&quot;</td>
<td>-</td>
<td>33</td>
</tr>
<tr>
<td>Total net position</td>
<td>$2,342,749</td>
<td>$281,081</td>
</tr>
</tbody>
</table>

### Total Liabilities, Deferred Inflows of Resources AND Net Position

<table>
<thead>
<tr>
<th>Description</th>
<th>2023</th>
<th>2022</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total Liabilities, Deferred Inflows of Resources AND Net Position</td>
<td>$6,532,216</td>
<td>$437,145</td>
</tr>
</tbody>
</table>
SACRAMENTO MUNICIPAL UTILITY DISTRICT
STATEMENTS OF CASH FLOWS
For the Period Ended April 30, 2023
(thousands of dollars)

<table>
<thead>
<tr>
<th>CASH FLOWS FROM OPERATING ACTIVITIES</th>
<th>Month</th>
<th>Year to Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Receipts from customers</td>
<td>$115,087</td>
<td>$471,741</td>
</tr>
<tr>
<td>Receipts from surplus power and gas sales</td>
<td>28,089</td>
<td>161,854</td>
</tr>
<tr>
<td>Other receipts</td>
<td>8,250</td>
<td>49,380</td>
</tr>
<tr>
<td>Payments to employees - payroll and other</td>
<td>(28,690)</td>
<td>(130,092)</td>
</tr>
<tr>
<td>Payments for wholesale power and gas purchases</td>
<td>(55,219)</td>
<td>(304,329)</td>
</tr>
<tr>
<td>Payments to vendors/others</td>
<td>(64,315)</td>
<td>(242,706)</td>
</tr>
<tr>
<td><strong>Net cash provided by operating activities</strong></td>
<td>3,202</td>
<td>5,848</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</th>
<th>Month</th>
<th>Year to Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Interest on debt</td>
<td>(1,316)</td>
<td>(13,952)</td>
</tr>
<tr>
<td><strong>Net cash used in noncapital financing activities</strong></td>
<td>(1,316)</td>
<td>(13,952)</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</th>
<th>Month</th>
<th>Year to Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Construction expenditures</td>
<td>(30,564)</td>
<td>(97,784)</td>
</tr>
<tr>
<td>Proceeds from land sales</td>
<td>-</td>
<td>45,000</td>
</tr>
<tr>
<td>Contributions in aid of construction</td>
<td>2,758</td>
<td>6,176</td>
</tr>
<tr>
<td>Issuance of commercial paper</td>
<td>-</td>
<td>50,000</td>
</tr>
<tr>
<td>Interest on debt</td>
<td>-</td>
<td>(42,938)</td>
</tr>
<tr>
<td>Lease and other payments</td>
<td>(2,201)</td>
<td>(9,590)</td>
</tr>
<tr>
<td><strong>Net cash used in capital and related financing activities</strong></td>
<td>(29,980)</td>
<td>(48,476)</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>CASH FLOWS FROM INVESTING ACTIVITIES</th>
<th>Month</th>
<th>Year to Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sales and maturities of securities</td>
<td>19,269</td>
<td>196,708</td>
</tr>
<tr>
<td>Purchases of securities</td>
<td>(67,812)</td>
<td>(229,381)</td>
</tr>
<tr>
<td>Interest and dividends received</td>
<td>2,657</td>
<td>10,204</td>
</tr>
<tr>
<td>Investment revenue/expenses - net</td>
<td>(383)</td>
<td>1,167</td>
</tr>
<tr>
<td><strong>Net cash used in investing activities</strong></td>
<td>(46,269)</td>
<td>(21,302)</td>
</tr>
</tbody>
</table>

Net decrease in cash and cash equivalents | (74,363) | (77,882) |

Cash and cash equivalents at the beginning of the month and year | 386,319 | 389,838 |

Cash and cash equivalents at April 30, 2023 | $311,956 | $311,956 |

Cash and cash equivalents included in:

- Unrestricted cash and cash equivalents | $260,522 | $260,522 |
- Restricted and designated cash and cash equivalents | 40,633 | 40,633 |
- Restricted and designated assets (a component of the total of $224,533 at April 30, 2023) | 10,801 | 10,801 |

Cash and cash equivalents at April 30, 2023 | $311,956 | $311,956 |
Informational agenda item to provide Board Members with the opportunity to ask questions and/or discuss recent reports issued by Audit and Quality Services.

**Summary:** Reports Issued by Audit and Quality Services:

- Green-e® Energy Annual Verification

**Board Policy:** Board-Staff Linkage, Board-Internal Auditor Relationship (BL-3)

**Benefits:** n/a

**Cost/Budgeted:** n/a

**Alternatives:** n/a

**Affected Parties:** Board, Internal Auditor

**Coordination:** n/a

**Presenter:** Claire Rogers

**Additional Links**
Audit and Quality Services (AQS) has performed the procedures enumerated below, which were agreed to by SMUD and the Center for Resource Solutions, to verify SMUD’s compliance with annual reporting requirements of the Center for Resource Solutions’ Green-e® Energy program for the year ended December 31, 2022. SMUD’s management is responsible for compliance with the annual reporting requirements of the Center for Resource Solutions’ Green-e® Energy program.

The sufficiency of these procedures is solely the responsibility of the specified users of the report. Consequently, we make no representation regarding the sufficiency of the procedures described below either for the purpose for which this report has been requested or for any other purpose.

The procedures include, but are not limited to:

- Validation and recalculation of Greenergy (excluding Partner Plus) and Solar Shares retail sales;
- Validation and recalculation of Greenergy (excluding Partner Plus) and Solar Shares resource supply, or renewable energy credits (RECs), retired in the Western Electric Coordinating Council (WECC) WREGIS tracking system database;
- Validation and recalculation of Greenergy (excluding Partner Plus) and Solar Shares Product Content Labels.

Based on the Green-e® Energy Audit Protocol and the results of the Agreed-Upon Procedures, AQS asserts that SMUD has no exceptions with regard to its compliance of the Green-e Energy verification reporting requirements put forth in the Annual Verification Protocol.

The agreed-upon procedures engagement was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. AQS was not engaged to and did not conduct an examination or review, the objective of which would be the expression of an opinion or conclusion, respectively, on SMUD’s compliance to the annual reporting requirements of the Center for Resource Solutions’ Green-e® Energy program. Accordingly, we do not express such an opinion or conclusion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to SMUD and the Center for Resource Solutions.
### BOARD AGENDA ITEM

**STAFFING SUMMARY SHEET**

**SSS No.**
BOD 2022-020

**Committee Meeting & Date**
2023

**Board Meeting Date**
N/A

<table>
<thead>
<tr>
<th>TO</th>
<th>TO</th>
</tr>
</thead>
<tbody>
<tr>
<td>4. Lora Anguay</td>
<td>9. Legal</td>
</tr>
<tr>
<td>5.</td>
<td>10. CEO &amp; General Manager</td>
</tr>
</tbody>
</table>

**Consent Calendar**
Yes

**Budgeted**
Yes

**MAIL STOP**
B307

**EXT.**
5079

**DATE SENT**
12/27/22

**FROM (IPR) DEPARTMENT**
Rob Kerth / Special Assistant to the Board
Board Office

**DEPARTMENT**

**NARRATIVE:**

**Requested Action:**
A summary of directives provided to staff during the committee meeting.

**Summary:**
The Board requested an on-going opportunity to do a wrap up period at the end of each committee meeting to summarize various Board member suggestions and requests that were made at the meeting in an effort to make clear the will of the Board. The Committee Chair will summarize Board member requests that come out of the committee presentations for this meeting.

**Board Policy:**
GP-4 Agenda Planning states the Board will focus on the results the Board wants the organization to achieve. Including an agendized opportunity to summarize the Board’s requests and suggestions that arise during the committee meeting will help clarify what the will of the Board.

**Benefits:**
Having an agendized opportunity to summarize the Board’s requests at this meeting.

**Cost/Budgeted:**
Included in budget

**Alternatives:**
Not summarize the Board’s requests at this meeting.

**Affected Parties:**
Board of Directors and Executive Staff

**Coordination:**
Special Assistant to the Board

**Presenter:**
Rob Kerth, Finance and Audit Chair

**Additional Links:**

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**ITEM NO. (FOR LEGAL USE ONLY)**

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**ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.**