

Exhibit to Agenda Item #8

Provide the Board with SMUD's financial results from the ten-month period ended October 31, 2023, and a summary of SMUD's current Power Supply Costs.

Board Finance & Audit Committee and Special SMUD Board of Directors Meeting
Wednesday, December 13, 2023, scheduled to begin at 6:00 p.m.

SMUD Headquarters Building, Auditorium

October 2023 Financial Highlights

<p>\$237 Million</p> <p>“Net income” Net position YTD</p> <ul style="list-style-type: none"> • Favorable compared to budget • To be invested in capital expenditures 	<p>\$1,384 Million</p> <p>Customer Revenue</p> <p>\$25M or 1.8% lower customer revenues than budgeted (unfavorable)</p> <ul style="list-style-type: none"> • Customer revenue is below target primarily due to lower usage from commercial customers offset by lower bad debt expense.
	<p>\$434 Million</p> <p>Commodity</p> <p>\$41M or 8.7% lower commodity expenditures than budgeted (favorable)</p> <ul style="list-style-type: none"> • Purchased power was reduced due to increased hydro generation from higher precipitation for the year and overall lower load than plan
	<p>\$762 Million</p> <p>Other Operating Expenses</p> <p>\$4M or 0.5% lower expenditures than budgeted (favorable)</p> <ul style="list-style-type: none"> • Customer service and information expenses \$10M lower due delays in load management programs and transportation electrification projects, leading to delay in participation in customer programs • Public good expenses \$11M lower due to project delays in energy efficiency, community impact strategy programs, and research & development programs • Transmission and distribution expenses \$18M higher due to costs related to the storm response
	<p>\$35 Million</p> <p>Net Other Non-Operating Revenues (Expenses)</p> <p>\$89M or 165.3% higher than budgeted (favorable)</p> <ul style="list-style-type: none"> • Other non-operating revenue higher due to gain on sale of Solano land, insurance recovery payment on Cosumnes power plant repairs, settlement payment and interest income.

* There are \$14M other net revenues not included in the highlights above

October 2023 Energy Sources



Hydro generation was 5% higher than budget in October, and 49% higher than budget year-to-date due to increased precipitation.

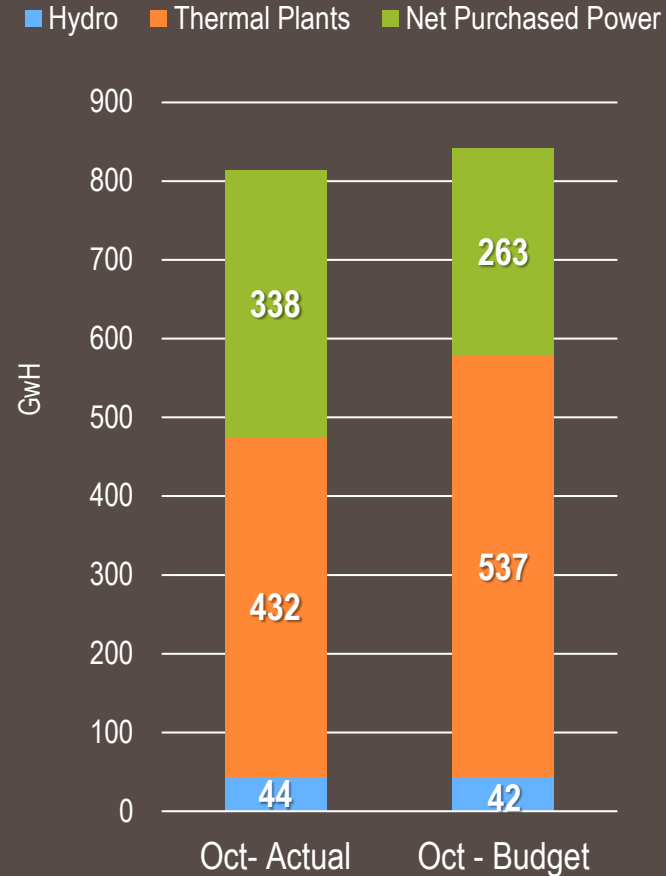


Thermal plants generation was 20% lower than budget in October due to increased purchase power, and 12% lower than budget year-to-date due to increased hydro generation

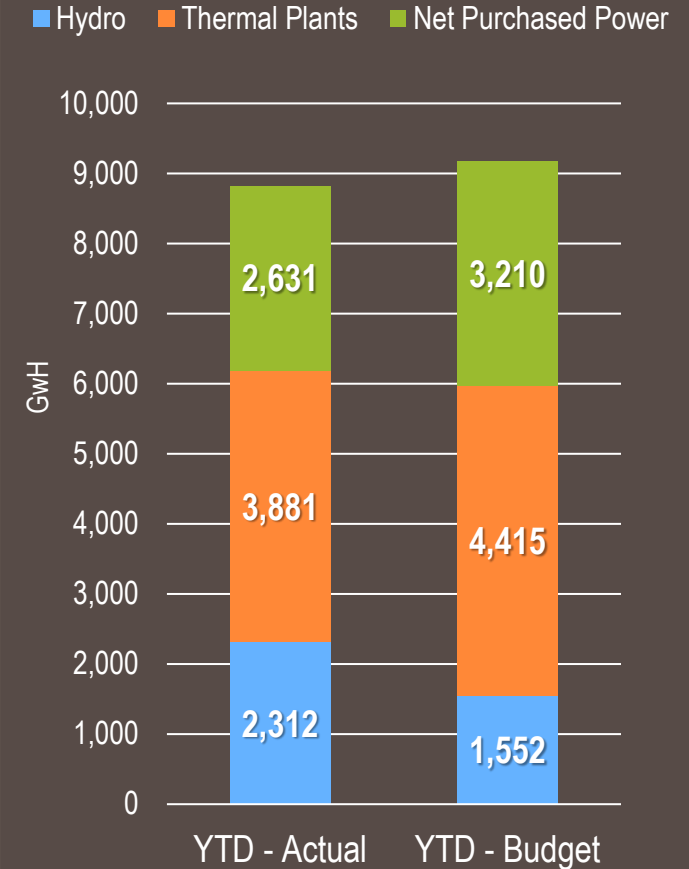


Net purchased power was 29% higher than budget in October due to decreased thermal generation and lower prices, but 18% lower year-to-date, from increased hydro generation and reduced load

Oct 2023 Month-to-Date

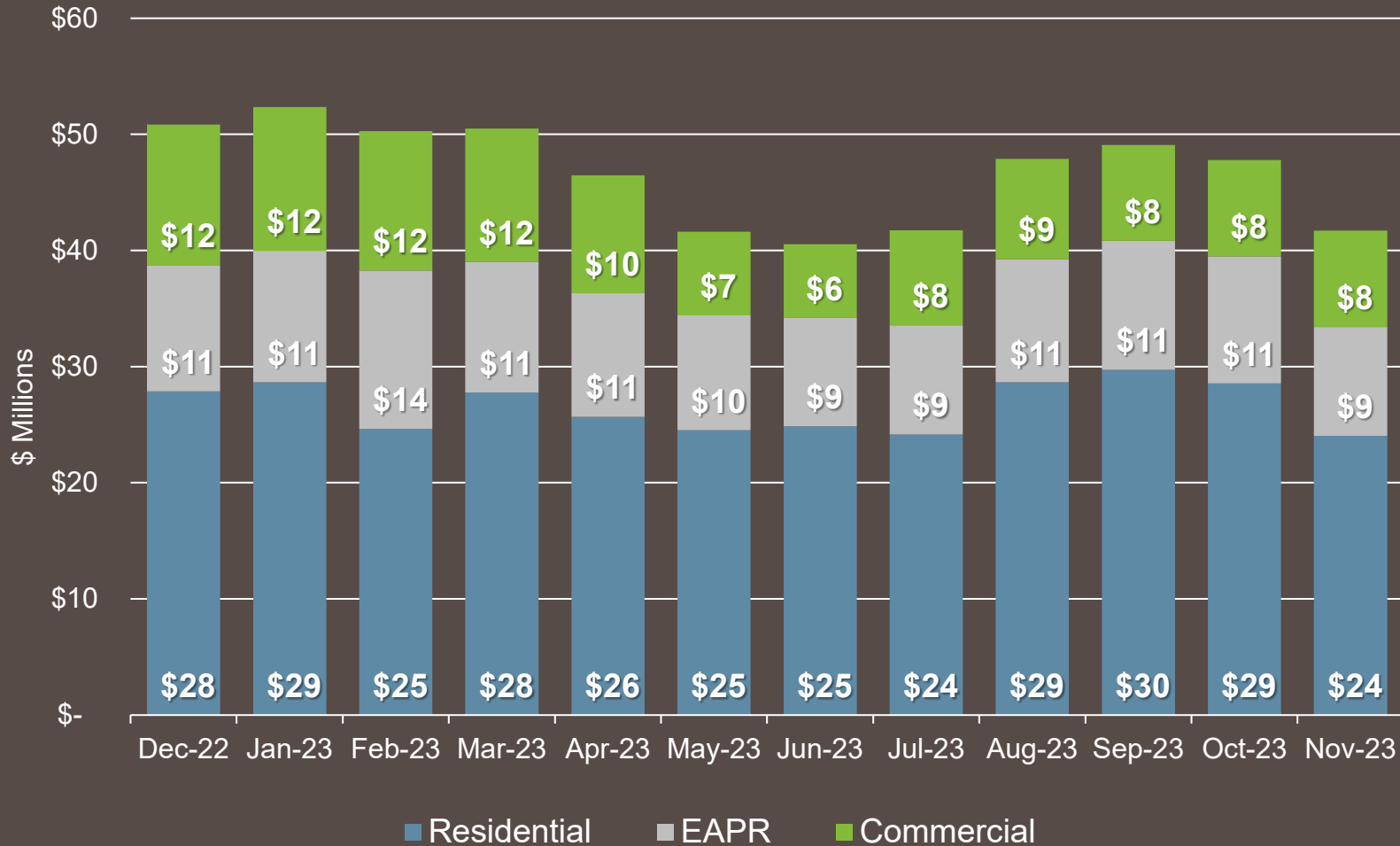


Oct 2023 Year-to-Date



Delinquency by Account Type

As of November 30, 2023

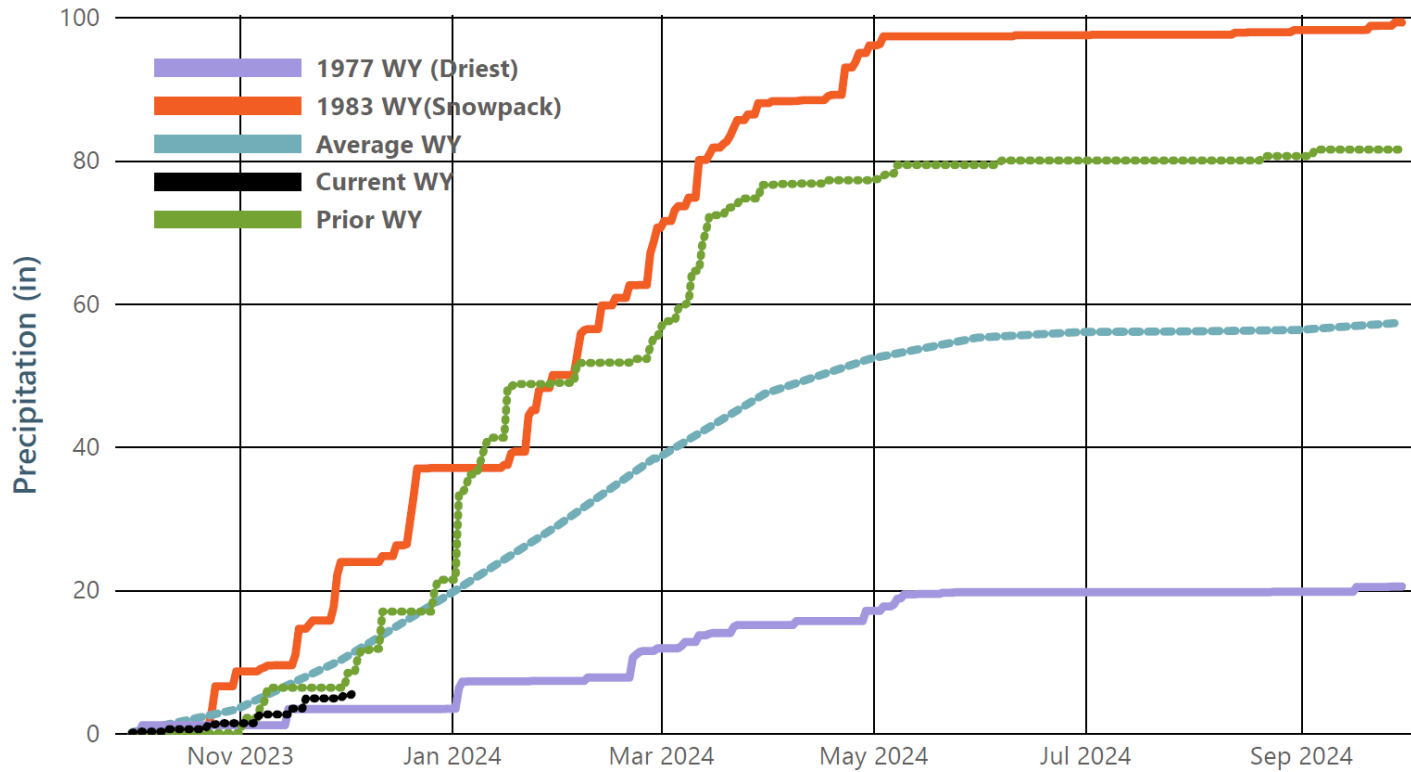


Delinquency Summary as of 11/30/2023		
	Delinquency (millions)	Number of Customers
Residential	\$24.0	121,116
Energy Assistance Program Rate (EAPR)	\$ 9.4	32,518
Commercial	\$ 8.3	8,672
All other (St. Lighting, Night Light, Agriculture)	\$ 0.3	1,459
Totals	\$42.0	163,765

Precipitation Levels

through December 4, 2023

Precipitation (Fresh Pond)



Precipitation Levels

The cumulative precipitation for the area is 5.91" which is 52.1% of average to date (11.35") and 10.3% of the entire water year average of 57.32"

Water year is the 12-month period October 1st through September 30th, of the following year

Commodity Budget: Mitigations & Forecast



SMUD has in place financial mitigation tools that hedge against hydroelectric uncertainty

\$31.0 Million	HRSF balance
\$65.4 Million	HRSF deposit for Water Year April 2022 to March 2023
\$96.4 Million	HRSF remaining balance after deposit
\$3.5 Million	WAPA RSF balance
\$.9 Million	WAPA RSF forecasted deposit for 2023
\$4.4 Million	WAPA RSF forecasted balance as of Dec. 31, 2023

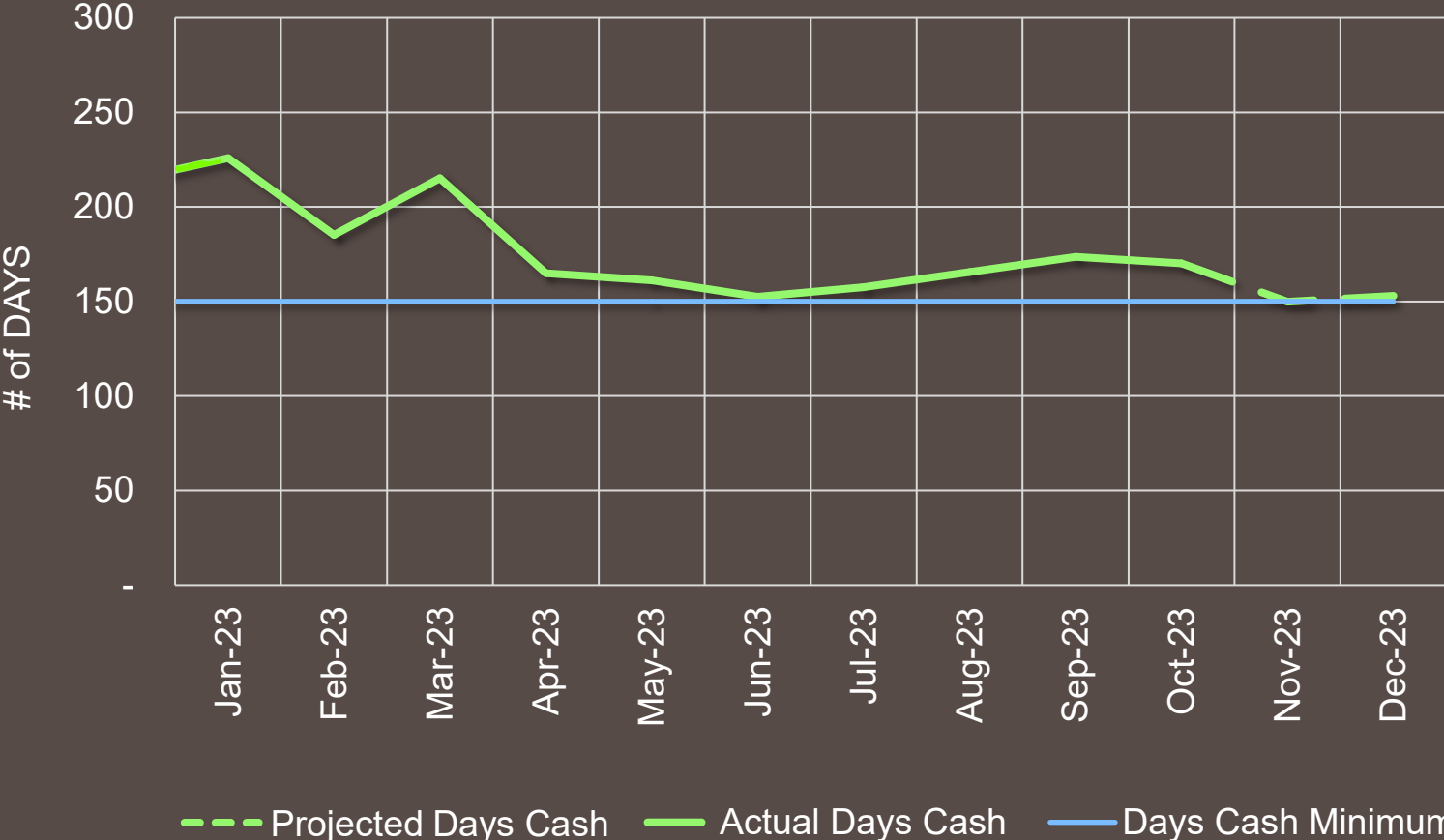
2023 Commodity Annual Costs as of October 31, 2023	
Forecast	\$492 Million
2023 Budget	\$485 Million
Difference	\$7 Million

Hydro Performance Annual Forecast as of October 31, 2023			
	UARP	WAPA	UARP + WAPA
Forecast	2,412 GWh	565 GWh	2,977 GWh
2023 Budget	1,635 GWh	511 GWh	2,146 GWh
Variance	777 GWh	54 GWh	831 GWh

HRSF: Hydro Rate Stabilization Fund **WAPA:** Western Area Power Administration **UARP:** Upper American River Project **RSF:** Rate Stabilization Fund

Days Cash on Hand

As of October 31, 2023



Days Cash on Hand As of October 31, 2023		
Oct. 31, 2023	Budget	233 days
Oct. 31, 2023	Actual	170 days
Dec. 31, 2023	Budget	166 days
Dec. 31, 2023	Projected	153 days

