



California ISO

# CAISO Outlooks

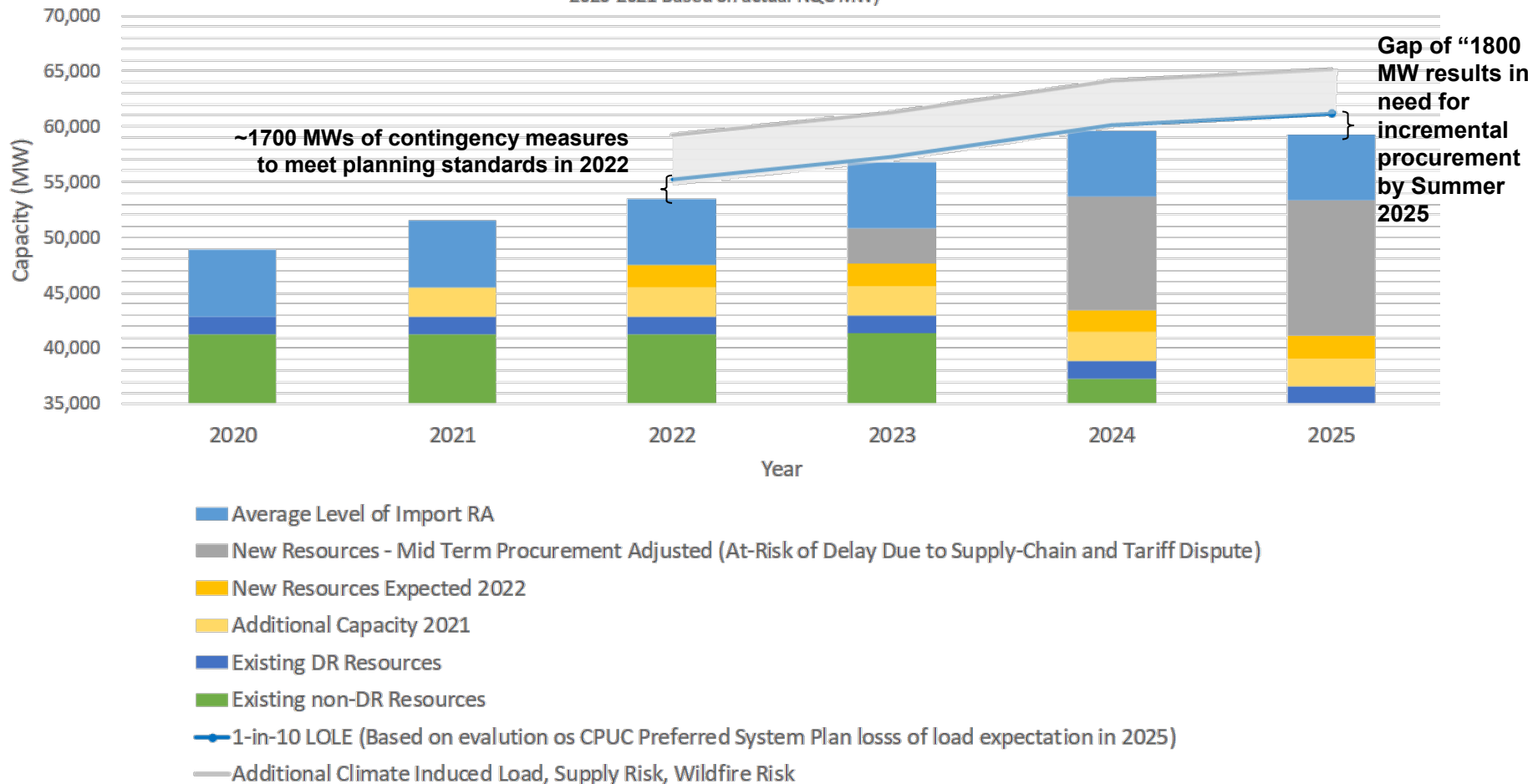
Mark Rothleder  
SVP & Chief Operating Officer

**SMUD – Energy Resources & Customer Services  
Committee Meeting  
May 18, 2022**



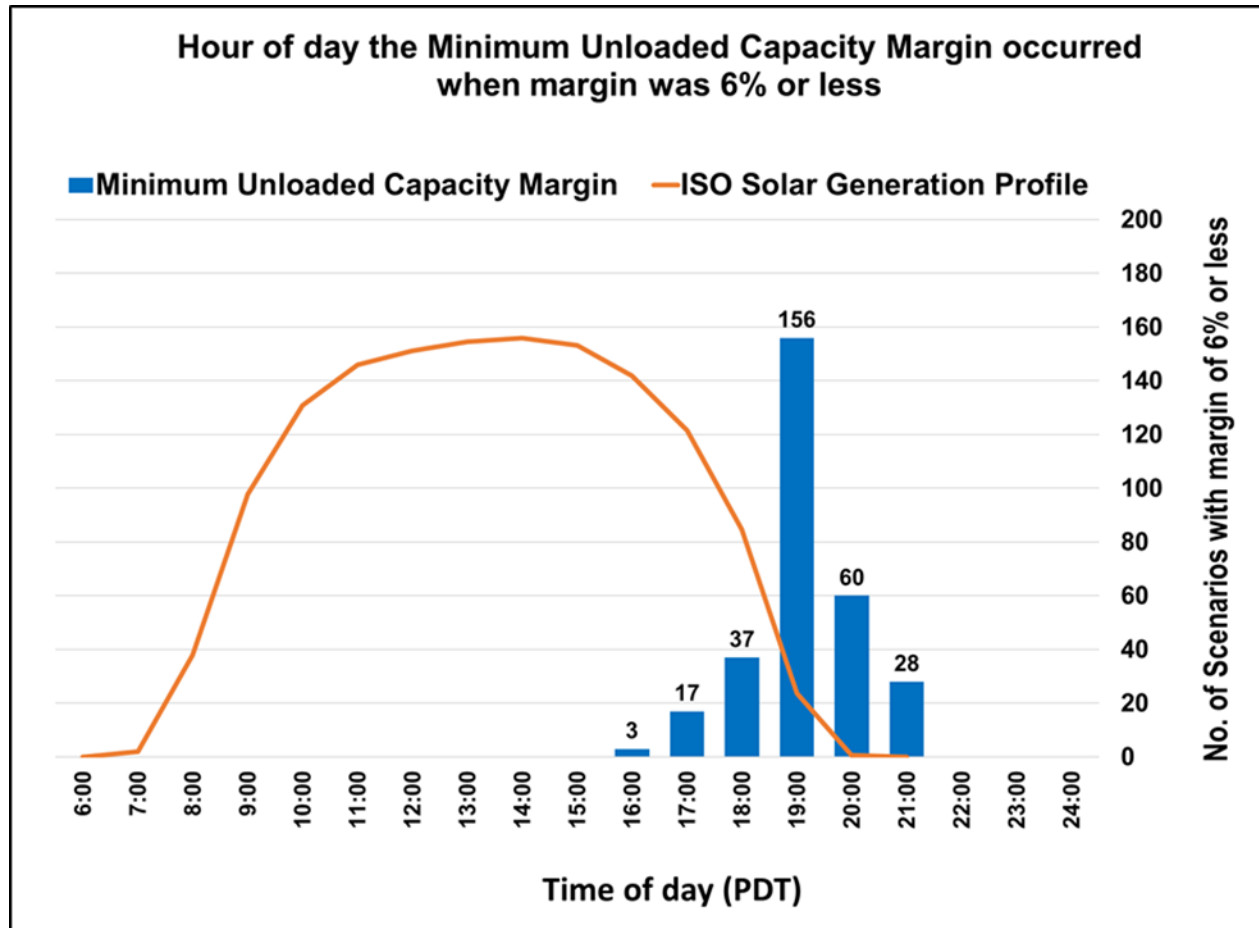
# September peak conditions 2022-2025

Comparison of Capacity vs Performance Target  
(2022-2025 Based on September 8pm authorized procurement NQC MW)  
2020-2021 Based on actual NQC MW)





# The greatest risk of low reserve margins is when solar is unavailable

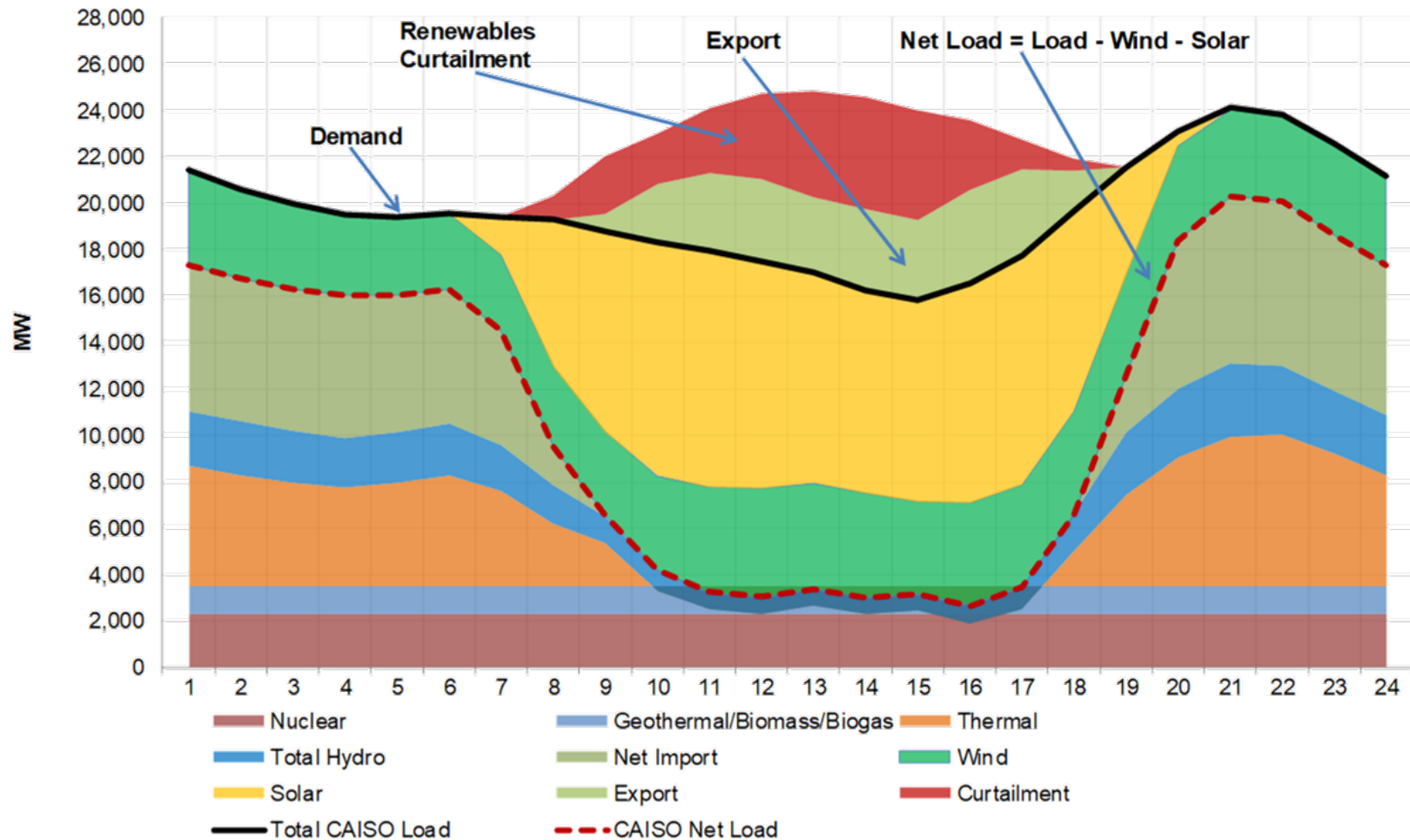


- 81% percent of the minimum reserve margins occurred during the hours ending 19:00 to 21:00 – hours of little to no production from solar resources.



# Non-carbon resources grow to meet 119.6 percent of load plus exports.

Generation Breakdown --- 05/08/2022





# Western Energy Imbalance Market (WEIM)

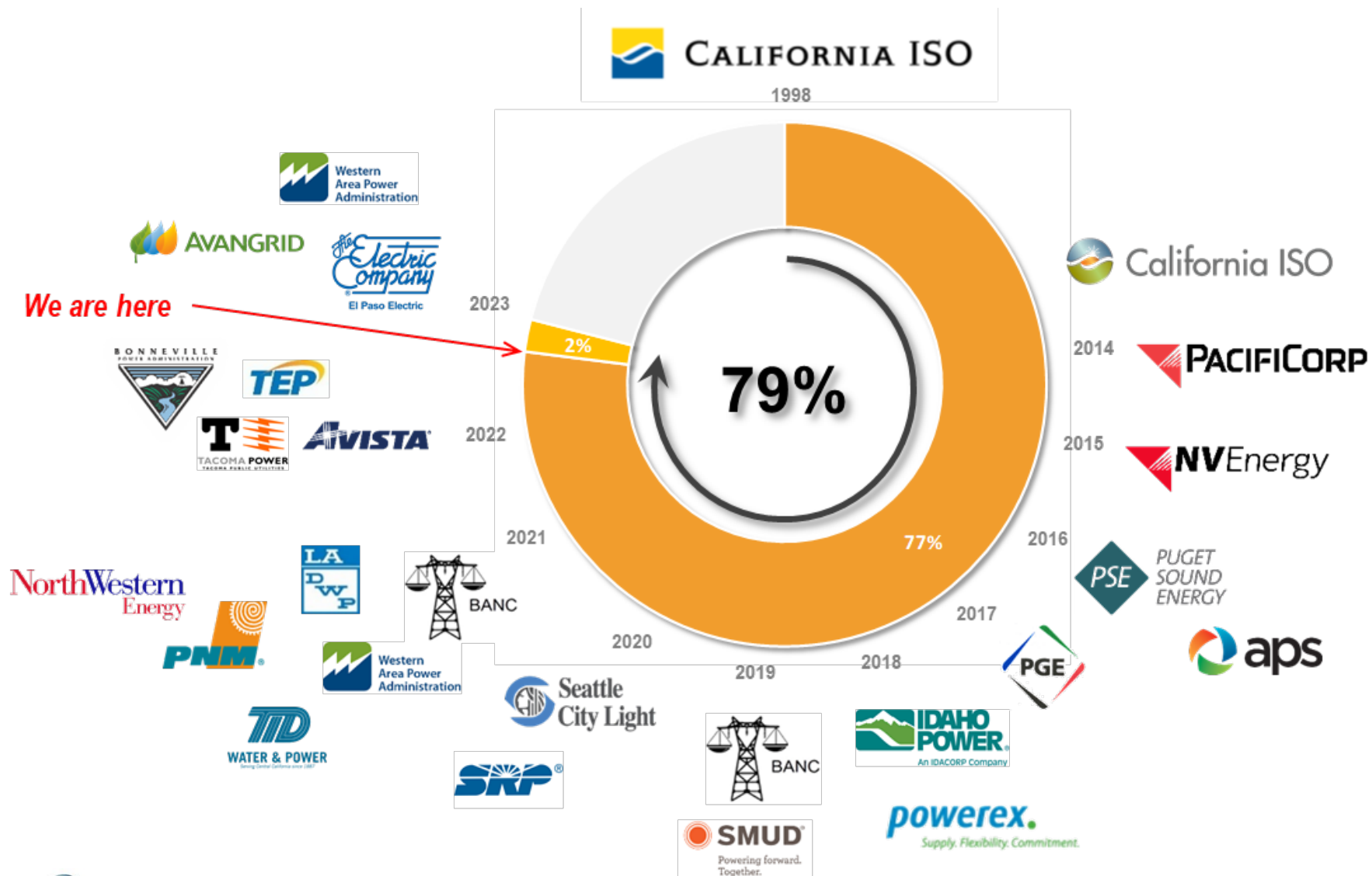
Since its launch in 2014, the WEIM has enhanced grid reliability, generated ~ \$2 billion in benefits for participants, and improved the integration of renewable energy resources.

- Voluntary wholesale energy real-time market.
- Optimally and economically dispatches resources.



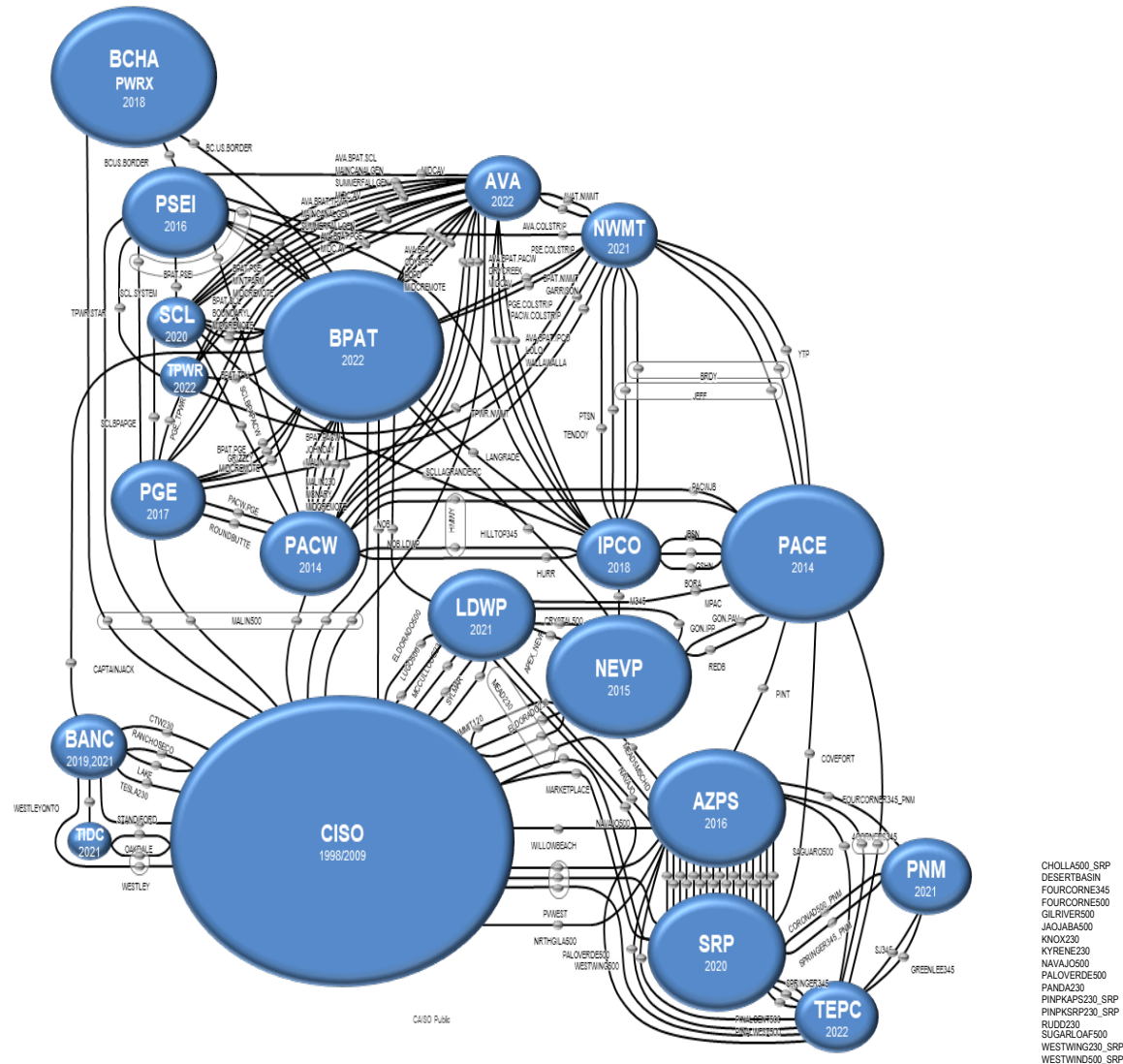


# WEIM Implementation Status





# WEIM Transfer Paths





# Comprehensive Straw Proposal Released May 28th

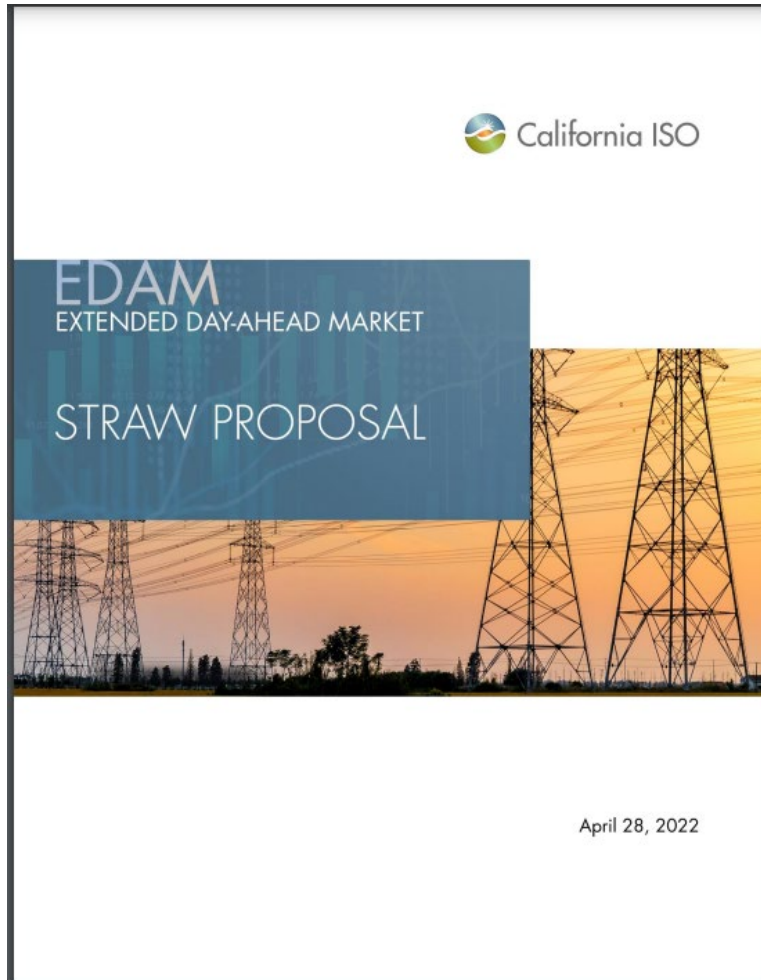


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Link: <http://www.caiso.com/InitiativeDocuments/StrawProposal-ExtendedDay-AheadMarket.pdf>



# Evolving regional collaboration in the West





# Overview of Resource and Transmission Development

- In-state
- Offshore
- Out of state

