

Exhibit to Agenda Item #3

Provide the Board with the financial results from the 11-month period ended November 30, 2021.

Board Finance & Audit Committee and Special SMUD Board of Directors Meeting
Tuesday, January 18, 2022, scheduled to begin at 5:30 p.m.

Virtual Meeting (online)

November 2021 YTD Financial Highlights

\$253
million

“Net income”
Net position YTD
Favorable compared to budget

<p>\$1,415 Million</p>	<p>Customer Revenue \$61 million or 4.5% higher customer revenues than budgeted (favorable)</p> <ul style="list-style-type: none"> • Customer revenue \$75M over target due to higher usage from our residential customers • Offset by increased bad debt expense of \$14M over target • \$113M Accounts Receivable arrears balance with estimated uncollectible balance of \$69M
<p>\$518 Million</p>	<p>Commodity \$37M or 7.6% higher commodity expenditures than budgeted (unfavorable)</p> <ul style="list-style-type: none"> • Purchased power higher due to reduced hydro generation available • Non-cash revenue transfer from Hydro Rate Stabilization fund of \$19 million will offset increased summer purchased power costs from lack of hydro
<p>\$443 Million</p>	<p>Other Operating Expenses \$76M or 14.6% lower expenditures than budgeted (favorable)</p> <ul style="list-style-type: none"> • Administrative and general expenditures \$33M lower due to various general expenses • Customer expenses \$15M lower due to various impacts of COVID • Public Good \$21M lower due to decreased research and development expenses
<p>\$201 Million</p>	<p>Non-cash Expenses \$33M or 14.1% lower non-cash expenses than budgeted (favorable)</p> <ul style="list-style-type: none"> • Accounting Governmental Accounting Standards Board required journal entries

* *There are other net expenses and revenues not included in the highlights above*

November 2021 Energy Sources



Hydro generation was more than 2X the budget for November. However, 66% lower than budget year-to-date.



Thermal plants generated slightly less than budget due to the higher hydro for November. However, 22% more than budget year-to-date.



Net purchased power slightly higher than budget due the shortfall of hydro & thermal for the month of November, and 6% higher than budget year-to-date.

