## Exhibit to Agenda Item #4

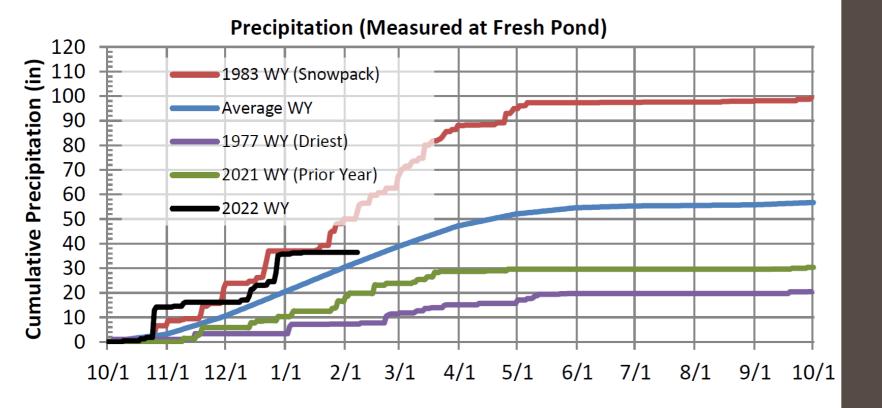
Provide the Board with the summary of SMUD's current Power Supply Costs.

Board Finance & Audit Committee and Special SMUD Board of Directors Meeting Tuesday, February 15, 2022, scheduled to begin at 5:30 p.m.
Virtual Meeting (online)



#### **Precipitation Levels**

through February 7, 2022





The cumulative precipitation for the area is 36.45" which is 117% of average to date (31.24") and 64% of the entire water year average of 57.32".

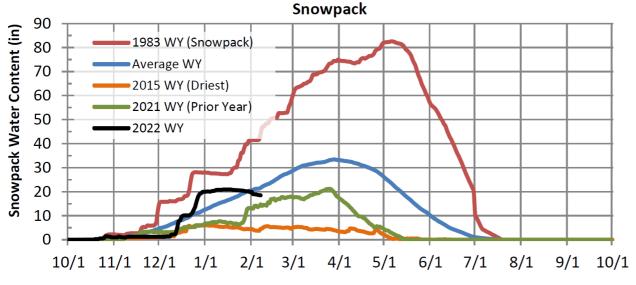
0.5" of precipitation is forecasted for the area in the next two weeks

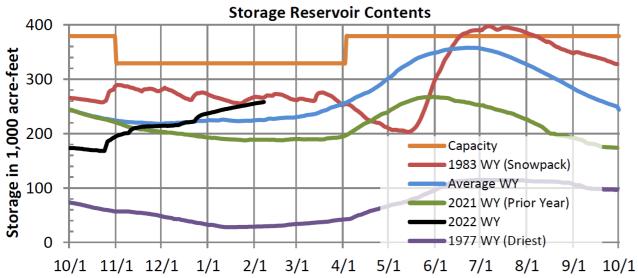
Water year is the 12-month period October 1st through September 30th, of the following year



#### **Snowpack Water Content & SMUD Storage Reservoir Contents**

through February 6, 2022







The snowpack is 86% of average at selected snow sensors.

The SMUD storage reservoirs are at 68% of full capacity.

Water year is the 12-month period October 1st through September 30th, of the following year



### Commodity Budget: Mitigations & Forecast



# SMUD has in place financial mitigation tools that hedge against hydroelectric uncertainty

\$56.1 Million	Hydro Rate Stabilization Fund balance
\$9.8 Million	HRSF forecasted deposit for Water Year April 2021 to March 2022
\$65.9 Million	Estimated - HRSF remaining balance after forecasted deposit
\$33.5 Million	Western Area Power Administration Rate Stabilization Fund balance
-\$8.4 Million	WAPA RSF forecasted withdrawal
\$25.1 Million	Estimated – WAPA RSF remaining balance after forecasted withdrawal

2022 Commodity Forecasted Annual Costs as of January 31, 2022				
Forecast	\$434.6 Million			
Budget	\$440.7 Million			
Difference	-\$6.1 Million			

Hydro Performance Annual Forecast as of January 31, 2022					
	UARP	WAPA	UARP + WAPA		
Forecast	1,591 GWh	525 GWh	2,116 GWh		
2022 Budget	1303 GWh	661 GWh	1,964 GWh		
Variance	288 GWh	-136 GWh	152 GWh		

WAPA: Western Area Power Administration

**UARP**: Upper American River Project

**RSF**: Rate Stabilization Fund

