

# An Action Plan for Carbon Capture and Storage in California: Opportunities, Challenges, and Solutions

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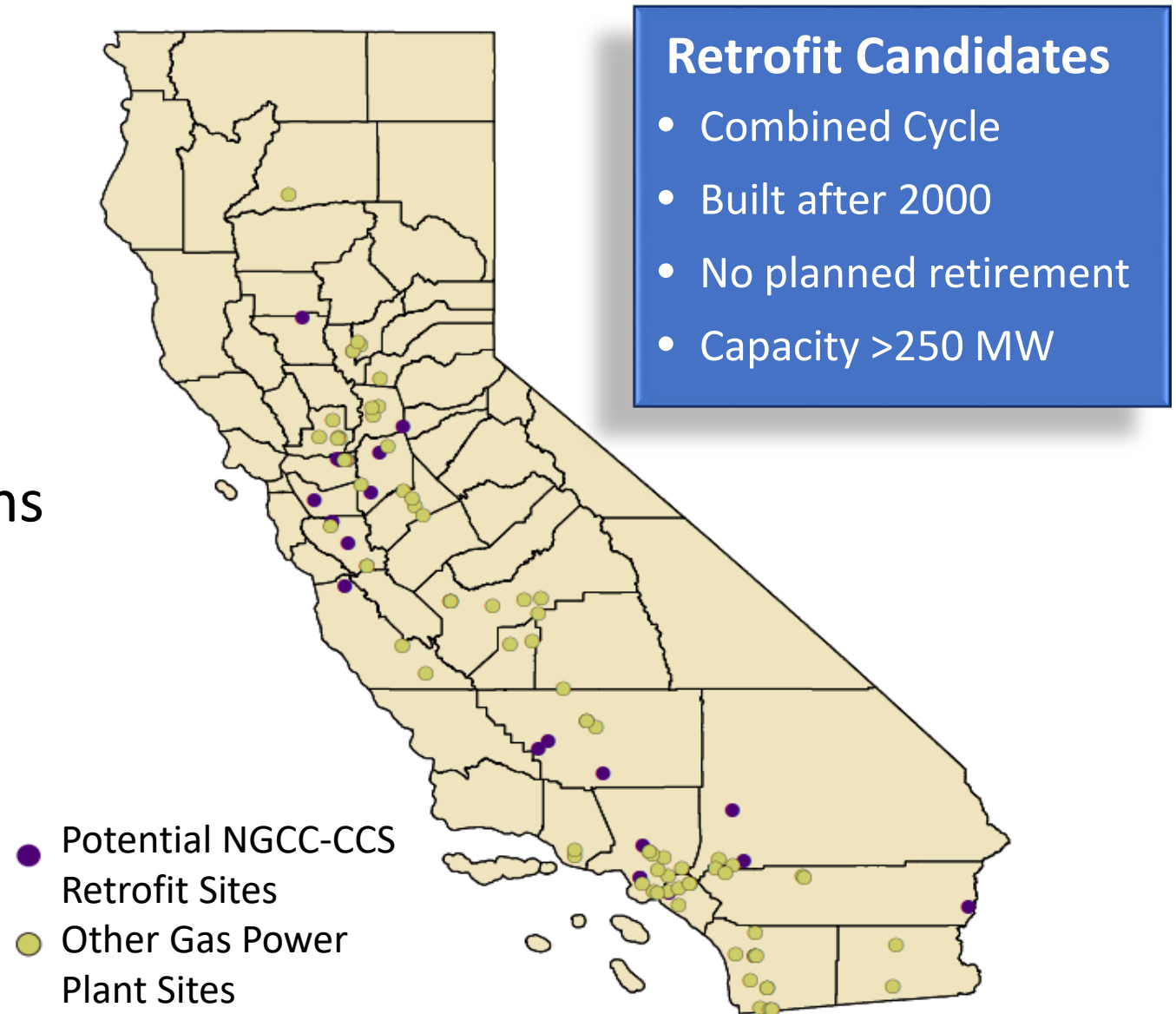
Sarah Saltzer  
Stanford University  
September 7, 2021



# Opportunities for CCS Electricity Sector in California

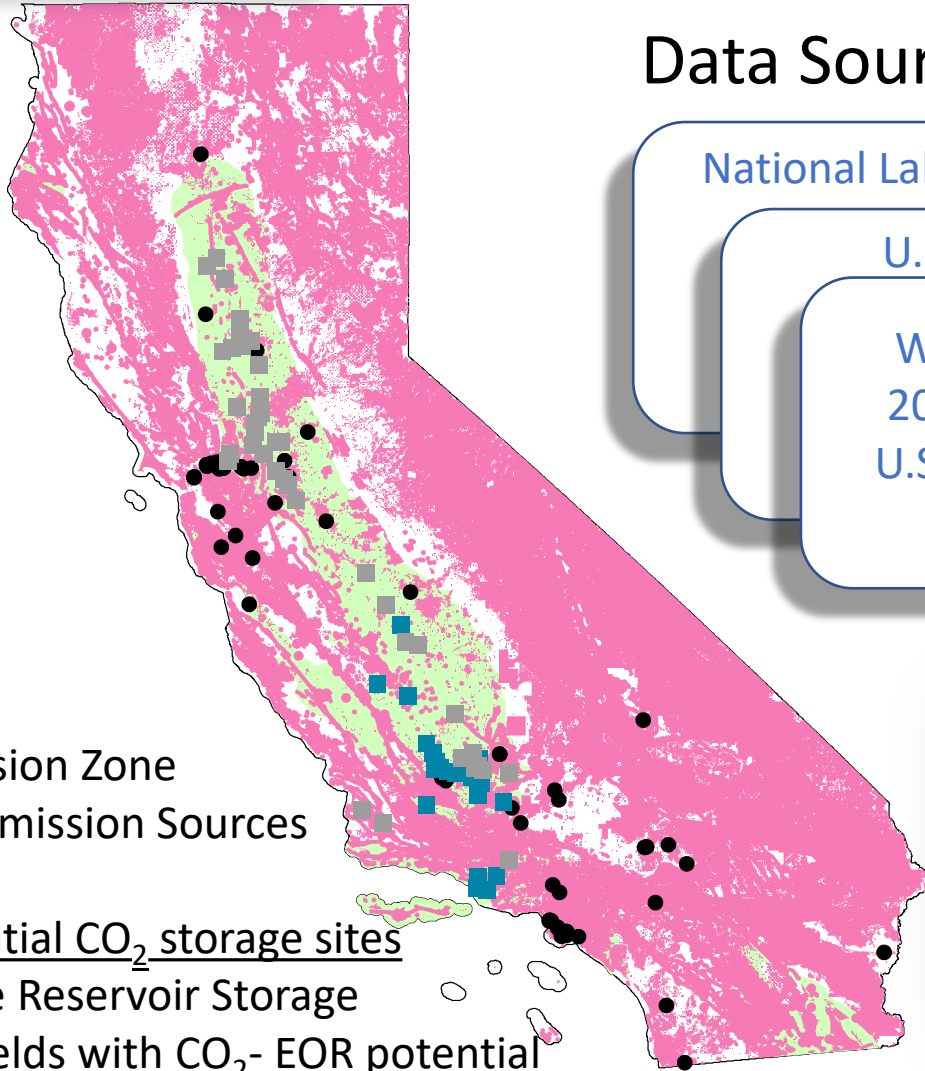
- 25 natural gas combined cycle power plants meet CCS retrofit criteria
- 14 GW total capacity
- 21.6 Mt CO<sub>2</sub>/yr current emissions
- 27.5 capturable emissions Mt CO<sub>2</sub>/yr\*

\* Capacity factor to increase to 60%





# California Has Abundant and High-Quality CO<sub>2</sub> Storage Resources



- Exclusion Zone
- CO<sub>2</sub> Emission Sources

## Potential CO<sub>2</sub> storage sites

- Saline Reservoir Storage
- Oil Fields with CO<sub>2</sub>- EOR potential
- Other Oil & Gas Fields

## Data Sources

National Labs

U.S.G.S.

WESTCARB  
2003 - 2013  
U.S. DOE and  
CEC

## Screening Criteria

### STAGE 1

**Qualify** sites and saline reservoirs

- Apply LCFS and EPA Class 6 minimum criteria
- Apply additional "disallowed" conditions



### STAGE 2

**Develop Exclusion Layer** consisting of geographic information (e.g. faulting, seismicity, population density, sensitive habitats, restricted lands)



### STAGE 3

**Storage Opportunity Identification** by merging qualified sites with exclusion layer.

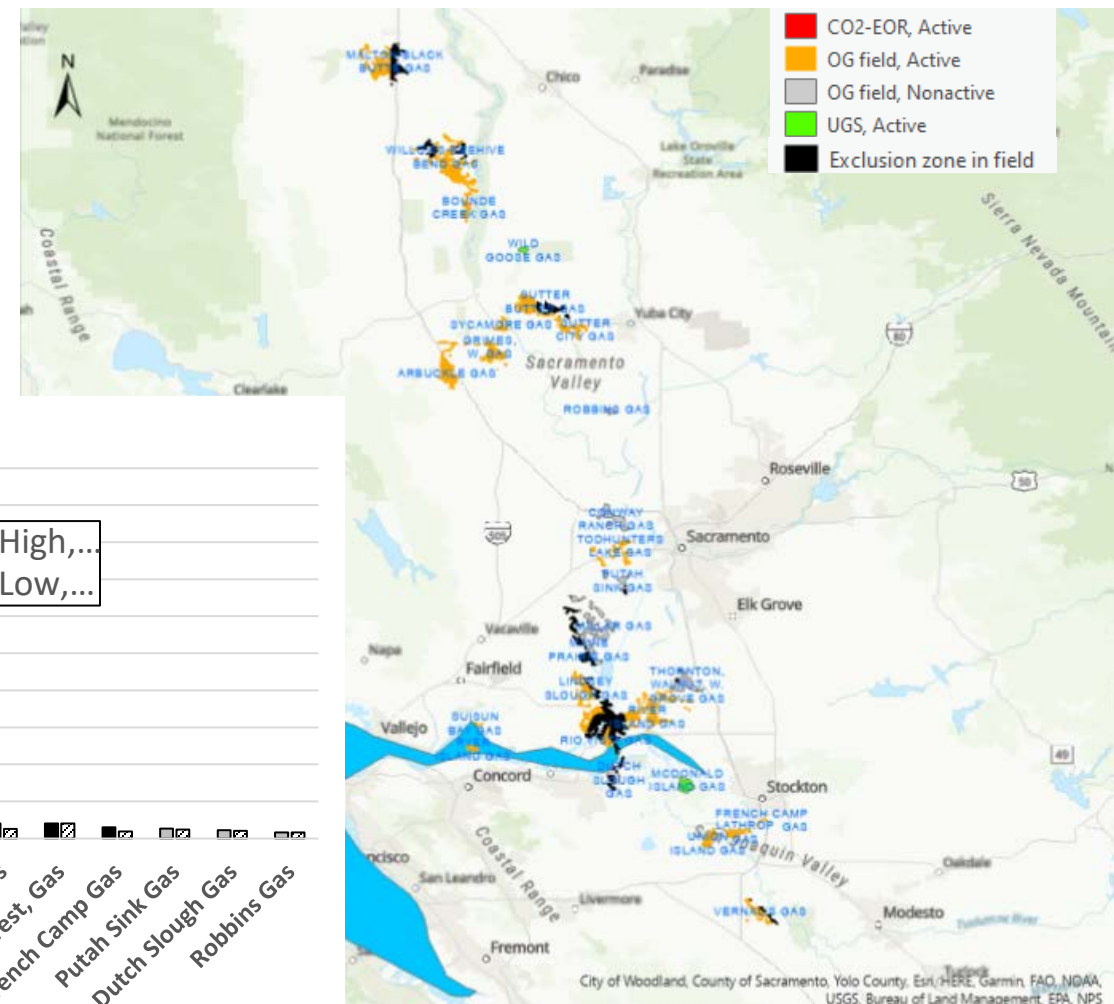
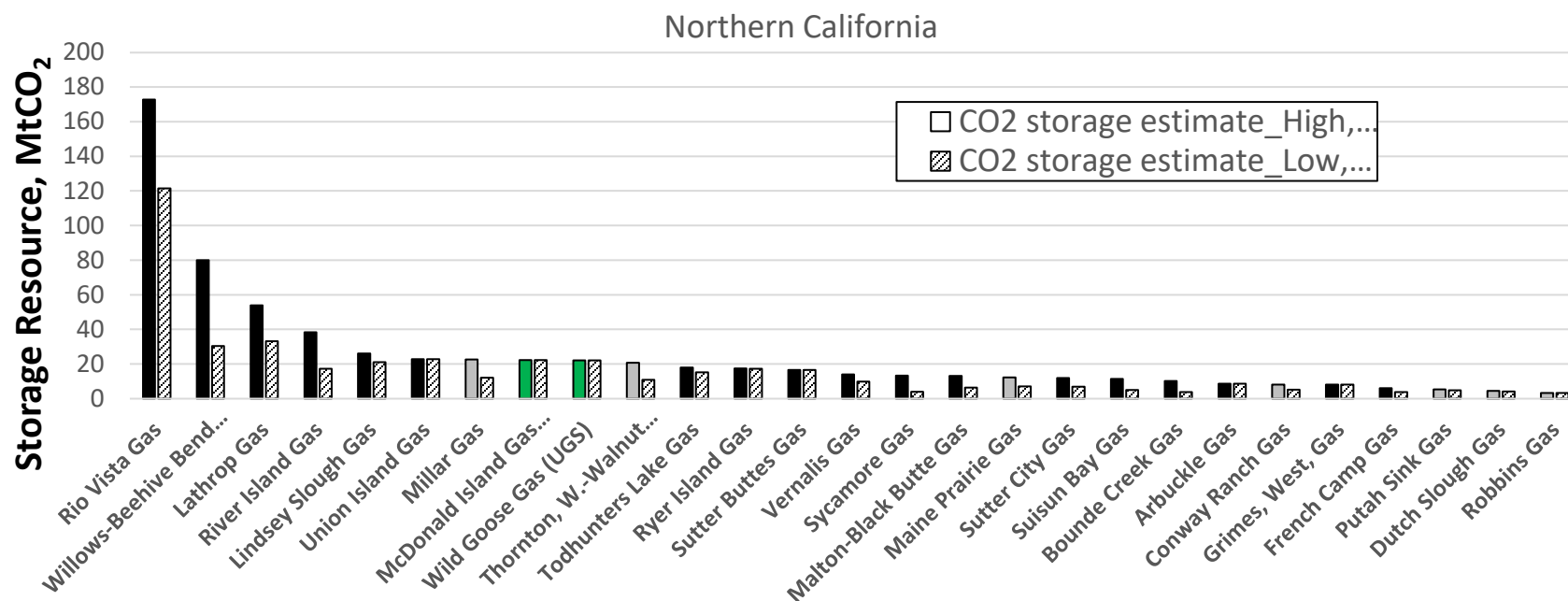
	Storage Capacity (GT CO <sub>2</sub> )	
Saline Formations	70	
Oil and Gas	Low	High
	1.1	2.1

**California could store 60 Mt/year for more than 1000 years.**



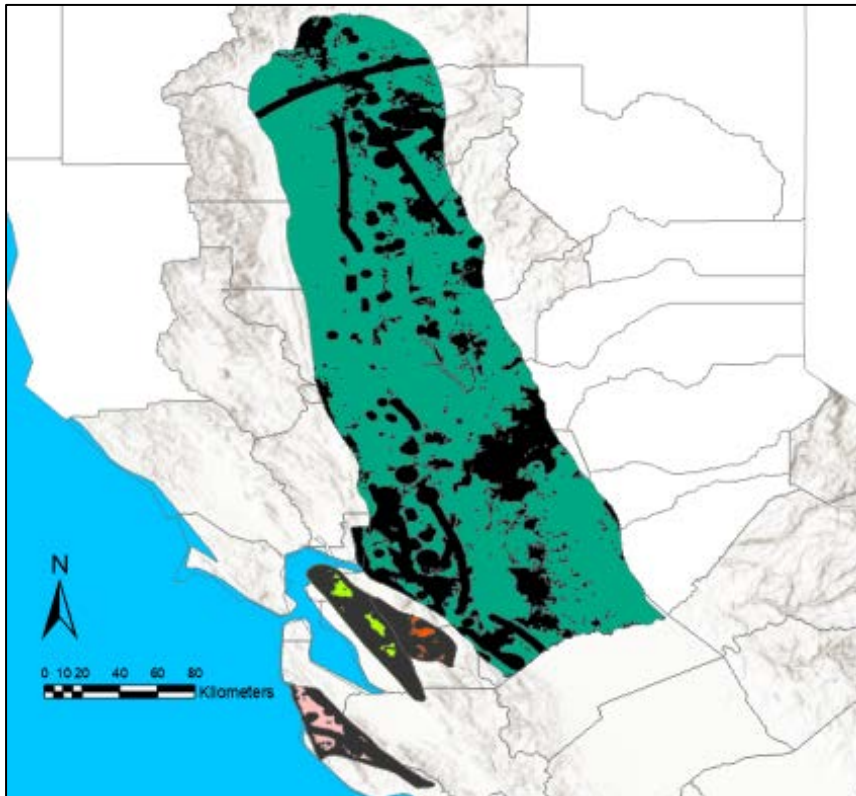
# Northern California CO<sub>2</sub> Storage Opportunities (O&G and Underground Gas Storage sites)

CO<sub>2</sub> storage resources (Oil and Gas fields and UGS sites) : 442 – 662 MtCO<sub>2</sub>

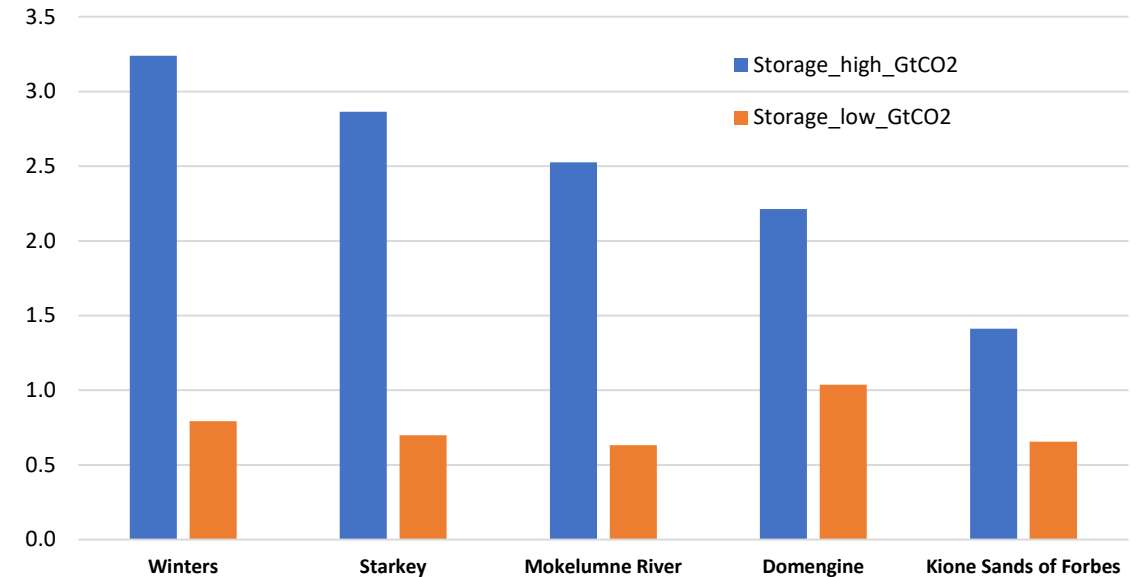


# Northern California CO<sub>2</sub> Storage Opportunities (Saline Reservoirs)

Estimated CO<sub>2</sub> storage resources (Saline Reservoirs) : 3.8 – 12.3 GtCO<sub>2</sub>

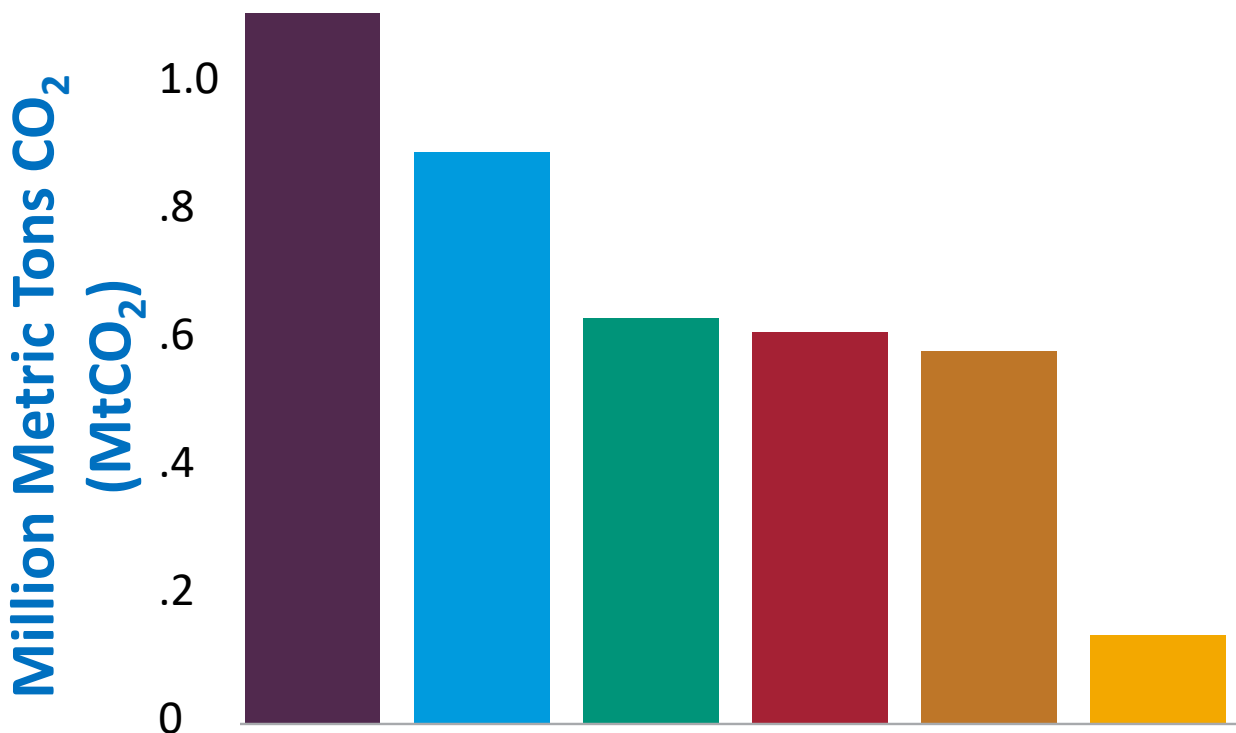


CO<sub>2</sub> storage resources, GtCO<sub>2</sub>



# Comparison of Emissions and Capture Costs by Subsector

## Average Emissions for Different CO<sub>2</sub> Capture Sources



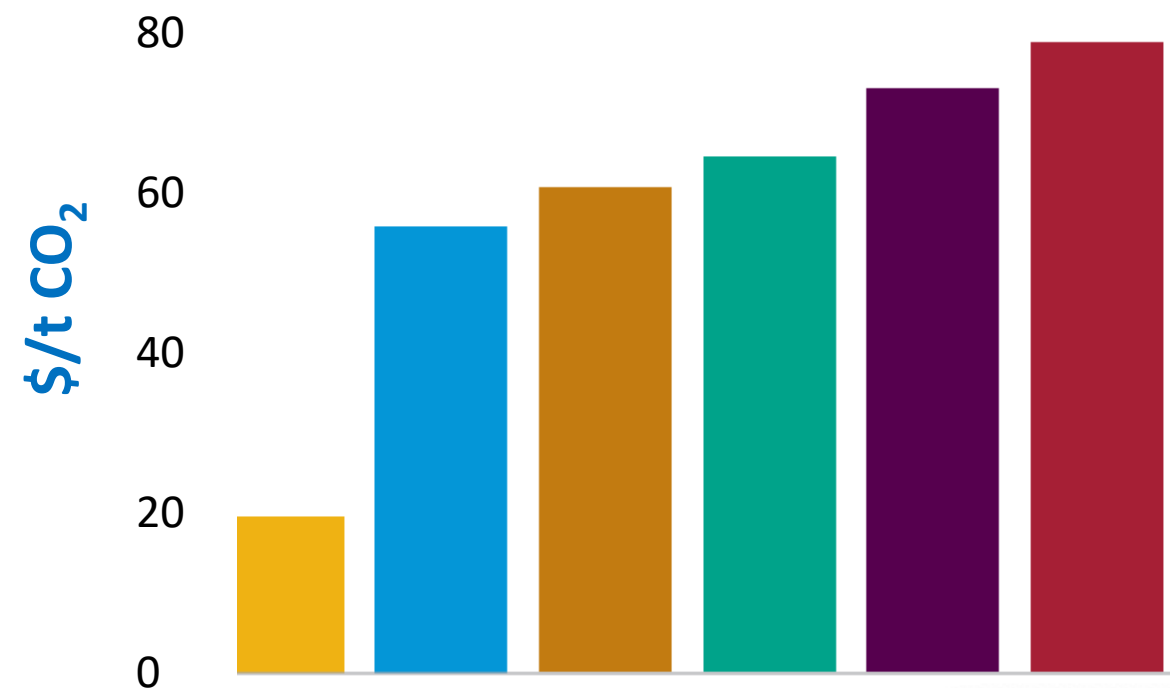
Hydrogen Production

NGCC

CHP

Cement Production

## Average Cost for Capture for Different CO<sub>2</sub> Sources



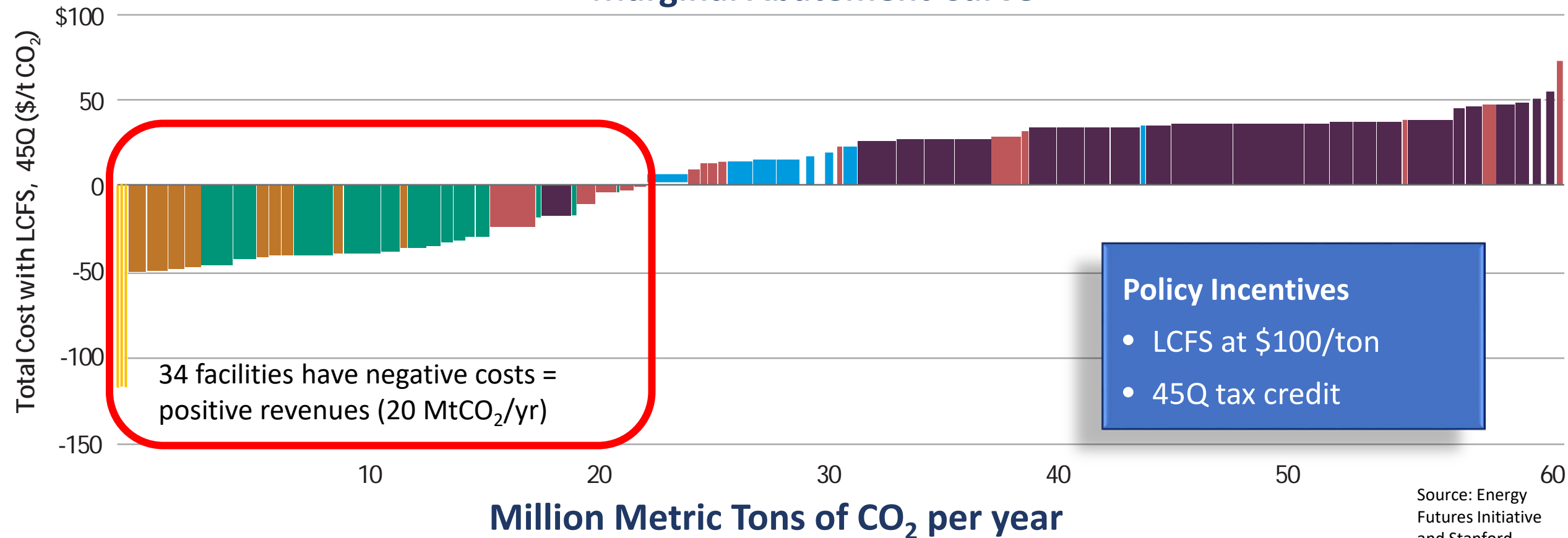
Ethanol Production

Refinery



# With Current Incentives About 20 MtCO<sub>2</sub>/yr Could Be Captured Cost Effectively

## Marginal Abatement Curve



Source: Energy  
Futures Initiative  
and Stanford  
University, 2020.

Hydrogen Production  
NGCC

CHP  
Cement Production

Ethanol Production  
Refinery

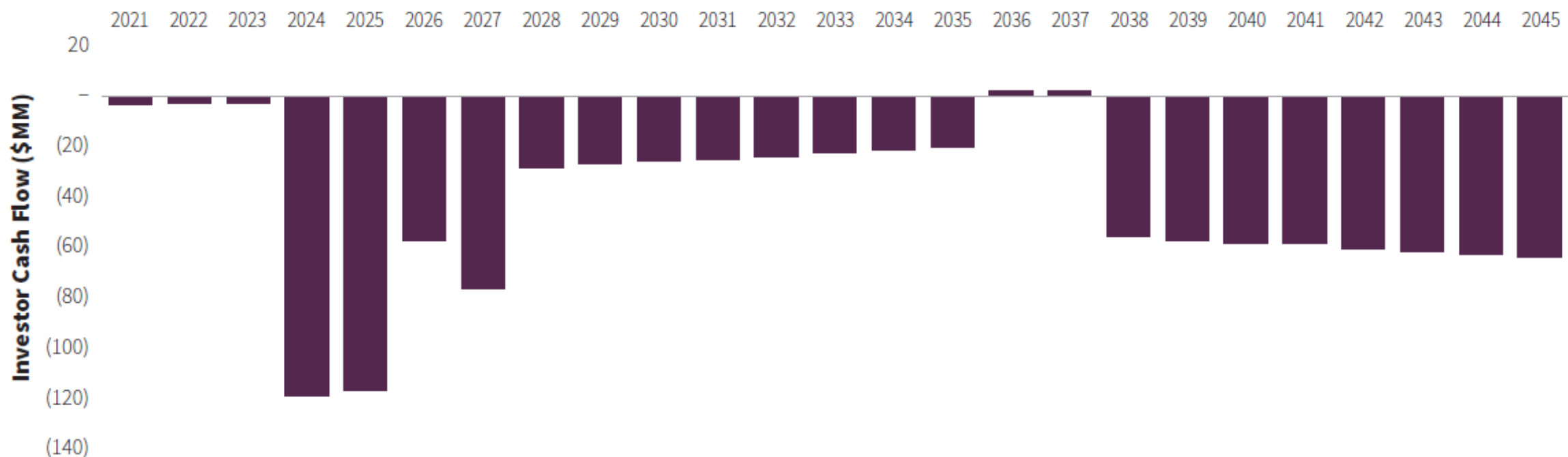


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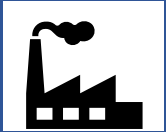
# Investor Cash Flow – NGCC Plant





# Social Equity and Community Benefits

## Local Air Quality Improvements



- Some industrial facilities with high CO<sub>2</sub> emissions also emit high levels of criteria air pollutants such as sulfur dioxide (SO<sub>2</sub>), nitrous dioxide (NO<sub>2</sub>), and particulates
- **Post-combustion carbon capture requires reduction of these other pollutants creating local air quality benefits**

## Local Economic Activity



- CCS projects can **stimulate local economic activity**, including new construction, operations, and maintenance jobs
- **Multiplier effects across the supply chain can drive additional economic benefits**

## Job Creation and Preservation



- The economic benefits associated with **job training** could provide new employment opportunities in the low carbon economy
- CCS activities support **employment** for skill sets which may otherwise become obsolete in a clean energy transition