

Board Finance & Audit Committee Meeting and Special SMUD Board of Directors Meeting

2022 Proposed Budget

DATE: Tuesday, November 9, 2021
TIME: 5:30 p.m.

DATE: Wednesday, November 10, 2021
TIME: 5:30 p.m.

LOCATION: Virtual Meeting (online)

AGENDA

BOARD FINANCE & AUDIT COMMITTEE MEETING AND SPECIAL SMUD BOARD OF DIRECTORS MEETING

Tuesday, November 9, 2021

Scheduled to begin at 5:30 p.m.

Zoom Webinar Link: [Join SMUD Board Finance & Audit Committee Meeting Here](#)

Webinar/Meeting ID: 161 502 7665

Passcode: 494804

Phone Dial-in Number: 1-669-254-5252 or 1-833-568-8864 (Toll Free)

Pursuant to Government Code section 54953(e) and the Emergency Board Meeting Procedures adopted by the SMUD Board of Directors, the regular Board meeting and other public meetings are currently conducted solely via virtual (online/teleconference) meeting to align with state, local, and federal guidelines for the containment of the coronavirus.

Live video streams and indexed archives of meetings are available at:

http://smud.granicus.com/ViewPublisher.php?view_id=16

Members of the public may register to provide verbal comments at an upcoming Board or Committee meeting by emailing a request to speak to PublicComment@smud.org. Please include the date of the meeting, name, and topic or agenda item the requestor wishes to speak on. The request may also be submitted while the meeting is in progress during the standard time for the agenda item or topic. **Pre-registration is strongly encouraged by no later than 3:00 p.m. on the day of the meeting.**

Members of the public may provide written public comments on a specific agenda item or on items not on the agenda (general public comment) by submitting comments via e-mail. Comments may be submitted to PublicComment@smud.org and will be placed into the record of the meeting.

Members of the public that are listening to or watching the live stream of a Committee meeting and wish to submit written comments on a specific agenda item as it is being heard may submit their comments, limited to 250 words or less, to PublicComment@smud.org, noting the agenda item number in the subject line. The Committee Chair may read comments for items on the agenda into the record, in her discretion, based upon such factors as the length of the agenda or the number of e-mail comments received. General public comment for items not on the agenda will not be read into the record but will be provided to the Board and placed into the record of the Board meeting if it is received within two hours after the meeting ends.

This Committee meeting is noticed as a joint meeting with the Board of Directors for the purpose of compliance with the Brown Act. In order to preserve the function of the Committee as advisory to the Board, members of the Board may attend and participate in the discussions, but no Board action will be taken. The Finance and Audit Committee will review, discuss and provide the Committee's recommendation on the following:

DISCUSSION ITEMS

1. 2022 Proposed SMUD Budget.

- | | |
|-------------------|--|
| Jennifer Davidson | a. SMUD 2022 Proposed Budget Overview, including Debt Service, Pay Schedule and Special Compensation, and Corporate Services 2022 Proposed Budget. |
| Laura Lewis | b. Legal, Government Affairs & Reliability Compliance 2022 Proposed Budget. |
| Farres Everly | c. Communications, Marketing & Community Relations 2022 Proposed Budget. |
| Scott Martin | d. Enterprise Strategy 2022 Proposed Budget. |
| Lora Anguay | e. Zero Carbon Energy Solutions 2022 Proposed Budget. |
| Brandy Bolden | f. Customer & Community Services 2022 Proposed Budget. |

2. 2022 Proposed Joint Power Authority Budgets.

- | | |
|-------------|--|
| Lora Anguay | a. Northern California Energy Authority (NCEA) 2022 Proposed Budget. |
| Lora Anguay | b. Northern California Gas Authority Number 1 (NCGA1) 2022 Proposed Budget. |
| Lora Anguay | c. Sacramento Municipal Utility District Financing Authority (SFA) 2022 Proposed Budget. |

INFORMATIONAL ITEMS

3. Public Comment

4. Rosanna Herber Summary of Committee Direction

Pursuant to Resolution No. 20-06-08 adopted on June 18, 2020, Emergency Board Meeting Procedures are in effect:

Members of the public may make either a general public comment or comment on a specific agenda item by submitting comments via email. Comments may be submitted to PublicComment@smud.org.

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ADA Accessibility Procedures: Upon request, SMUD will generally provide appropriate aids and services leading to effective communication for qualified persons with disabilities so that they can participate equally in this virtual meeting. If you need a reasonable auxiliary aid or service for effective communication to participate, please email Toni.Stelling@smud.org, or contact by phone at (916) 732-7143, no later than 48 hours before this virtual meeting.

AGENDA

BOARD FINANCE & AUDIT COMMITTEE MEETING AND SPECIAL SMUD BOARD OF DIRECTORS MEETING

Wednesday, November 10, 2021

Scheduled to begin at 5:30 p.m.

Zoom Webinar Link: [Join SMUD Board Finance & Audit Committee Meeting Here](#)

Webinar/Meeting ID: 161 478 8930

Passcode: 543850

Phone Dial-in Number: 1-669-254-5252 or 1-833-568-8864 (Toll Free)

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DISCUSSION ITEM

1. 2022 Proposed SMUD Budget.

- | | |
|-------------------|---|
| Frankie McDermott | a. Energy Delivery & Operations 2022 Proposed Budget. |
| Stephen Clemons | b. Technology & Innovation 2022 Proposed Budget. |
| Gary King | c. Workforce, Diversity & Inclusion 2022 Proposed Budget. |

INFORMATIONAL ITEMS

2. Public Comment

3. Rosanna Herber Summary of Committee Direction.
Discussion: 1 minute

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SMUD 2022 Proposed Budget

SSS No.
CFO 21-014

BOARD AGENDA ITEM

STAFFING SUMMARY SHEET

Committee Meeting & Date Finance and Audit November 9 & 10, 2021
Board Meeting Date December 9, 2021

TO		TO	
1.	Russell Mills	6.	Lora Anguay
2.	Lisa Limcaco	7.	Scott Martin
3.	Laurie Rodriguez	8.	
4.	Jennifer Davidson	9.	Legal
5.	Gary King	10.	CEO & General Manager

Consent Calendar	Yes	No <i>If no, schedule a dry run presentation.</i>	Budgeted	Yes	No <i>(If no, explain in Cost/Budgeted section.)</i>
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FROM (IPR) Jennifer Restivo	DEPARTMENT Planning, Pricing & Enterprise Performance	MAIL STOP A309	EXT. 5193	DATE SENT 10/25/21
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NARRATIVE:

Requested Action: Approve the following:

- 2022 SMUD Budget Resolution
- 2022 Debt Resolution
- Pay Schedule and Special Compensation Items

Summary: 2022 Budget Resolution

The 2022 proposed budget and adjustments have been reviewed by the Board's Finance Committee. Major components include: Operations and Maintenance budget of \$1,164 million; Debt Service budget of \$212.2 million; and Capital budget of \$359.9 million. The proposed 2022 budget resolution limits spending to \$1,736 million (the total of these amounts), plus 10% contingency, plus the commodity contingency and adjustments for Hydro Generation Adjustment transfers or revenue, weather hedge contracts, WAPA energy delivery shortfall, and higher retail sales. Additionally, SMUD participates in regulatory programs such as Low Carbon Fuel Standard (LCFS) and Cap-and-Trade. When SMUD collects revenues through these program's sales, it is required to apply the proceeds toward specific expenses that support the program's goals. Should actual sales proceeds exceed the budgeted amount for these programs, the budgeted amount may be increased to match the sales proceeds without the prior specific approval of this Board. The proposed resolution also limits authorized permanent full-time positions to 2,210 plus 5 percent.

Public Good Charge

The Public Good Charge is decreasing from 16.51 percent to 15.05 percent of 1994 revenues. The percentage allocation for the public good charge expenditures will change from 7.82 percent to 6.61 percent for low-income assistance, from 5.45 percent to 6.56 percent for energy efficiency, from 0.11 percent to 0.00 percent for new renewable generation, and from 3.13 percent to 1.88 percent for research and development.

2022 Debt Resolution

The 2022 debt resolution contains the official Declaration of Intent to Issue Debt to create \$400 million of additional bonding authority to reimburse for qualifying capital expenditures. The resolution also contains the Official Intent to reimburse for 2022 and 2021 capital expenditures from bond proceeds, which is required to maintain tax-exempt financing capability.

Pay Schedule and Special Compensation Items

Approve/Adopt SMUD's pay schedule and special compensation pursuant to California Code of Regulations (CCR).

Board Policy: The 2022 Budget funds programs and initiatives that contribute to meeting Board strategic directives.
(Number & Title) GP-3 (e) Board will adopt SMUD's budget on an annual basis.

Benefits: Approval of the 2022 Budget meets the requirements of the MUD Act and will authorize spending within the limits prescribed.

Cost/Budgeted: Approval of the 2022 Budget Resolution will authorize spending within the limits prescribed.

Alternatives: Approval of a budget is required before January 1, 2022, or SMUD would not have the authority to make purchases or pay employees.

Affected Parties: SMUD

Coordination: Budget Office, Treasury, Accounting, People, Services & Strategies, and Legal.

Presenter: Jennifer Davidson

Additional Links:

SUBJECT

SMUD 2022 Proposed Budget

ITEM NO. *(FOR LEGAL USE ONLY)*

ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.

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RESOLUTION NO. _____

WHEREAS, the proposed 2022 Budget is expected to result in a positive net income for 2022; NOW THEREFORE,

**BE IT RESOLVED BY THE BOARD OF DIRECTORS
OF SACRAMENTO MUNICIPAL UTILITY DISTRICT:**

Section 1. This resolution may be referred to as the 2022 Budget Resolution.

Section 2. (a) There is hereby appropriated from the General Fund sufficient monies for the payment of demands against SMUD which relate to obligations incurred for the purposes and within the amount specified for such purposes in the following projection of SMUD's program for the period January 1, 2022, through December 31, 2022.

Operations and maintenance:

Commodity - purchased power, fuel, and wheeling	\$440,680,590
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Public Goods	63,584,820
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Customer, energy delivery, energy operations, internal service, technology, corporate services and Rancho Seco	659,576,669
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Sub-Total	\$1,163,842,080
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Debt Service	212,158,020
Capital and reserve	359,911,078

TOTAL	\$1,735,911,178
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(b) The Commodity line item budget is based on assumptions of average rainfall and temperatures during 2022. SMUD has in

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place a Hydro Generation Adjustment (HGA) mechanism whereby, based on the actual rainfall amounts between April 1, 2021 and March 31, 2022 in comparison to the budget assumptions, SMUD may transfer funds to or from the Hydro Rate Stabilization Fund and, once pre-established limits are met, increase or decrease customer rates. The Commodity line item budget will be increased or reduced based on the actual transfer and/or change in customer revenues from the HGA adjustment.

(c) SMUD also has in place or may enter into additional agreements under which monies will be received by SMUD in the event actual weather conditions are drier than average. In the event of below average rainfall, the Commodity line item budget will be increased by an amount equal to the payments received under these contracts.

(d) SMUD has budgeted to receive 661 gigawatt hours of energy in 2022 under its contract with the Western Area Power Administration (WAPA). This energy primarily is generated at Central Valley Project hydroelectric plants, and the actual quantity of energy received will be dependent on rainfall, carryover water storage and operation of the WAPA system to meet contractual water deliveries. Because WAPA generation facilities are spread over a wide area, insurance is not practical for offsetting variations of energy deliveries due to weather. One purpose of the Rate Stabilization Fund is to mitigate such variations. The Accountant is hereby authorized to transfer funds as follows based on actual WAPA energy deliveries in the 2022 season: for every megawatt hour below 661,000 transfer NP15 EZ Gen Hub (NP15)

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power price per MWh from the Fund, up to a maximum of \$30 million; for every megawatt hour over 661,000 transfer the NP15 power price per MWh into the Fund, up to a maximum of \$30 million. The Commodity line item budget will be increased or reduced accordingly. The NP15 power price for the transfers is the weighted average of actual NP15 power prices based on when the energy from WAPA is received by SMUD on an hourly basis.

(e) Budgeted energy purchases necessary to meet customer energy sales requirements (10,166 GWh) are based on average weather conditions and expected customer growth in 2022. Should actual weather conditions or growth levels cause SMUD retail sales and related energy requirements to be higher, the Commodity line item budget will be increased by the NP15 power price per megawatt-hour of additional retail energy sales to offset the cost of these sales.

(f) SMUD participates in regulatory programs such as Low Carbon Fuel Standard (LCFS) and Cap-and-Trade. Under these programs, SMUD has the option to monetize the credits and allowances applicable to these programs through sales transactions. When SMUD collects revenues through these sales, it is required to apply the proceeds toward specific expenses that support the program goals. An additional purpose of the Rate Stabilization Fund is to mitigate fluctuations from regulatory programs. The Accountant is hereby authorized to transfer funds to or from the Rate Stabilization Fund to match LCFS and Cap-and-Trade revenues with expenses. The budgeted amount will be increased or decreased accordingly.

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(g) For purposes of Section 11891.6 of the Municipal Utility District Act, there shall be deemed added to each line item, in section 2a, a 10 percent contingency. Demands against SMUD which relate to obligations incurred for each line item and are within such line item amount plus the 10 percent contingency may be paid without prior specific approval of this Board, provided the total of such payments during 2022 may not exceed the total budget amount plus this 10% contingency, plus the commodity contingency and adjustments for weather hedge contracts, higher retail sales and Rate Stabilization transfers as set forth in paragraphs (b), (c), (d), (e) and (f) above.

Section 3. Demands against SMUD may be paid without the prior specific approval of this Board if they relate to obligations incurred for the purpose and within the amounts specified in Section 2, provided such demands are approved by the CEO & General Manager or someone to whom he has delegated such approval authority. It is the purpose and intent of this paragraph to delegate to the CEO & General Manager authority to make purchases, to negotiate and execute contracts, and expend funds in any manner necessary or appropriate to the administration of the business affairs of SMUD, all within the amounts and for the purposes set forth above, and subject to the provisions of existing law and of all the duly passed resolutions of this Board, including the Board-approved delegations of authority.

Section 4. At monthly intervals the Treasurer shall transfer from the General Fund appropriate amounts into each of the various funds established to service SMUD's general obligation indebtedness, its Electric System Revenue

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Bond indebtedness, and its Electric Revenue Bond indebtedness in approximately equal installments as set forth in the tabulations on file with the Accountant. Investment authority, for all funds, is delegated to the Treasurer for a one-year period in accordance with California Code Section 53607.

Section 5. The number of permanent full-time employees during 2022 shall not exceed 2,210 employees plus a five percent contingency without further authorization of this Board.

Section 6. The Public Goods Charge shall be adjusted from 16.51 percent of 1994 revenues to 15.05 percent of 1994 revenues. The percentage allocation for the public goods charge expenditures shall be adjusted from 7.82 percent to 6.61 percent for low-income assistance, and from 5.45 percent to 6.56 percent for energy efficiency, and from 3.13 percent to 1.88 percent for research and development, and from 0.11 percent to 0.00 percent for new renewable generation.

Section 7. The authorization for spending includes \$51.3 million of commodity for Valley Clean Energy Alliance which will be reimbursed in full to SMUD.

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RESOLUTION NO. XX-XX-XX

Supplemental Resolution (Supplemental)
to Resolutions No. 6457, 8107, 83-7-26)
as amended by Resolution No. 87-10-22,)
No. 92-12-29, No. 93-12-19, No. 94-12-16,)
No. 95-12-10, No. 96-12-07, No. 97-12-18,)
No. 98-11-12, No. 99-12-10, No. 00-12-11,)
No. 01-12-02, No. 02-11-04, No. 03-12-14,)
No. 04-12-11, No. 05-12-13, No. 06-12-08,)
No. 07-12-08, No. 08-12-05, No. 09-12-08,)
No. 10-12-03, No. 11-12-08, No. 12-12-06,)
No. 13-12-09, No. 14-12-13, No. 15-12-08,)
No. 16-12-14, No. 17-12-13, No. 18-12-12,)
No. 19-11-05 and No. 20-12-14) declaring the)
intention of the Board of Directors of the)
Sacramento Municipal Utility District to)
Authorize the issuance of additional)
Revenue Bonds)

WHEREAS, Sacramento Municipal Utility District (“SMUD”) on
July 23, 1970, May 2, 1974, and July 21, 1983, by the adoption by its Board of
Directors of Resolutions No. 6457, 8107, and 83-7-26, as amended by
Resolution No. 87-10-22 adopted October 1, 1987; Resolutions No. 92-2-11,
No. 92-12-29, No. 93-12-19, No. 94-12-16, No. 95-12-10, No. 96-12-07,
No. 97-12-18, No. 98-11-12, No. 99-12-10, No. 00-12-11, No. 01-12-02, No. 02-
11-04, No. 03-12-14, No. 04-12-11, No. 05-12-13, No. 06-12-08, No. 07-12-08,
No. 08-12-05, No. 09-12-08, No. 10-12-03, No. 11-12-08, No. 12-12-06, No. 13-
12-09, No. 14-12-13, No.15-12-08, No.17-12-13, No. 18-12-12, 19-11-05, and
20-12-14 adopted by the Board of Directors on February 6, 1992, December 17,
1992, December 16, 1993, December 15, 1994, December 14, 1995, December
19, 1996, December 17, 1997, November 30, 1998, December 2, 1999,

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December 7, 2000, December 6, 2001, November 7, 2002, December 4, 2003, December 2, 2004, December 1, 2005, December 7, 2006, December 6, 2007, December 4, 2008, December 3, 2009, December 3, 2010, December 1, 2011, December 6, 2012, December 5, 2013, December 4, 2014, December 3, 2015, December 1, 2016, December 21, 2017, December 20, 2018, November 21, 2019, December 10, 2020, respectively (collectively, the “Prior Resolutions”), found and determined that it was necessary to raise funds by the issuance of revenue bonds in the maximum principal amount of \$7,855,000,000 pursuant to Sections 12850, et seq., of the California Public Utilities Code (the “Act”); and

WHEREAS, in order to provide reliable electric service to its customers, it is necessary for SMUD to make certain capital improvements and other capital expenditures to its system, which capital improvements and other capital expenditures are designed to have useful lives of up to 40 years, or more; and

WHEREAS, to fairly apportion the costs of such capital improvements and other capital expenditures among SMUD’s customers who will receive the benefits of such improvements, SMUD has determined to authorize the financing of such improvements and expenditures with bonds of SMUD; and

WHEREAS, to provide bond financing for such improvements and expenditures, it now appears necessary to increase the authorized issue of revenue bonds that may be issued by SMUD pursuant to the Act; and

WHEREAS, the Board of Directors of SMUD desires to inform its customers and the public of its plans for financing capital improvements and

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other capital expenditures to its system by specifying certain items for which the proceeds of said revenue bonds are to be used, which uses shall not include daily maintenance and operations costs; **NOW, THEREFORE,**

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF SACRAMENTO MUNICIPAL UTILITY DISTRICT:

Section 1. The Board of Directors of SMUD declares its intention to authorize the issuance of additional revenue bonds or Clean Renewable Energy Bonds for the purpose of financing, in whole or in part, the costs of the capital items identified in SMUD's 2022 capital budget, 2021 capital expenditures not previously financed, the prepayment of purchased power or natural gas and the purchase of natural gas reserves, pipelines or storage facilities, for all of which SMUD is authorized by law to issue such bonds. SMUD has paid or reasonably expects to pay certain expenditures (the "Reimbursement Expenditures") in connection with such capital items prior to the issuance of such bonds, and hereby officially declares its intent to use certain proceeds of such bonds to reimburse the Reimbursement Expenditures. The declarations contained in this section are made solely for purposes of establishing compliance with Section 1.150-2 of the U. S. Treasury Regulations, and do not bind SMUD to make any expenditure, incur any indebtedness or proceed with the above-mentioned capital expenditures.

Section 2. The maximum principal amount of the additional revenue bonds proposed to be issued under this supplemental resolution is \$400,000,000. Such maximum principal amount is in addition to the \$7,855,000,000 principal amount of revenue bonds authorized pursuant to the

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Prior Resolutions. Such additional bonds may be issued in series from time to time, and it shall not be necessary that all of the bonds proposed to be issued be issued at any one time.

Proceeds from the issuance of these bonds will be used to finance capital improvements identified in SMUD's 2022 capital budget, 2021 capital expenditures not previously financed, capital expenditures for the prepayment of purchased power or natural gas and the purchase of natural gas reserves, pipelines or storage facilities. The declarations contained in this section are made solely for purposes of establishing compliance with Section 12852 of the California Public Utilities Code, and do not bind SMUD to make any expenditure, incur any indebtedness or proceed with the above-mentioned capital expenditures.

Section 3. The maximum term of any of such bonds is 40 years. Said maximum term shall be calculated in each case from the date of each series of bonds in the event the maximum authorized amount is divided into two or more series.

Section 4. The maximum rate of interest to be payable upon such bonds shall not exceed the interest rate per annum equal to the greater of fifteen percent (15 percent) per annum or the yield of United States Treasury bonds having a remaining term equal, as nearly as practicable, to the final maturity of such bonds, as determined by SMUD as of the date of sale of such bonds, plus three percent (3 percent). The maximum discount with respect to such bonds shall not exceed ten percent (10 percent).

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Section 5. This resolution shall take effect immediately, subject only to the right of referendum provided in Article 6a of Chapter 6 of Division 6 of the California Public Utilities Code (beginning at Section 12850 thereof).

Section 6. The Secretary of SMUD is hereby directed to publish a copy of this resolution once a week for two successive weeks in a newspaper of general circulation published within SMUD. At any time within 60 days after the date of the second such publication, a referendum petition signed by voters in number equal to at least three percent (3 percent) of the total vote cast, as defined in Section 11507 of the California Public Utilities Code, demanding the submission of this resolution to a vote of the voters of SMUD for their assent to the issuance of the proposed bonds, may be filed with the Secretary of SMUD. Upon presentation to the Secretary of SMUD of such a referendary petition, this resolution shall not be of effect unless and until it has been assented to by the voters.

Sacramento Municipal Utility District
2022 Wage Schedule
Effective 12/18/2021

Job Id	Job Title	Prob Per Mo	Pay Scale Group	Step 01	Step 02	Step 03	Step 04	Step 05	Step 06	Step 07	Step 08	Step 09	Step10	Annual	Pay Type
50054600	BOARD MEMBER	N/	BOARD001											\$ -	Per Meeting
50051756	LAW CLERK	N/	CONF300*	\$ 5,365	\$ 5,495	\$ 5,635								\$ 67,620	Hourly
50090307	DOC RECORDS SPCLST II-CONF	6	CONF634*	\$ 4,309	\$ 4,414	\$ 4,524	\$ 4,637	\$ 4,755	\$ 4,870	\$ 4,999	\$ 5,122	\$ 5,255		\$ 63,060	Hourly
50122178	OFFICE SPCLST II-CONF	6	CONF647*	\$ 4,625	\$ 4,741	\$ 4,859	\$ 4,984	\$ 5,108	\$ 5,235	\$ 5,368	\$ 5,502	\$ 5,640		\$ 67,680	Hourly
50090305	SR DOC RECORDS SPCLST-CONF	6	CONF650*	\$ 4,738	\$ 4,856	\$ 4,979	\$ 5,103	\$ 5,231	\$ 5,364	\$ 5,496	\$ 5,635	\$ 5,777		\$ 69,324	Hourly
50086677	STAFF SECRETARY-CONF	6	CONF655*	\$ 4,733	\$ 4,853	\$ 4,974	\$ 5,094	\$ 5,220	\$ 5,352	\$ 5,486	\$ 5,625	\$ 5,761		\$ 69,132	Hourly
50089955	SR STAFF SECRETARY-CONF	6	CONF667*	\$ 5,017	\$ 5,144	\$ 5,271	\$ 5,399	\$ 5,536	\$ 5,674	\$ 5,813	\$ 5,960	\$ 6,108		\$ 73,296	Hourly
50052100	SR STAFF SECY TO BD OFF-CONF	6	CONF667*	\$ 5,017	\$ 5,144	\$ 5,271	\$ 5,399	\$ 5,536	\$ 5,674	\$ 5,813	\$ 5,960	\$ 6,108		\$ 73,296	Hourly
50122177	SR OFFICE SPCLST-CONF	6	CONF671*	\$ 5,088	\$ 5,215	\$ 5,345	\$ 5,483	\$ 5,620	\$ 5,762	\$ 5,901	\$ 6,051	\$ 6,204		\$ 74,448	Hourly
50085707	OFFICE TECH-CONF	6	CONF672*	\$ 5,201	\$ 5,328	\$ 5,466	\$ 5,602	\$ 5,794	\$ 5,890	\$ 6,039	\$ 6,185	\$ 6,341		\$ 76,092	Hourly
50119427	LEAD OFFICE TECH-CONF	6	CONF688*	\$ 5,602	\$ 5,742	\$ 5,890	\$ 6,035	\$ 6,185	\$ 6,341	\$ 6,503	\$ 6,659	\$ 6,830		\$ 81,960	Hourly
50092250	HUMAN RESOURCES TECH-CONF	6	CONF702*	\$ 5,756	\$ 5,899	\$ 6,052	\$ 6,210	\$ 6,368	\$ 6,527	\$ 6,697	\$ 6,867	\$ 7,043		\$ 84,516	Hourly
50092672	PAYROLL TECH-CONF	6	CONF702*	\$ 5,756	\$ 5,899	\$ 6,052	\$ 6,210	\$ 6,368	\$ 6,527	\$ 6,697	\$ 6,867	\$ 7,043		\$ 84,516	Hourly
50090306	LEGAL ASSISTANT-CONF	6	CONF706*	\$ 5,987	\$ 6,136	\$ 6,293	\$ 6,457	\$ 6,622	\$ 6,789	\$ 6,967	\$ 7,141	\$ 7,326		\$ 87,912	Hourly
50155433	PARALEGAL-CONF	6	CONF735*	\$ 6,443	\$ 6,602	\$ 6,770	\$ 6,937	\$ 7,110	\$ 7,289	\$ 7,470	\$ 7,656	\$ 7,847		\$ 94,164	Hourly
50136460	ASST GENERAL MANAGER	N/	EXECU01E	\$ 22,917									\$ 37,500	\$ 450,000	Salary
50131457	CHIEF CUSTOMER OFFICER	N/	EXECU01E	\$ 22,917									\$ 37,500	\$ 450,000	Salary
50136448	CHIEF DIVERSITY OFFICER	N/	EXECU01E	\$ 22,917									\$ 37,500	\$ 450,000	Salary
50107656	CHIEF FINANCIAL OFFICER	N/	EXECU01E	\$ 22,917									\$ 37,500	\$ 450,000	Salary
50159814	CHIEF INNOVATION & INFORMATION OFFICER	N/	EXECU01E	\$ 22,917									\$ 37,500	\$ 450,000	Salary
50051558	CHIEF LEGAL & GOVERNMENT AFFAIRS OFFICER	N/	EXECU01E	\$ 22,917									\$ 37,500	\$ 450,000	Salary
50159810	CHIEF OPERATING OFFICER	N/	EXECU01E	\$ 22,917									\$ 37,500	\$ 450,000	Salary
50136450	CHIEF STRATEGY OFFICER	N/	EXECU01E	\$ 22,917									\$ 37,500	\$ 450,000	Salary
50169284	CHIEF ZERO CARBON OFFICER	N/	EXECU01E	\$ 22,917									\$ 37,500	\$ 450,000	Salary
50088756	EXECUTIVE ADVISOR	N/	EXECU01E	\$ 22,917									\$ 37,500	\$ 450,000	Salary
50051691	CHIEF EXECUTIVE OFFICER & GM	N/	EXECU03E	\$ 35,619									\$ 56,667	\$ 680,000	Salary
50151422	UTILITY ASSISTANT	12	IBEW785*	\$ 18.70	\$ 21.38									\$ 44,477	Hourly
50099030	VEHICLE MAINT AIDE	12	IBEW790*	\$ 22.46	\$ 27.72									\$ 57,652	Hourly
50052164	VEHICLE MAINT AIDE W/CL A	12	IBEW790L	\$ 23.61	\$ 28.87									\$ 60,044	Hourly
50052165	VEHICLE MAINT AIDE W/HAZ	12	IBEW790X	\$ 23.73	\$ 28.99									\$ 60,294	Hourly
50099209	FACILITIES CUSTODIAN	12	IBEW792*	\$ 23.40	\$ 25.18	\$ 27.20	\$ 29.28							\$ 60,903	Hourly
50154399	MATERIAL SPCLST I	12	IBEW793*	\$ 25.47	\$ 29.37	\$ 33.29	\$ 37.21							\$ 77,393	Hourly
50154525	MATERIAL SPCLST I W/CL A	12	IBEW793A	\$ 26.62	\$ 30.52	\$ 34.44	\$ 38.36							\$ 79,785	Hourly
50154529	MATERIAL SPCLST I W/HAZ	12	IBEW793B	\$ 26.74	\$ 30.64	\$ 34.56	\$ 38.48							\$ 80,035	Hourly
50154527	MATERIAL SPCLST I W/CR & CL A	12	IBEW793D	\$ 27.57	\$ 31.47	\$ 35.39	\$ 39.31							\$ 81,761	Hourly
50154528	MATERIAL SPCLST I W/CR & HAZ	12	IBEW793E	\$ 27.69	\$ 31.59	\$ 35.51	\$ 39.43							\$ 82,011	Hourly
50154187	LINE EQUIP OPER ASST W/CLA	12	IBEW795*	\$ 28.83	\$ 30.05	\$ 32.29	\$ 34.42	\$ 36.82						\$ 76,591	Hourly
50051617	CUSTODIAN 1/	12	IBEW800G	\$ 30.04	\$ 31.39	\$ 32.83	\$ 34.35							\$ 71,451	Hourly
50052155	UTILITY WORKER I	12	IBEW802G	\$ 30.52	\$ 31.92	\$ 33.31	\$ 34.70							\$ 72,183	Hourly
50052156	UTILITY WORKER I W/CL A	12	IBEW802L	\$ 31.67	\$ 33.07	\$ 34.46	\$ 35.85							\$ 74,575	Hourly
50052157	UTILITY WORKER W/HAZ	12	IBEW802X	\$ 31.79	\$ 33.19	\$ 34.58	\$ 35.97							\$ 74,825	Hourly
50052040	SR CUSTODIAN	12	IBEW814*	\$ 36.68										\$ 76,295	Hourly
50085328	SR PARK MAINT WORKER	12	IBEW814*	\$ 36.68										\$ 76,295	Hourly
50163854	UTILITY WORKER II	12	IBEW814*	\$ 36.68										\$ 76,295	Hourly
50052158	VEHICLE ATTENDANT	12	IBEW816G	\$ 31.52	\$ 32.85	\$ 34.32	\$ 35.75	\$ 37.29						\$ 77,565	Hourly
50116120	UTILITY WORKER III	12	IBEW816H	\$ 32.36	\$ 33.65	\$ 35.11	\$ 36.54	\$ 38.11						\$ 79,266	Hourly
50083257	VEHICLE ATTENDANT W/CL A	12	IBEW817*	\$ 32.67	\$ 34.00	\$ 35.47	\$ 36.90	\$ 38.44						\$ 79,957	Hourly
50052159	VEHICLE ATTENDANT W/HAZ	12	IBEW817X	\$ 32.79	\$ 34.12	\$ 35.59	\$ 37.02	\$ 38.56						\$ 80,207	Hourly
50154345	HYD OPER APPR	12	IBEW820B	\$ 38.40	\$ 40.92	\$ 43.47	\$ 45.98	\$ 48.53	\$ 51.03	\$ 53.58	\$ 56.10			\$ 116,698	Hourly
50154346	HYD OPER APPR W/CL A	12	IBEW820C	\$ 39.55	\$ 42.07	\$ 44.62	\$ 47.13	\$ 49.68	\$ 52.18	\$ 54.73	\$ 57.25			\$ 119,090	Hourly
50051610	CRAFTS HELPER	12	IBEW828G	\$ 30.52	\$ 31.92	\$ 34.37	\$ 36.71	\$ 39.32						\$ 81,785	Hourly
50083807	UTILITY COMPLIANCE SPECIALIST	12	IBEW828G	\$ 30.52	\$ 31.92	\$ 34.37	\$ 36.71	\$ 39.32						\$ 81,785	Hourly
50165758	LEAD UTILITY COMPLIANCE SPECIALIST	12	IBEW828K	\$ 44.82										\$ 93,216	Hourly
50083191	CRAFTS HELPER W/CL A	12	IBEW828L	\$ 31.67	\$ 33.07	\$ 35.52	\$ 37.86	\$ 40.47						\$ 84,177	Hourly
50051611	CRAFTS HELPER W/HAZ	12	IBEW828X	\$ 31.79	\$ 33.19	\$ 35.64	\$ 37.98	\$ 40.59						\$ 84,426	Hourly
50051888	PRE-APPR LINEMN/WN	30	IBEW830*	\$ 31.69	\$ 33.14	\$ 35.69	\$ 38.14	\$ 40.78						\$ 84,820	Hourly
50128409	LINE EQUIP OPER ASST W/CLA 1/	12	IBEW830L	\$ 32.84	\$ 34.29	\$ 36.84	\$ 39.29	\$ 41.56						\$ 86,437	Hourly
50051889	PRE-APPR LINEMN/WN W/CL A	30	IBEW830L	\$ 32.84	\$ 34.29	\$ 36.84	\$ 39.29	\$ 41.93						\$ 87,212	Hourly
50051890	PRE-APPR LINEMN/WN W/HAZ	30	IBEW830X	\$ 32.96	\$ 34.41	\$ 36.96	\$ 39.41	\$ 42.05						\$ 87,462	Hourly
50154313	TELECOMM TECH APPR	12	IBEW845A	\$ 37.06	\$ 40.49	\$ 43.92	\$ 47.34	\$ 50.76	\$ 54.17					\$ 112,678	Hourly
50154626	TELEPHONE TECH APPR	12	IBEW845A	\$ 37.06	\$ 40.49	\$ 43.92	\$ 47.34	\$ 50.76	\$ 54.17					\$ 112,678	Hourly
50051700	GARDENER 1/	12	IBEW848G	\$ 41.63	\$ 42.68	\$ 43.54								\$ 90,568	Hourly

Sacramento Municipal Utility District
2022 Wage Schedule
Effective 12/18/2021

Job Id	Job Title	Prob Per Mo	Pay Scale Group	Step 01	Step 02	Step 03	Step 04	Step 05	Step 06	Step 07	Step 08	Step 09	Step10	Annual	Pay Type
50051701	GARDENER W/CL A 1/	12	IBEW848L	\$ 42.78	\$ 43.83	\$ 44.69								\$ 92,960	Hourly
50051702	GARDENER W/HAZ 1/	12	IBEW848X	\$ 42.90	\$ 43.95	\$ 44.81								\$ 93,210	Hourly
50099003	MATERIAL SPCLST I 1/	12	IBEW851*	\$ 30.44	\$ 35.09	\$ 39.76	\$ 44.45							\$ 92,463	Hourly
50099007	MATERIAL SPCLST I W/CR & CL A 1/	12	IBEW851A	\$ 32.54	\$ 37.19	\$ 41.86	\$ 46.55							\$ 96,831	Hourly
50099008	MATERIAL SPCLST I W/CR & HAZ 1/	12	IBEW851B	\$ 32.66	\$ 37.31	\$ 41.98	\$ 46.67							\$ 97,080	Hourly
50099004	MATERIAL SPCLST I W/CL A 1/	12	IBEW851C	\$ 32.48	\$ 37.13	\$ 41.80	\$ 46.49							\$ 96,706	Hourly
50154049	VEHICLE MECH APPR W/HAZ	48	IBEW851D	\$ 30.27	\$ 32.28	\$ 34.25	\$ 36.22	\$ 38.21	\$ 40.18	\$ 42.19	\$ 44.13	\$ -		\$ 91,789	Hourly
50154417	MAINT CARPENTER APPR	48	IBEW851E	\$ 30.94	\$ 32.73	\$ 34.52	\$ 36.31	\$ 38.07	\$ 39.86	\$ 41.67	\$ 43.44	\$ 45.24		\$ 94,099	Hourly
50154213	VEHICLE MECH WELDER APPR W/A	12	IBEW851F	\$ 31.67	\$ 33.77	\$ 35.83	\$ 37.88	\$ 40.00	\$ 42.05	\$ 42.09	\$ 46.23			\$ 96,168	Hourly
50099005	MATERIAL SPCLST I W/HAZ 1/	12	IBEW851H	\$ 31.71	\$ 36.36	\$ 41.03	\$ 45.72							\$ 95,104	Hourly
50168478	VEHICLE MECH WELDER	12	IBEW851I	\$ 47.44										\$ 98,684	Hourly
50159122	FAC STATIONARY ENG APPR	12	IBEW851J	\$ 31.47	\$ 33.30	\$ 35.09	\$ 36.92	\$ 38.72	\$ 40.54	\$ 42.37	\$ 44.17	\$ 46.02		\$ 95,713	Hourly
50160050	HYD STATIONARY ENGINEER APPR	12	IBEW851J	\$ 31.47	\$ 33.30	\$ 35.09	\$ 36.92	\$ 38.72	\$ 40.54	\$ 42.37	\$ 44.17	\$ 46.02		\$ 95,713	Hourly
50154214	VEHICLE MECH WELDER APPR W/HAZ	12	IBEW851K	\$ 31.73	\$ 33.83	\$ 35.88	\$ 37.94	\$ 40.04	\$ 42.09	\$ 44.16	\$ 46.27			\$ 96,245	Hourly
50051659	EQUIP OPER	12	IBEW858*	\$ 46.39										\$ 96,488	Hourly
50154169	VEHICLE MECH	12	IBEW858A	\$ 45.36										\$ 94,357	Hourly
50154489	MATERIAL SPCLST IV	12	IBEW858B	\$ 47.41										\$ 98,617	Hourly
50154225	VEHICLE MECH W/CL A	12	IBEW858D	\$ 46.51										\$ 96,749	Hourly
50154490	MATERIAL SPCLST IV W/CL A	12	IBEW858H	\$ 48.56										\$ 101,009	Hourly
50154572	MATERIAL SPCLST IV W/HAZ	12	IBEW858J	\$ 48.68										\$ 101,259	Hourly
50154240	VEHICLE MECH W/HAZ	12	IBEW858K	\$ 46.63										\$ 96,999	Hourly
50154570	MATERIAL SPCLST IV W/CR & CL A	12	IBEW858N	\$ 49.51										\$ 102,985	Hourly
50154571	MATERIAL SPCLST IV W/CR & HAZ	12	IBEW858P	\$ 49.63										\$ 103,235	Hourly
50052118	STATION RECORDER 1//	12	IBEW861*	\$ 31.24	\$ 32.67	\$ 42.10	\$ 43.90	\$ 46.63						\$ 96,984	Hourly
50165789	SUBSTATION MAINT WORKER I	12	IBEW861A	\$ 38.26	\$ 40.18	\$ 42.18	\$ 44.29							\$ 92,118	Hourly
50125721	SUBSTATION MAINT WORKER II	12	IBEW861B	\$ 46.50	\$ 48.82									\$ 101,548	Hourly
50051787	MATERIAL SPCLST II 1/	12	IBEW862*	\$ 46.78										\$ 97,307	Hourly
50099011	MATERIAL SPCLST II W/CR & CL A 1/	12	IBEW862A	\$ 48.88										\$ 101,675	Hourly
50099012	MATERIAL SPCLST II W/CR & HAZ 1/	12	IBEW862B	\$ 49.00										\$ 101,924	Hourly
50051788	MATERIAL SPCLST II W/CL A 1/	12	IBEW862C	\$ 47.93										\$ 99,699	Hourly
50154188	LINE EQUIP OPER W/CL A	12	IBEW862D	\$ 48.64										\$ 101,166	Hourly
50154140	LINE EQUIP OPER W/HAZ	12	IBEW862E	\$ 48.76										\$ 101,416	Hourly
50083234	MATERIAL SPCLST II W/HAZ 1/	12	IBEW862X	\$ 48.05										\$ 99,948	Hourly
50051703	HEAD GARDENER 1/	12	IBEW863*	\$ 46.90										\$ 97,543	Hourly
50051704	HEAD GARDENER W/CL A 1/	12	IBEW863L	\$ 48.05										\$ 99,935	Hourly
50168952	FACILITIES UTILITY CREW FRMN/WM 1/	12	IBEW863M	\$ 50.46										\$ 104,949	Hourly
50168953	FACILITIES UTILITY CREW FRMN/WM W/HAZ 1/	12	IBEW863N	\$ 51.73										\$ 107,591	Hourly
50051705	HEAD GARDENER W/HAZ 1/	12	IBEW863X	\$ 48.17										\$ 100,185	Hourly
50051660	EQUIP OPR W/CL A	12	IBEW864*	\$ 47.54										\$ 98,880	Hourly
50051661	EQUIP OPR W/HAZ	12	IBEW864X	\$ 47.66										\$ 99,130	Hourly
50154416	MAINT CARPENTER	12	IBEW865*	\$ 47.60										\$ 99,007	Hourly
50154141	MECHANIC	12	IBEW865*	\$ 47.60										\$ 99,007	Hourly
50154143	MECHANIC W/HAZ	12	IBEW865D	\$ 48.87										\$ 101,649	Hourly
50052161	VEHICLE MECH APPR W/HAZ 1/	48	IBEW866X	\$ 33.49	\$ 35.61	\$ 37.74	\$ 39.87	\$ 41.99	\$ 44.10	\$ 46.24	\$ 48.36			\$ 100,594	Hourly
50151391	LINE EQUIP OPER ASST 1/	12	IBEW872*	\$ 48.82										\$ 101,548	Hourly
50151393	STATION RECORDER 1/	12	IBEW872*	\$ 48.82										\$ 101,548	Hourly
50151392	UTILITY COMPLIANCE SPECIALIST 1/	12	IBEW872*	\$ 48.82										\$ 101,548	Hourly
50159375	MAINT CARPENTER W/CL A	12	IBEW872D	\$ 49.58										\$ 103,122	Hourly
50159225	FAC STATIONARY ENG I	12	IBEW872G	\$ 48.43										\$ 100,730	Hourly
50160051	HYD STATIONARY ENGINEER I	12	IBEW872G	\$ 48.43										\$ 100,730	Hourly
50154219	VEHICLE MECH WELDER W/HAZ	12	IBEW872H	\$ 48.71										\$ 101,326	Hourly
50151323	LINE EQUIP OPER ASST 1//	12	IBEW872L	\$ 49.98										\$ 103,959	Hourly
50151322	UTILITY COMPLIANCE SPECIALIST 1//	12	IBEW872L	\$ 49.98										\$ 103,959	Hourly
50051586	CABLE LOCATOR	12	IBEW873G	\$ 44.69	\$ 45.63	\$ 46.92	\$ 48.12	\$ 49.02						\$ 101,957	Hourly
50051690	GAS PIPELINE FIELDPERSON	12	IBEW873G	\$ 44.69	\$ 45.63	\$ 46.92	\$ 48.12	\$ 49.02						\$ 101,957	Hourly
50051584	CABLE LOCATOR W/CL A	12	IBEW873M	\$ 45.84	\$ 46.78	\$ 48.07	\$ 49.26	\$ 50.16						\$ 104,327	Hourly
50154604	REVENUE PROTECTION REP(IBEW)	12	IBEW873N	\$ 44.36	\$ 45.73	\$ 47.37	\$ 49.61							\$ 103,184	Hourly
50051585	CABLE LOCATOR W/HAZ	12	IBEW873X	\$ 45.95	\$ 46.89	\$ 48.18	\$ 49.38	\$ 50.28						\$ 104,577	Hourly
50052160	VEHICLE MECH 1/	12	IBEW874*	\$ 49.55										\$ 103,055	Hourly
50154218	VEHICLE MECH WELDER W/CL A	12	IBEW874A	\$ 48.59										\$ 101,076	Hourly
50154166	SR VEHICLE MECH	12	IBEW874B	\$ 48.30										\$ 100,471	Hourly
50154167	SR VEHICLE MECH W/CL A	12	IBEW874D	\$ 49.45										\$ 102,863	Hourly

Sacramento Municipal Utility District
2022 Wage Schedule
Effective 12/18/2021

Job Id	Job Title	Prob Mo	Pay Scale Group	Step 01	Step 02	Step 03	Step 04	Step 05	Step 06	Step 07	Step 08	Step 09	Step10	Annual	Pay Type
50154168	SR VEHICLE MECH W/HAZ	12	IBEW874E	\$ 49.57										\$ 103,113	Hourly
50052131	TOOL REPAIRER	12	IBEW874G	\$ 44.15	\$ 45.57	\$ 47.22	\$ 49.55							\$ 103,055	Hourly
50055201	HAZARD WASTE TECH	12	IBEW874H	\$ 30.04	\$ 31.39	\$ 42.18	\$ 42.76	\$ 44.15	\$ 45.57	\$ 50.56	\$ 49.55			\$ 103,055	Hourly
50052132	TOOL REPAIRER W/CL A	12	IBEW874M	\$ 45.30	\$ 46.72	\$ 48.37	\$ 50.70							\$ 105,447	Hourly
50051861	PLANT MECH APPR W/HAZ	48	IBEW874X	\$ 38.30	\$ 40.80	\$ 43.24	\$ 45.68	\$ 48.13	\$ 50.56	\$ 53.00	\$ 55.45			\$ 115,341	Hourly
50052133	TOOL REPAIRER W/HAZ	12	IBEW874Z	\$ 45.42	\$ 46.84	\$ 48.49	\$ 50.82							\$ 105,696	Hourly
50051706	HVY DUTY EQ OP APPR	48	IBEW877*	\$ 35.29	\$ 37.60	\$ 39.96	\$ 42.28	\$ 44.58	\$ 46.92	\$ 49.23	\$ 51.57			\$ 107,274	Hourly
50154335	GARDENER	12	IBEW877J	\$ 35.59	\$ 36.50	\$ 37.26								\$ 77,501	Hourly
50154336	GARDENER W/CL A	12	IBEW877K	\$ 36.74	\$ 37.65	\$ 38.41								\$ 79,893	Hourly
50154337	GARDENER W/HAZ	12	IBEW877L	\$ 36.86	\$ 37.77	\$ 38.53								\$ 80,142	Hourly
50083169	HAZARD WASTE TECH W/CL A	12	IBEW878A	\$ 50.70										\$ 105,447	Hourly
50052162	VEHICLE MECH W/CL A 1/	12	IBEW878A	\$ 50.70										\$ 105,447	Hourly
50154627	VEGETATION WORK PLANNER	12	IBEW878G	\$ 50.13										\$ 104,260	Hourly
50154631	VEGETATION MANAGEMENT SPCLST W/CL A	12	IBEW878H	\$ 51.28										\$ 106,652	Hourly
50154628	VEGETATION WORK PLANNER W/CL A	12	IBEW878H	\$ 51.28										\$ 106,652	Hourly
50154630	VEGETATION WORK PLANNER W/HAZ	12	IBEW878J	\$ 51.38										\$ 106,880	Hourly
50052074	MATERIAL SPCLST III 1/	12	IBEW878L	\$ 51.10										\$ 106,284	Hourly
50052178	HAZARD WASTE TECH W/HAZ	12	IBEW878X	\$ 50.81										\$ 105,675	Hourly
50052163	VEHICLE MECH W/HAZ 1/	12	IBEW878X	\$ 50.81										\$ 105,675	Hourly
50052075	MATERIAL SPCLST III W/CL A 1/	12	IBEW879A	\$ 52.25										\$ 108,676	Hourly
50052076	MATERIAL SPCLST III W/HAZ 1/	12	IBEW879B	\$ 52.37										\$ 108,925	Hourly
50099013	MATERIAL SPCLST III W/CR & CL A 1/	12	IBEW879D	\$ 53.20										\$ 110,652	Hourly
50083241	PLANT MECH APPR	48	IBEW879E	\$ 37.03	\$ 39.49	\$ 41.94	\$ 44.38	\$ 46.81	\$ 49.25	\$ 51.69	\$ 54.14			\$ 112,613	Hourly
50159123	FAC STATIONARY ENG APPR 1/	12	IBEW879F	\$ 37.03	\$ 39.19	\$ 41.31	\$ 43.46	\$ 45.58	\$ 47.72	\$ 49.88	\$ 51.99	\$ 54.14		\$ 112,613	Hourly
50083233	MAINT CARPENTER APPR 1/	48	IBEW879F	\$ 37.03	\$ 39.19	\$ 41.31	\$ 43.46	\$ 45.58	\$ 47.72	\$ 49.88	\$ 51.99	\$ 54.14		\$ 112,613	Hourly
50083242	PLANT MECH APPR W/CL A	48	IBEW879H	\$ 38.18	\$ 40.68	\$ 43.12	\$ 45.56	\$ 47.98	\$ 50.43	\$ 52.88	\$ 55.33			\$ 115,091	Hourly
50051648	ELECTRICIAN APPR	48	IBEW880*	\$ 38.48	\$ 41.05	\$ 43.54	\$ 46.08	\$ 48.63	\$ 51.17	\$ 53.66	\$ 56.23			\$ 116,962	Hourly
50051649	ELECTRICIAN APPR W/CL A	48	IBEW880L	\$ 39.63	\$ 42.23	\$ 44.74	\$ 47.26	\$ 49.83	\$ 52.35	\$ 54.85	\$ 57.41			\$ 119,418	Hourly
50051650	ELECTRICIAN APPR W/HAZ	48	IBEW880X	\$ 39.75	\$ 42.36	\$ 44.86	\$ 47.38	\$ 49.95	\$ 52.47	\$ 54.98	\$ 57.53			\$ 119,668	Hourly
50051564	BODY-FENDER MECH	12	IBEW884*	\$ 51.99										\$ 108,135	Hourly
50051791	MECHANIC 1/	12	IBEW884*	\$ 51.99										\$ 108,135	Hourly
50119981	HAZARD WASTE TECH OC	12	IBEW886*	\$ 52.09										\$ 108,350	Hourly
50083253	SR VEHICLE MECH 1/	12	IBEW887*	\$ 52.73										\$ 109,685	Hourly
50154460	MAINT CARPENTER SUBFRMN/WN	12	IBEW887D	\$ 51.24										\$ 106,585	Hourly
50154341	DISTRBUTN SYSTEM OPER I	12	IBEW887J	\$ 54.42	\$ 55.78	\$ 57.20	\$ 58.70	\$ 60.18	\$ 61.71	\$ 63.29	\$ 64.98	\$ 66.62		\$ 138,577	Hourly
50052115	SR VEHICLE MECH W/CL A 1/	12	IBEW887L	\$ 53.88										\$ 112,077	Hourly
50052116	SR VEHICLE MECH W/HAZ 1/	12	IBEW887X	\$ 54.00										\$ 112,327	Hourly
50051792	MECHANIC W/CL A 1/	12	IBEW888*	\$ 53.14										\$ 110,527	Hourly
50052166	VEHICLE MECH WELDER W/CL A 1/	12	IBEW888*	\$ 53.14										\$ 110,527	Hourly
50125306	VEHICLE MECH WELDER APPR W/CL A 1/	48	IBEW888A	\$ 34.74	\$ 36.96	\$ 39.24	\$ 41.52	\$ 43.80	\$ 46.05	\$ 48.31	\$ 50.56			\$ 105,167	Hourly
50125304	VEHICLE MECH WELDER APPR W/HAZ 1/	48	IBEW888B	\$ 34.79	\$ 37.01	\$ 39.29	\$ 41.56	\$ 43.82	\$ 46.09	\$ 48.36	\$ 50.61			\$ 105,266	Hourly
50101800	FIELD SUPPORT TECH W/CL A	12	IBEW888C	\$ 49.34	\$ 50.57	\$ 51.84	\$ 53.11							\$ 110,463	Hourly
50154184	LEAD VEHICLE MECH	12	IBEW888D	\$ 51.51										\$ 107,145	Hourly
50154185	LEAD VEHICLE MECH W/CL A	12	IBEW888F	\$ 52.66										\$ 109,537	Hourly
50154186	LEAD VEHICLE MECH W/HAZ	12	IBEW888H	\$ 52.78										\$ 109,786	Hourly
50120609	SR CABLE LOCATOR	12	IBEW888L	\$ 52.90										\$ 110,030	Hourly
50122828	SR CABLE LOCATOR W/CL A	12	IBEW888N	\$ 54.02										\$ 112,359	Hourly
50051793	MECHANIC W/HAZ 1/	12	IBEW888X	\$ 53.26										\$ 110,777	Hourly
50052154	UTILITY CREW FRMN/WN W/HAZ	12	IBEW888X	\$ 53.26										\$ 110,777	Hourly
50052167	VEHICLE MECH WELDER W/HAZ 1/	12	IBEW888X	\$ 53.26										\$ 110,777	Hourly
50083171	HVY DUTY EQ OP	12	IBEW893*	\$ 54.31										\$ 112,957	Hourly
50052170	MATERIAL SPCLST IV 1/	12	IBEW893*	\$ 54.31										\$ 112,957	Hourly
50099009	MATERIAL SPCLST IV W/CR & CL A 1/	12	IBEW893A	\$ 56.41										\$ 117,325	Hourly
50099010	MATERIAL SPCLST IV W/CR & HAZ 1/	12	IBEW893E	\$ 56.53										\$ 117,575	Hourly
50051707	HVY DUTY EQ OP W/CL A	12	IBEW898*	\$ 55.46										\$ 115,349	Hourly
50106535	LINE EQUIP OPER W/CL A 1/	12	IBEW898*	\$ 55.46										\$ 115,349	Hourly
50052171	MATERIAL SPCLST IV W/CL A 1/	12	IBEW898*	\$ 55.46										\$ 115,349	Hourly
50099014	MATERIAL SPCLST III W/CR & HAZ 1/	12	IBEW898A	\$ 53.32										\$ 110,901	Hourly
50051708	HVY DUTY EQ OP W/HAZ	12	IBEW898X	\$ 55.58										\$ 115,599	Hourly
50108451	LINE EQUIP OPER W/HAZ 1/	12	IBEW898X	\$ 55.58										\$ 115,599	Hourly
50052172	MATERIAL SPCLST IV W/HAZ 1/	12	IBEW898X	\$ 55.58										\$ 115,599	Hourly
50052109	SR TOOL REPAIRER	12	IBEW901*	\$ 55.21										\$ 114,830	Hourly

Sacramento Municipal Utility District
2022 Wage Schedule
Effective 12/18/2021

Job Id	Job Title	Prob Mo	Pay Scale Group	Step 01	Step 02	Step 03	Step 04	Step 05	Step 06	Step 07	Step 08	Step 09	Step10	Annual	Pay Type
50052143	VEGETATION WORK PLANNER 1/	12	IBEW901*	\$ 55.21										\$ 114,830	Hourly
50154573	POWER SYS OPER (E)	12	IBEW901D	\$ 56.56	\$ 57.99	\$ 59.43	\$ 60.94	\$ 62.43						\$ 129,856	Hourly
50154459	MAINT CARPENTER FRMN/WN LT	12	IBEW901K	\$ 54.46										\$ 113,280	Hourly
50150005	VEGETATION MANAGEMENT SPCLST WCL A 1/	12	IBEW901L	\$ 56.36										\$ 117,222	Hourly
50052144	VEGETATION WORK PLANNER W/CL A 1/	12	IBEW901L	\$ 56.36										\$ 117,222	Hourly
50052145	VEGETATION WORK PLANNER W/HAZ 1/	12	IBEW901X	\$ 56.48										\$ 117,472	Hourly
50051920	REVENUE PROTECTION REP(IBEW) 1/	12	IBEW903A	\$ 49.93	\$ 51.52	\$ 53.34	\$ 55.86							\$ 116,187	Hourly
50051761	LEAD VEHICLE MECH 1/	12	IBEW904*	\$ 56.17										\$ 116,832	Hourly
50164311	LEAD VEHICLE MECH W/HAZ (FP)	12	IBEW904*	\$ 56.28										\$ 117,063	Hourly
50159226	FAC STATIONARY ENGR II	12	IBEW908*	\$ 56.99										\$ 118,533	Hourly
50160052	HYD STATIONARY ENGINEER II	12	IBEW908*	\$ 56.99										\$ 118,533	Hourly
50051805	MAINT CARPENTER 1/	12	IBEW908*	\$ 56.99										\$ 118,533	Hourly
50051860	PLANT MECH	12	IBEW908*	\$ 56.99										\$ 118,533	Hourly
50164138	HYD STATIONARY ENGR II W/CL C-HAZ	12	IBEW908K	\$ 57.74										\$ 120,093	Hourly
50116262	MAINT CARPENTER W/ CL A 1/	12	IBEW908L	\$ 58.14										\$ 120,925	Hourly
50051862	PLANT MECH W/CL A	12	IBEW908L	\$ 58.14										\$ 120,925	Hourly
50160026	HYD STATIONARY ENGR II W/HAZ	12	IBEW908X	\$ 58.26										\$ 121,175	Hourly
50083240	PLANT MECH W/HAZ	12	IBEW908X	\$ 58.26										\$ 121,175	Hourly
50051762	LEAD VEHICLE MECH W/CL A 1/	12	IBEW909*	\$ 57.39										\$ 119,375	Hourly
50083188	CABLE SPLC/ELEC APPR	54	IBEW909A	\$ 41.14	\$ 43.47	\$ 45.85	\$ 48.23	\$ 50.64	\$ 53.01	\$ 55.33	\$ 57.73	\$ 60.08		\$ 124,972	Hourly
50051575	CABLE SPLC/ELEC APPR W/CL A	54	IBEW909B	\$ 42.29	\$ 44.62	\$ 47.00	\$ 49.38	\$ 51.79	\$ 54.16	\$ 56.48	\$ 58.88	\$ 61.23		\$ 127,364	Hourly
50051579	CABLE SPLC/ELEC APPR W/HAZ	54	IBEW909C	\$ 42.41	\$ 44.74	\$ 47.12	\$ 49.50	\$ 51.91	\$ 54.28	\$ 56.60	\$ 59.00	\$ 61.35		\$ 127,613	Hourly
50051763	LEAD VEHICLE MECH W/HAZ 1/	12	IBEW909X	\$ 57.51										\$ 119,625	Hourly
50052175	HAZ WASTE FRMN/WN, LT	12	IBEW912*	\$ 58.41										\$ 121,483	Hourly
50154530	MATERIAL SPCLST II	12	IBEW912D	\$ 39.15										\$ 81,440	Hourly
50124993	GAS CONTROL TECH APPR	48	IBEW912E	\$ 40.15	\$ 42.79	\$ 45.45	\$ 48.09	\$ 50.76	\$ 53.37	\$ 56.03	\$ 58.67			\$ 122,042	Hourly
50051797	METER TECH APPR	48	IBEW912E	\$ 40.15	\$ 42.79	\$ 45.45	\$ 48.09	\$ 50.76	\$ 53.37	\$ 56.03	\$ 58.67			\$ 122,042	Hourly
50154478	MATERIAL SPCLST II W/CL A	12	IBEW912F	\$ 40.30										\$ 83,832	Hourly
50154482	MATERIAL SPCLST II W/HAZ	12	IBEW912H	\$ 40.42										\$ 84,082	Hourly
50154480	MATERIAL SPCLST II W/CR & CL A	12	IBEW912P	\$ 41.25										\$ 85,808	Hourly
50154481	MATERIAL SPCLST II W/CR & HAZ	12	IBEW912R	\$ 41.37										\$ 86,058	Hourly
50052176	HAZ WASTE FRMN/WN, LT W/CL A	12	IBEW915*	\$ 59.54										\$ 123,853	Hourly
50051735	HYD FLD TECH	12	IBEW915A	\$ 57.02										\$ 118,598	Hourly
50154499	TELECOMM TECH I	12	IBEW915A	\$ 57.02										\$ 118,598	Hourly
50154625	TELEPHONE TECH	12	IBEW915A	\$ 57.02										\$ 118,598	Hourly
50051736	HYD FLD TECH W/CL A	12	IBEW915F	\$ 58.17										\$ 120,990	Hourly
50051737	HYD FLD TECH W/ HAZ	12	IBEW915H	\$ 58.29										\$ 121,239	Hourly
50052177	HAZ WASTE FRMN-WN, LT W/HAZ	12	IBEW915X	\$ 59.68										\$ 124,124	Hourly
50051647	ELECTRICIAN	12	IBEW916*	\$ 59.20										\$ 123,140	Hourly
50051651	ELECTRICIAN W/CL A	12	IBEW916L	\$ 60.35										\$ 125,532	Hourly
50133656	ELECTRICIAN W/HAZ	12	IBEW916X	\$ 60.47										\$ 125,782	Hourly
50051588	COMBUST TURBINE TECH	12	IBEW917*	\$ 59.63										\$ 124,023	Hourly
50154344	HYD OPER	12	IBEW917C	\$ 59.06										\$ 122,843	Hourly
50083173	HYD OPER APPR 1/	48	IBEW919A	\$ 41.03	\$ 43.73	\$ 46.41	\$ 49.12	\$ 51.84	\$ 54.52	\$ 57.24	\$ 59.93			\$ 124,647	Hourly
50094281	HYD OPER APPR W/CL A 1/	48	IBEW919B	\$ 42.18	\$ 44.88	\$ 47.56	\$ 50.27	\$ 52.99	\$ 55.67	\$ 58.39	\$ 61.08			\$ 127,039	Hourly
50051724	HYD OPER APPR W/HAZ 1/	48	IBEW919C	\$ 42.30	\$ 45.00	\$ 47.68	\$ 50.39	\$ 53.11	\$ 55.79	\$ 58.51	\$ 61.20			\$ 127,289	Hourly
50154338	HEAD GARDENER	12	IBEW919D	\$ 40.11										\$ 83,421	Hourly
50154339	HEAD GARDENER W/CL A	12	IBEW919F	\$ 41.26										\$ 85,813	Hourly
50154340	HEAD GARDENER W/HAZ	12	IBEW919G	\$ 41.38										\$ 86,063	Hourly
50154347	HYD OPER APPR W/HAZ	12	IBEW919H	\$ 39.67	\$ 42.24	\$ 44.77	\$ 47.29	\$ 49.84	\$ 52.34	\$ 54.89	\$ 57.43			\$ 119,450	Hourly
50166507	UTILITY COMPLIANCE SPECIALIST II	12	IBEW919J	\$ 41.34										\$ 85,983	Hourly
50052152	FACILITIES UTILITY CREW FRMN/WM	12	IBEW919M	\$ 43.33										\$ 90,116	Hourly
50168954	FACILITIES UTILITY CREW FRMN/WM W/HAZ	12	IBEW919N	\$ 44.60										\$ 92,758	Hourly
50100942	PLANT MECH WELDER	12	IBEW920*	\$ 60.56										\$ 125,960	Hourly
50099375	HIGH VOLTAGE TEST TECH	12	IBEW921*	\$ 60.88										\$ 126,628	Hourly
50083255	TELECOMM TECH APPR 1/	48	IBEW921A	\$ 41.31	\$ 45.12	\$ 48.96	\$ 52.72	\$ 56.55	\$ 60.37					\$ 125,573	Hourly
50100562	TELEPHONE TECH APPR 1/	36	IBEW921A	\$ 41.31	\$ 45.12	\$ 48.96	\$ 52.72	\$ 56.55	\$ 60.37					\$ 125,573	Hourly
50154574	POWER SYS OPER I	12	IBEW921D	\$ 62.57	\$ 64.15	\$ 65.77	\$ 67.43	\$ 69.12	\$ 70.83	\$ 72.60	\$ 74.44	\$ 76.28		\$ 158,657	Hourly
50167601	SHIFT POWER SYS OPER I	12	IBEW921D	\$ 62.57	\$ 64.15	\$ 65.77	\$ 67.43	\$ 69.12	\$ 70.83	\$ 72.60	\$ 74.44	\$ 76.28		\$ 158,657	Hourly
50154165	MECHANICAL FRMN/WM,LT	12	IBEW921G	\$ 59.70										\$ 124,174	Hourly
50160200	HYD STATIONARY ENGINEER SUBFRMN/WN	12	IBEW922*	\$ 61.35										\$ 127,618	Hourly
50051760	LEAD TOOL REPAIRER	12	IBEW922*	\$ 61.35										\$ 127,618	Hourly

Sacramento Municipal Utility District
2022 Wage Schedule
Effective 12/18/2021

Job Id	Job Title	Prob Per Mo	Pay Scale Group	Step 01	Step 02	Step 03	Step 04	Step 05	Step 06	Step 07	Step 08	Step 09	Step10	Annual	Pay Type
50051806	MAINT CARPENTER SUBFRMN/WN 1/	12	IBEW922*	\$ 61.35										\$ 127,618	Hourly
50164525	LEAD VEHICLE MECH W/HAZ (FP) 1/	12	IBEW922A	\$ 61.38										\$ 127,676	Hourly
50083461	LINEMN/WN-APPR W/CL A	49	IBEW922C	\$ 47.78	\$ 50.85	\$ 53.92	\$ 57.00	\$ 60.03	\$ 63.13	\$ 66.22	\$ 69.29			\$ 144,120	Hourly
50154498	SR TELEPHONE TECH	12	IBEW922G	\$ 60.50										\$ 125,831	Hourly
50092744	HVY DUTY EQ OP FRMN/WN, LT	12	IBEW922L	\$ 62.11										\$ 129,190	Hourly
50083460	LINEMN/WN-APPR	49	IBEW922R	\$ 46.63	\$ 49.70	\$ 52.77	\$ 55.85	\$ 58.88	\$ 61.98	\$ 65.07	\$ 68.14			\$ 141,728	Hourly
50083462	LINEMN/WN-APPR W/HAZ	49	IBEW922Z	\$ 47.90	\$ 50.97	\$ 54.04	\$ 57.12	\$ 60.15	\$ 63.25	\$ 66.34	\$ 69.41			\$ 144,369	Hourly
50051574	CABLE SPLC/ELEC	12	IBEW923*	\$ 63.27										\$ 131,602	Hourly
50092746	HVY DUTY EQ OP FRMN/WN, LT W/CL A	12	IBEW923A	\$ 63.26										\$ 131,582	Hourly
50092747	HVY DUTY EQ OP FRMN/WN, LT W/HAZ	12	IBEW923B	\$ 63.38										\$ 131,831	Hourly
50051576	CABLE SPLC/ELEC W/CL A	12	IBEW923L	\$ 64.42										\$ 133,994	Hourly
50097100	GAS CONTROL TECH	12	IBEW924*	\$ 61.60										\$ 128,135	Hourly
50113669	GAS CONTROL TECH W/CL A	12	IBEW924L	\$ 62.75										\$ 130,527	Hourly
50051583	CALIBRATION TECH	12	IBEW925*	\$ 61.77										\$ 128,479	Hourly
50051796	METER TECH	12	IBEW925*	\$ 61.77										\$ 128,479	Hourly
50051933	SUBSTATN SUBFRMN/WN W/CL A	12	IBEW927E	\$ 64.91										\$ 135,004	Hourly
50051723	HYD OPER 1/	12	IBEW927F	\$ 63.09										\$ 131,235	Hourly
50051934	SUBSTATN SUBFRMN/WN W/HAZ	12	IBEW927H	\$ 65.02										\$ 135,233	Hourly
50051932	SUBSTATN SUBFRMN/WN	12	IBEW927K	\$ 63.76										\$ 132,612	Hourly
50052125	TELECOMM TECH 1/	12	IBEW928*	\$ 63.54										\$ 132,160	Hourly
50161055	TELECOMM TECH II	12	IBEW928*	\$ 63.54										\$ 132,160	Hourly
50100560	TELEPHONE TECH 1/	12	IBEW928*	\$ 63.54										\$ 132,160	Hourly
50051725	HYD OPER W/CL A	12	IBEW928A	\$ 60.21										\$ 125,235	Hourly
50089229	ELECTRICAL TECH APPR	48	IBEW928B	\$ 45.88	\$ 48.61	\$ 51.23	\$ 53.88	\$ 56.56	\$ 59.23	\$ 61.83	\$ 64.50	\$ 67.14		\$ 139,661	Hourly
50051654	ELECTRICAL TECH APPR W/HAZ	48	IBEW928C	\$ 47.15	\$ 49.91	\$ 52.54	\$ 55.19	\$ 57.86	\$ 60.54	\$ 63.14	\$ 65.80	\$ 68.45		\$ 142,372	Hourly
50154483	MATERIAL SPCLST III	12	IBEW928D	\$ 44.61										\$ 92,799	Hourly
50154484	MATERIAL SPCLST III W/CL A	12	IBEW928G	\$ 45.76										\$ 95,191	Hourly
50154488	MATERIAL SPCLST III W/HAZ	12	IBEW928H	\$ 45.88										\$ 95,440	Hourly
50154486	MATERIAL SPCLST III W/CR & CL A	12	IBEW928L	\$ 46.71										\$ 97,167	Hourly
50154487	MATERIAL SPCLST III W/CR & HAZ	12	IBEW928M	\$ 46.83										\$ 97,416	Hourly
50154400	SR HYD OPER	12	IBEW931A	\$ 63.81										\$ 132,717	Hourly
50142318	LINE INSPECTOR I	12	IBEW933*	\$ 71.71										\$ 149,159	Hourly
50083463	LINEMN/WN	12	IBEW933*	\$ 71.71										\$ 149,159	Hourly
50156652	LINE INSPECTOR W/CL A I	12	IBEW933C	\$ 72.86										\$ 151,551	Hourly
50083464	LINEMN/WN W/CL A	12	IBEW933C	\$ 72.86										\$ 151,551	Hourly
50083465	LINEMN/WN W/HAZ	12	IBEW933X	\$ 72.98										\$ 151,801	Hourly
50136767	LINEMN/WN W/HELI	12	IBEW933Y	\$ 75.30										\$ 156,615	Hourly
50086933	TOOL ROOM FRMN/WN	12	IBEW936*	\$ 65.04										\$ 135,282	Hourly
50051599	CIVIL MAINT FRMN/WN, LT	12	IBEW937*	\$ 65.18										\$ 135,583	Hourly
50159124	FAC STATIONARY ENG FMN/WN LT	12	IBEW937*	\$ 65.18										\$ 135,583	Hourly
50099278	HVY DUTY EQ OP FRMN/WN, LT OC	12	IBEW937*	\$ 65.18										\$ 135,583	Hourly
50051720	HYD MECH FRMN/WN,LT	12	IBEW937*	\$ 65.18										\$ 135,583	Hourly
50160053	HYD STATIONARY ENGR FRMN/WN LT	12	IBEW937*	\$ 65.18										\$ 135,583	Hourly
50115406	MAINT CARPENTER FRMN/WN, LT 1/	12	IBEW937*	\$ 65.18										\$ 135,583	Hourly
50099904	MECHANICAL FRMN/WN,LT 1/	12	IBEW937*	\$ 65.18										\$ 135,583	Hourly
50051653	ELECTRICAL TECH	12	IBEW937A	\$ 70.68										\$ 147,009	Hourly
50052037	SR CALIBRATION TECH	12	IBEW937A	\$ 66.05										\$ 137,392	Hourly
50052079	SR METER TECH	12	IBEW937A	\$ 66.05										\$ 137,392	Hourly
50051844	CABLE SPLC/ELEC SUBFRMN/WN	12	IBEW937D	\$ 68.13										\$ 141,713	Hourly
50051600	CIVIL MAINT FRMN/WN, LT W/CL A	12	IBEW937L	\$ 66.33										\$ 137,975	Hourly
50051721	HYD MECH FRMN/WN,LT W/CL A	12	IBEW937L	\$ 66.33										\$ 137,975	Hourly
50051601	CIVIL MAINT FRMN/WN, LT W/HAZ	12	IBEW937X	\$ 66.45										\$ 138,225	Hourly
50051722	HYD MECH FRMN/WN,LT W/HAZ	12	IBEW937X	\$ 66.45										\$ 138,225	Hourly
50051743	INSTRUCTOR	12	IBEW938A	\$ 67.20										\$ 139,781	Hourly
50098810	HYD FLD TECH FRMN/WN,LT	12	IBEW939*	\$ 67.41										\$ 140,212	Hourly
50052107	SR TELECOMM TECH	12	IBEW939*	\$ 67.41										\$ 140,212	Hourly
50100561	SR TELEPHONE TECH 1/	12	IBEW939*	\$ 67.41										\$ 140,212	Hourly
50120394	ELECTRICAL TEST & REPAIR SPCLST	12	IBEW939A	\$ 69.04										\$ 143,613	Hourly
50099281	HYD MECH FRMN/WN, LT OC	12	IBEW939A	\$ 69.04										\$ 143,613	Hourly
50098811	HYD FLD TECH FRMN/WN,LT W/CLA	12	IBEW939F	\$ 68.56										\$ 142,604	Hourly
50098809	HYD FLD TECH FRMN/WN,LT W/HAZ	12	IBEW939H	\$ 68.68										\$ 142,853	Hourly
50099538	ELEC FRMN/WN, LT	12	IBEW941*	\$ 67.76										\$ 140,944	Hourly

Sacramento Municipal Utility District
2022 Wage Schedule
Effective 12/18/2021

Job Id	Job Title	Prob Per Mo	Pay Scale Group	Step 01	Step 02	Step 03	Step 04	Step 05	Step 06	Step 07	Step 08	Step 09	Step10	Annual	Pay Type
50117605	FACILITIES ELEC FRMN/WN,LT	12	IBEW941*	\$ 67.76										\$ 140,944	Hourly
50051712	HYD ELEC FRMN/WN,LT	12	IBEW941*	\$ 67.76										\$ 140,944	Hourly
50051839	NTWK CABLE FRMN/WN, LT	12	IBEW941*	\$ 67.76										\$ 140,944	Hourly
50051841	NTWK ELEC FRMN/WN,LT	12	IBEW941*	\$ 67.76										\$ 140,944	Hourly
50164310	SR HIGH VOLTAGE TEST TECH	12	IBEW941*	\$ 67.76										\$ 140,944	Hourly
50051929	SUBSTATN FRMN/WN,LT	12	IBEW941*	\$ 67.76										\$ 140,944	Hourly
50154348	HYD OPER FRMN/WN	12	IBEW941A	\$ 70.64										\$ 146,937	Hourly
50118747	SR HYD OPER 1/	12	IBEW941B	\$ 68.14										\$ 141,740	Hourly
50165732	CABLE SPLC CONSTR FRMN/WM	12	IBEW941C	\$ 75.12										\$ 156,256	Hourly
50091431	ELECTRICAL TECH SUBFRMN/WM	12	IBEW941C	\$ 76.14										\$ 158,365	Hourly
50099279	HYD ELEC FRMN/WN, LT OC	12	IBEW941C	\$ 71.16										\$ 148,005	Hourly
50162417	LEAD DIST SYS OPER	12	IBEW941C	\$ 75.12										\$ 156,256	Hourly
50093183	FAULT LOCATOR W/CL A	12	IBEW941D	\$ 70.15										\$ 145,919	Hourly
50114932	LINE INSPECTOR W/CL A II	12	IBEW941D	\$ 77.74										\$ 161,707	Hourly
50051771	LINE SUBFRMN/WN W/CL A	12	IBEW941D	\$ 77.74										\$ 161,707	Hourly
50093281	TROUBLESHOOTER W/CL A	12	IBEW941D	\$ 77.74										\$ 161,707	Hourly
50167676	CABLE SPLC CONSTR FRMN/WM W/CL A	12	IBEW941F	\$ 76.27										\$ 158,648	Hourly
50154349	HYD OPER FRMN/WN W/CL A	12	IBEW941G	\$ 71.79										\$ 149,329	Hourly
50099539	ELEC FRMN/WM, LT W/CL A	12	IBEW941L	\$ 68.91										\$ 143,336	Hourly
50051842	FACILITIES ELEC FRMN/WN,LT W/CL A	12	IBEW941L	\$ 68.91										\$ 143,336	Hourly
50051713	HYD ELEC FRMN/WN,LT W/CL A	12	IBEW941L	\$ 68.91										\$ 143,336	Hourly
50051930	SUBSTATN FRMN/WN,LT W/CL A	12	IBEW941L	\$ 68.91										\$ 143,336	Hourly
50093182	FAULT LOCATOR	12	IBEW941R	\$ 69.00										\$ 143,527	Hourly
50108831	LINE INSPECTOR II	12	IBEW941R	\$ 76.59										\$ 159,315	Hourly
50051770	LINE SUBFRMN/WN	12	IBEW941R	\$ 76.59										\$ 159,315	Hourly
50052134	TROUBLESHOOTER	12	IBEW941R	\$ 76.59										\$ 159,315	Hourly
50099540	ELEC FRMN/WM, LT W/HAZ	12	IBEW941X	\$ 69.03										\$ 143,585	Hourly
50051714	HYD ELEC FRMN/WN, LT W/HAZ	12	IBEW941X	\$ 69.03										\$ 143,585	Hourly
50051843	NTWK ELEC FRMN/WN,LT W/HAZ	12	IBEW941X	\$ 69.03										\$ 143,585	Hourly
50051931	SUBSTATN FRMN/WN,LT W/HAZ	12	IBEW941X	\$ 69.03										\$ 143,585	Hourly
50051577	CABLE SPLC/ELEC FR,LT	12	IBEW942*	\$ 71.28										\$ 148,254	Hourly
50051578	CABLE SPLC/ELEC FR,LT W/CL A	12	IBEW942L	\$ 72.43										\$ 150,646	Hourly
50051587	COMBUST TURBINE FRMN/WN	12	IBEW945*	\$ 69.40										\$ 144,345	Hourly
50099894	HYD ELEC OP FRMN/WM,LT	12	IBEW945*	\$ 69.40										\$ 144,345	Hourly
50051727	HYD OVERHAUL FRMN/WM	12	IBEW945*	\$ 69.40										\$ 144,345	Hourly
50091428	SUBSTATN CONSTR FRMN/WM	12	IBEW945*	\$ 71.13										\$ 147,954	Hourly
50091429	SUBSTATN CONSTR FRMN/WM W/CL A	12	IBEW945L	\$ 72.28										\$ 150,346	Hourly
50154343	DISTRBUTN SYSTEM OPER II	12	IBEW945N	\$ 70.94										\$ 147,545	Hourly
50091430	SUBSTATN CONSTR FRMN/WM W/HAZ	12	IBEW945X	\$ 72.40										\$ 150,595	Hourly
50161454	SR DISTRIBUTION SYSTEM OPERATOR	12	IBEW950*	\$ 75.54										\$ 157,119	Hourly
50090560	POWER SYS OPER (E) 1/	12	IBEW955*	\$ 65.79	\$ 67.44	\$ 69.13	\$ 70.89	\$ 72.63						\$ 151,062	Hourly
50137575	SR ELECTRICAL TECH	12	IBEW960*	\$ 78.13										\$ 162,512	Hourly
50051768	LINE FRMN/WN LT W/CL A	12	IBEW965C	\$ 82.64										\$ 171,887	Hourly
50051767	LINE FRMN/WN LT	12	IBEW965R	\$ 81.49										\$ 169,495	Hourly
50122845	SR LINE INSPECTOR	12	IBEW965R	\$ 81.49										\$ 169,495	Hourly
50051628	DISTRBUTN SYSTEM OPER I 1/	12	IBEW969A	\$ 61.34	\$ 62.88	\$ 64.50	\$ 66.19	\$ 67.83	\$ 69.60	\$ 71.34	\$ 73.25	\$ 75.11		\$ 156,229	Hourly
50114860	HYD OPER FRMN/WN 1/	12	IBEW970*	\$ 75.43										\$ 156,896	Hourly
50092679	ELECTRICAL TECH FRMN/WN, LT	12	IBEW970A	\$ 80.87										\$ 168,201	Hourly
50114911	HYD OPER FRMN/WN W/CL A 1/	12	IBEW970L	\$ 76.58										\$ 159,288	Hourly
50092739	ELECTRICAL TECH FRMN/WN W/CL A	12	IBEW970M	\$ 82.06										\$ 170,685	Hourly
50092740	ELECTRICAL TECH FRMN/WN W/HAZ	12	IBEW970N	\$ 82.18										\$ 170,935	Hourly
50099277	ELECTRICAL TECH FRMN/WN, LT OC	12	IBEW970O	\$ 82.43										\$ 171,449	Hourly
50083472	LINE CONST FRMN/WN	12	IBEW976*	\$ 86.74										\$ 180,415	Hourly
50052114	SR TROUBLESHOOTER	12	IBEW976*	\$ 86.74										\$ 180,415	Hourly
50154600	POWER SYS OPER II	12	IBEW976A	\$ 80.09										\$ 166,596	Hourly
50167434	SHIFT POWER SYS OPER II	12	IBEW976A	\$ 80.09										\$ 166,596	Hourly
50083473	LINE CONST FRMN/WN W/CL A	12	IBEW976C	\$ 87.89										\$ 182,807	Hourly
50083474	LINE CONST FRMN/WN W/HAZ	12	IBEW976X	\$ 88.01										\$ 183,057	Hourly
50051629	DISTRBUTN SYSTEM OPER II 1/	12	IBEW977*	\$ 80.01										\$ 166,411	Hourly
50051906	POWER SYS OPER I 1/	12	IBEW980*	\$ 72.63	\$ 74.43	\$ 76.34	\$ 78.24	\$ 80.20	\$ 82.21	\$ 84.25	\$ 86.38	\$ 88.54		\$ 184,172	Hourly
50164886	SHIFT POWER SYS OPER I 1/	12	IBEW980*	\$ 72.63	\$ 74.43	\$ 76.34	\$ 78.24	\$ 80.20	\$ 82.21	\$ 84.25	\$ 86.38	\$ 88.54		\$ 184,172	Hourly
50159864	SR DISTRIBUTION SYSTEM OPERATOR 1/	12	IBEW984*	\$ 88.00										\$ 183,031	Hourly

Sacramento Municipal Utility District
2022 Wage Schedule
Effective 12/18/2021

Job Id	Job Title	Prob Per Mo	Pay Scale Group	Step 01	Step 02	Step 03	Step 04	Step 05	Step 06	Step 07	Step 08	Step 09	Step10	Annual	Pay Type
50051907	POWER SYS OPER II 1/	12	IBEW986*	\$ 92.94										\$ 193,321	Hourly
50167436	SHIFT POWER SYS OPER II 1/	12	IBEW986*	\$ 92.94										\$ 193,321	Hourly
50115207	SHIFT SR POWER SYS OPER 1/	12	IBEW990*	\$ 97.62										\$ 203,052	Hourly
50112454	SR POWER SYS OPER 1/	12	IBEW990*	\$ 97.62										\$ 203,052	Hourly
50154602	SHIFT SR POWER SYS OPER	12	IBEW991*	\$ 84.11										\$ 174,943	Hourly
50154603	SR POWER SYS OPER	12	IBEW991*	\$ 84.11										\$ 174,943	Hourly
50162418	LEAD DIST SYS OPER 1/	12	IBEW992*	\$ 83.23										\$ 173,128	Hourly
50123045	DIR, DIVERSITY EQUITY & INCLUSION	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50051798	DIR, ACCOUNTING & CONTROLLER	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50126853	DIR, ADVANCED ENERGY SOLUTIONS	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50051816	DIR, APPLICATIONS	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50051808	DIR, AUDIT SERVICES	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50161661	DIR, COMM DEV & BUSINESS ATTRACT	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50160177	DIR, CUSTOMER & GRID STRATEGY	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50142658	DIR, CUSTOMER EXPERIENCE DELIVERY	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50126698	DIR, CUSTOMER OPERATIONS & CES	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50161872	DIR, CYBERSECURITY	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50160010	DIR, DISTRIBUTION OPS MAINT	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50051820	DIR, DISTRIBUTION PLANNING AND OPERATIONS	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50122304	DIR, ENERGY TRADING & CONTRACTS	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50160223	DIR, ENVIRONMENTAL & REAL ESTATE SERVICES	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50051801	DIR, FAC & SECURITY OPS	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50162575	DIR, GRID ASSETS STRATEGIC SVCS	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50088304	DIR, IT INFRASTRUCTURE & OPS	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50133152	DIR, ORG CAPABILITY & EFFECTIVENESS	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50133151	DIR, PEOPLE SVCS & STRATEGIES	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50151556	DIR, PLANNING & PERFORMANCE	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50091575	DIR, POWER GENERATION	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50051856	DIR, PROCUREMENT, WHSE & FLEET	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50124607	DIR, RELIABILITY COMPLIANCE & COORD	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50140348	DIR, RESEARCH & DEVELOPMENT	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50131456	DIR, RESOURCE STRATEGY	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50051819	DIR, SUBST, TELECOMM & METERING ASSETS	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50166082	DIR, SUSTAIN COMMUNITY PROGRAMS	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50083424	DIR, TREASURY & TREASURER	N/	MGR0080G	\$ 14,479									\$ 19,487	\$ 242,029	Salary
50113480	DEPUTY GENERAL COUNSEL	N/	MGR0085G	\$ 16,385									\$ 22,046	\$ 273,813	Salary
50091654	DIR, CUSTOMER & REVENUE OPS	N/	MGR0085G	\$ 16,385									\$ 22,046	\$ 273,813	Salary
50160638	DIR, IT STRATEGIC INITIATIVES	N/	MGR0085G	\$ 16,385									\$ 22,046	\$ 273,813	Salary
50051799	DIR, LINE ASSETS	N/	MGR0085G	\$ 16,385									\$ 22,046	\$ 273,813	Salary
50137965	DIR, MARKETING & CORP COMMUNICATION	N/	MGR0085G	\$ 16,385									\$ 22,046	\$ 273,813	Salary
50145212	DIR, TRANSMISSION PLANNING AND OPERATIONS	N/	MGR0085G	\$ 16,385									\$ 22,046	\$ 273,813	Salary
TBD	LINE EQUIP OPER W/CR & HAZ	12	NEW	\$ 50.92										\$ 105,908	Hourly
TBD	LINE EQUIP OPER W/CR & CL A	12	NEW	\$ 50.67										\$ 105,389	Hourly
50051846	OFFICE ASST	6	OSE0548*	\$ 2,600	\$ 2,665	\$ 2,732	\$ 2,800	\$ 2,870	\$ 2,942	\$ 3,015	\$ 3,091	\$ 3,168		\$ 34,380	Hourly
50052119	STUDENT STAFF ASST	N/	OSE0549*	\$ 2,926	\$ 2,999	\$ 3,073	\$ 3,151	\$ 3,229	\$ 3,310	\$ 3,393	\$ 3,479	\$ 3,565		\$ 42,780	Hourly
50162807	STEM CO-OP STUDENT ASST	N/	OSE0550*	\$ 3,613	\$ 3,703	\$ 3,796	\$ 3,890	\$ 3,987	\$ 4,087	\$ 4,188	\$ 4,293	\$ 4,401		\$ 52,812	Hourly
50051657	STEM STUDENT ASST	N/	OSE0550*	\$ 3,613	\$ 3,703	\$ 3,796	\$ 3,890	\$ 3,987	\$ 4,087	\$ 4,188	\$ 4,293	\$ 4,401		\$ 52,812	Hourly
50051624	DOC RECORDS SPCLST I	6	OSE0615*	\$ 3,583	\$ 3,672	\$ 3,765	\$ 3,855	\$ 3,950	\$ 4,055	\$ 4,153	\$ 4,256	\$ 4,365		\$ 52,380	Hourly
50051847	OFFICE SPCLST I	6	OSE0615*	\$ 3,583	\$ 3,672	\$ 3,765	\$ 3,855	\$ 3,950	\$ 4,055	\$ 4,153	\$ 4,256	\$ 4,365		\$ 52,380	Hourly
50051625	DOC RECORDS SPCLST II	6	OSE0634*	\$ 3,929	\$ 4,026	\$ 4,135	\$ 4,234	\$ 4,340	\$ 4,454	\$ 4,563	\$ 4,680	\$ 4,795		\$ 57,540	Hourly
50051926	SECRETARY	6	OSE0637*	\$ 4,027	\$ 4,136	\$ 4,237	\$ 4,342	\$ 4,455	\$ 4,564	\$ 4,682	\$ 4,799	\$ 4,918		\$ 59,016	Hourly
50051622	CUST SVC REP I	6	OSE0641*	\$ 4,688	\$ 4,807	\$ 4,927	\$ 5,050	\$ 5,174						\$ 62,088	Hourly
50051644	IPPS SPCLST I	6	OSE0646*	\$ 4,272	\$ 4,381	\$ 4,490	\$ 4,604	\$ 4,719	\$ 4,834	\$ 4,958	\$ 5,083	\$ 5,213		\$ 62,556	Hourly
50051848	OFFICE SPCLST II	6	OSE0647*	\$ 4,291	\$ 4,400	\$ 4,510	\$ 4,623	\$ 4,738	\$ 4,857	\$ 4,982	\$ 5,104	\$ 5,234		\$ 62,808	Hourly
50052050	SR DOC RECORDS SPCLST	6	OSE0650*	\$ 4,325	\$ 4,433	\$ 4,548	\$ 4,657	\$ 4,780	\$ 4,898	\$ 5,022	\$ 5,145	\$ 5,273		\$ 63,276	Hourly
50051928	STAFF SECRETARY	6	OSE0655*	\$ 4,384	\$ 4,499	\$ 4,606	\$ 4,725	\$ 4,840	\$ 4,958	\$ 5,078	\$ 5,206	\$ 5,339		\$ 64,068	Hourly
50052101	IPPS SPCLST II	6	OSE0657*	\$ 4,417	\$ 4,530	\$ 4,645	\$ 4,761	\$ 4,883	\$ 5,004	\$ 5,130	\$ 5,257	\$ 5,390		\$ 64,680	Hourly
50051686	FORMS ASSISTANT	6	OSE0660*	\$ 4,499	\$ 4,606	\$ 4,725	\$ 4,840	\$ 4,958	\$ 5,078	\$ 5,206	\$ 5,339	\$ 5,474		\$ 65,688	Hourly
50052099	SR STAFF SECRETARY	6	OSE0667*	\$ 4,630	\$ 4,745	\$ 4,865	\$ 4,987	\$ 5,108	\$ 5,238	\$ 5,371	\$ 5,507	\$ 5,644		\$ 67,728	Hourly
50051687	FORMS TECH	6	OSE0670*	\$ 4,725	\$ 4,840	\$ 4,958	\$ 5,078	\$ 5,206	\$ 5,339	\$ 5,474	\$ 5,603	\$ 5,749		\$ 68,988	Hourly
50052051	IPPS SPCLST III	6	OSE0670*	\$ 4,725	\$ 4,840	\$ 4,958	\$ 5,078	\$ 5,206	\$ 5,339	\$ 5,474	\$ 5,603	\$ 5,749		\$ 68,988	Hourly
50051935	SCHEDULING TECH	6	OSE0670*	\$ 4,725	\$ 4,840	\$ 4,958	\$ 5,078	\$ 5,206	\$ 5,339	\$ 5,474	\$ 5,603	\$ 5,749		\$ 68,988	Hourly

Sacramento Municipal Utility District
2022 Wage Schedule
Effective 12/18/2021

Job Id	Job Title	Prob Per Mo	Pay Scale Group	Step 01	Step 02	Step 03	Step 04	Step 05	Step 06	Step 07	Step 08	Step 09	Step10	Annual	Pay Type
50052087	SR OFFICE SPCLST	6	OSE0671*	\$ 4,720	\$ 4,839	\$ 4,959	\$ 5,087	\$ 5,214	\$ 5,345	\$ 5,477	\$ 5,616	\$ 5,757		\$ 69,084	Hourly
50051849	OFFICE TECH	6	OSE0672*	\$ 4,756	\$ 4,877	\$ 5,000	\$ 5,125	\$ 5,245	\$ 5,384	\$ 5,511	\$ 5,651	\$ 5,794		\$ 69,528	Hourly
50083195	ENGINEERING TECH (E)	12	OSE0677*	\$ 5,390	\$ 5,524	\$ 5,662	\$ 5,804	\$ 5,950						\$ 71,400	Hourly
50097275	COMPUTER OPERS SPCLST (E)	6	OSE0680*	\$ 4,958	\$ 5,078	\$ 5,206	\$ 5,339	\$ 5,474	\$ 5,603	\$ 5,749	\$ 5,892	\$ 6,034		\$ 72,408	Hourly
50162765	I/T TECHNICIAN	6	OSE0680*	\$ 4,958	\$ 5,078	\$ 5,206	\$ 5,339	\$ 5,474	\$ 5,603	\$ 5,749	\$ 5,892	\$ 6,034		\$ 72,408	Hourly
50083235	MATERIAL PARTS CLERK	6	OSE0680*	\$ 4,958	\$ 5,078	\$ 5,206	\$ 5,339	\$ 5,474	\$ 5,603	\$ 5,749	\$ 5,892	\$ 6,034		\$ 72,408	Hourly
50052168	VEHICLE PARTS CLERK	6	OSE0680*	\$ 4,958	\$ 5,078	\$ 5,206	\$ 5,339	\$ 5,474	\$ 5,603	\$ 5,749	\$ 5,892	\$ 6,034		\$ 72,408	Hourly
50083082	ACCOUNTING TECH	6	OSE0680A	\$ 4,974	\$ 5,101	\$ 5,230	\$ 5,358	\$ 5,494	\$ 5,633	\$ 5,772	\$ 5,921	\$ 6,073		\$ 72,876	Hourly
50051618	CUST SVC REP II	6	OSE0680A	\$ 4,974	\$ 5,101	\$ 5,230	\$ 5,358	\$ 5,494	\$ 5,633	\$ 5,772	\$ 5,921	\$ 6,073		\$ 72,876	Hourly
50083194	DRAFTING TECH I	6	OSE0680A	\$ 4,974	\$ 5,101	\$ 5,230	\$ 5,358	\$ 5,494	\$ 5,633	\$ 5,772	\$ 5,921	\$ 6,073		\$ 72,876	Hourly
50051786	MAPPER	6	OSE0685*	\$ 5,078	\$ 5,206	\$ 5,339	\$ 5,474	\$ 5,603	\$ 5,749	\$ 5,892	\$ 6,034	\$ 6,190		\$ 74,280	Hourly
50051899	PRESS OPERATOR	6	OSE0685*	\$ 5,078	\$ 5,206	\$ 5,339	\$ 5,474	\$ 5,603	\$ 5,749	\$ 5,892	\$ 6,034	\$ 6,190		\$ 74,280	Hourly
50101752	LEAD OFFICE TECH	6	OSE0688*	\$ 5,195	\$ 5,324	\$ 5,458	\$ 5,595	\$ 5,733	\$ 5,877	\$ 6,025	\$ 6,176	\$ 6,331		\$ 75,972	Hourly
50083197	EQUIP TESTING REP ASST	6	OSE0695*	\$ 5,339	\$ 5,474	\$ 5,603	\$ 5,749	\$ 5,892	\$ 6,034	\$ 6,190	\$ 6,346	\$ 6,502		\$ 78,024	Hourly
50051745	INVENTORY TECH	6	OSE0695*	\$ 5,339	\$ 5,474	\$ 5,603	\$ 5,749	\$ 5,892	\$ 6,034	\$ 6,190	\$ 6,346	\$ 6,502		\$ 78,024	Hourly
50051698	GRAPHIC ARTIST	6	OSE0699*	\$ 5,415	\$ 5,554	\$ 5,693	\$ 5,843	\$ 5,986	\$ 6,147	\$ 6,301	\$ 6,464	\$ 6,624		\$ 79,488	Hourly
50052043	SR CUST SVCS REP	6	OSE0700*	\$ 5,474	\$ 5,603	\$ 5,749	\$ 5,892	\$ 6,034	\$ 6,190	\$ 6,346	\$ 6,502	\$ 6,664		\$ 79,968	Hourly
50164498	GIS DATA TECH (E)	6	OSE0705*	\$ 5,603	\$ 5,749	\$ 5,892	\$ 6,034	\$ 6,190	\$ 6,346	\$ 6,502	\$ 6,664	\$ 6,830		\$ 81,960	Hourly
50051927	SERVICE DISPATCHER	6	OSE0705*	\$ 5,603	\$ 5,749	\$ 5,892	\$ 6,034	\$ 6,190	\$ 6,346	\$ 6,502	\$ 6,664	\$ 6,830		\$ 81,960	Hourly
50090546	ENGINEERING DES I	12	OSE0711*	\$ 5,749	\$ 5,891	\$ 6,040	\$ 6,190	\$ 6,346	\$ 6,502	\$ 6,665	\$ 6,830	\$ 7,001		\$ 84,012	Hourly
50096042	GENERATION DES I	12	OSE0711*	\$ 5,749	\$ 5,891	\$ 6,040	\$ 6,190	\$ 6,346	\$ 6,502	\$ 6,665	\$ 6,830	\$ 7,001		\$ 84,012	Hourly
50164526	METER & SERVICE DESIGNER	6	OSE0711A	\$ 5,749	\$ 5,891	\$ 6,040	\$ 6,190	\$ 6,346						\$ 76,152	Hourly
50052073	SR MAPPER	6	OSE0713*	\$ 5,801	\$ 5,948	\$ 6,093	\$ 6,246	\$ 6,402	\$ 6,563	\$ 6,722	\$ 6,893	\$ 7,064		\$ 84,768	Hourly
50051658	ENGINEERING TECH (J)	12	OSE0714*	\$ 5,870	\$ 6,017	\$ 6,162	\$ 6,319	\$ 6,478	\$ 6,641	\$ 6,808	\$ 6,973	\$ 7,154		\$ 85,848	Hourly
50052091	SR PRESS OPERATOR	6	OSE0714*	\$ 5,870	\$ 6,017	\$ 6,162	\$ 6,319	\$ 6,478	\$ 6,641	\$ 6,808	\$ 6,973	\$ 7,154		\$ 85,848	Hourly
50092750	SURVEY ENGRG TECH (J)	6	OSE0714*	\$ 5,870	\$ 6,017	\$ 6,162	\$ 6,319	\$ 6,478	\$ 6,641	\$ 6,808	\$ 6,973	\$ 7,154		\$ 85,848	Hourly
50051642	DRAFTING TECH II	6	OSE0716*	\$ 5,879	\$ 6,026	\$ 6,177	\$ 6,333	\$ 6,490	\$ 6,652	\$ 6,819	\$ 6,993	\$ 7,167		\$ 86,004	Hourly
50052059	SR GRAPHIC ARTIST	6	OSE0720*	\$ 6,034	\$ 6,190	\$ 6,346	\$ 6,502	\$ 6,664	\$ 6,830	\$ 6,996	\$ 7,172	\$ 7,350		\$ 88,200	Hourly
50097276	COMPUTER OPERS SPCLST (J)	6	OSE0720B	\$ 6,034	\$ 6,190	\$ 6,346	\$ 6,502	\$ 6,664	\$ 6,830	\$ 6,996	\$ 7,172	\$ 7,350		\$ 88,200	Hourly
50051620	CUST SVCS FIELD REP	6	OSE0725*	\$ 6,190	\$ 6,346	\$ 6,502	\$ 6,664	\$ 6,830	\$ 6,996	\$ 7,172	\$ 7,350	\$ 7,540		\$ 90,480	Hourly
50131880	ENERGY SPCLST (E)	6	OSE0725*	\$ 6,190	\$ 6,346	\$ 6,502	\$ 6,664	\$ 6,830	\$ 6,996	\$ 7,172	\$ 7,350	\$ 7,540		\$ 90,480	Hourly
50083228	LAND AGENT - A	6	OSE0725A	\$ 4,840	\$ 4,956	\$ 5,078	\$ 5,206							\$ 62,472	Hourly
50083227	LAND AGENT - B	6	OSE0725B	\$ 5,339	\$ 5,474	\$ 5,603	\$ 5,749	\$ 5,892	\$ 6,034					\$ 72,408	Hourly
50051757	LAND AGENT - C	6	OSE0725C	\$ 6,190	\$ 6,346	\$ 6,502	\$ 6,664	\$ 6,830	\$ 6,996	\$ 7,172	\$ 7,350	\$ 7,540		\$ 90,480	Hourly
50051662	EQUIP TESTING REP	6	OSE0735*	\$ 6,502	\$ 6,664	\$ 6,830	\$ 6,996	\$ 7,172	\$ 7,350	\$ 7,540	\$ 7,727	\$ 7,925		\$ 95,100	Hourly
50052046	SR DESIGNER/DRAFTER	6	OSE0735*	\$ 6,502	\$ 6,664	\$ 6,830	\$ 6,996	\$ 7,172	\$ 7,350	\$ 7,540	\$ 7,727	\$ 7,925		\$ 95,100	Hourly
50052055	SR ENGINEERING TECH	6	OSE0735A	\$ 6,501	\$ 6,664	\$ 6,830	\$ 7,002	\$ 7,177	\$ 7,358	\$ 7,544	\$ 7,731	\$ 7,931		\$ 95,172	Hourly
50092752	SR SURV ENGRG TECH-OFF	6	OSE0735A	\$ 6,501	\$ 6,664	\$ 6,830	\$ 7,002	\$ 7,177	\$ 7,358	\$ 7,544	\$ 7,731	\$ 7,931		\$ 95,172	Hourly
50097650	GIS DATA TECH (J)	6	OSE0736*	\$ 6,624	\$ 6,787	\$ 6,961	\$ 7,135	\$ 7,314	\$ 7,490	\$ 7,682	\$ 7,874	\$ 8,065		\$ 96,780	Hourly
50051605	CONSTR MGMT INSPCTR I	12	OSE0740*	\$ 6,664	\$ 6,830	\$ 6,996	\$ 7,172	\$ 7,350	\$ 7,540	\$ 7,727	\$ 7,925	\$ 8,118		\$ 97,416	Hourly
50099177	SR SURV ENGRG TECH-COP	6	OSE0740*	\$ 6,664	\$ 6,830	\$ 6,996	\$ 7,172	\$ 7,350	\$ 7,540	\$ 7,727	\$ 7,925	\$ 8,118		\$ 97,416	Hourly
50092673	TRADE SHOW COORD	6	OSE0743*	\$ 6,797	\$ 6,963	\$ 7,138	\$ 7,319	\$ 7,497	\$ 7,688	\$ 7,881	\$ 8,077	\$ 8,281		\$ 99,372	Hourly
50083251	SR CUST SVCS FIELD REP	6	OSE0745*	\$ 6,830	\$ 6,996	\$ 7,172	\$ 7,350	\$ 7,540	\$ 7,727	\$ 7,925	\$ 8,118	\$ 8,323		\$ 99,876	Hourly
50083405	ENGINEERING DES II	12	OSE0745A	\$ 6,830	\$ 7,001	\$ 7,173	\$ 7,356	\$ 7,540	\$ 7,727	\$ 7,919	\$ 8,118	\$ 8,320		\$ 99,840	Hourly
50096043	GENERATION DES II	12	OSE0745A	\$ 6,830	\$ 7,001	\$ 7,173	\$ 7,356	\$ 7,540	\$ 7,727	\$ 7,919	\$ 8,118	\$ 8,320		\$ 99,840	Hourly
50051738	HYDROGRAPHY SPCLST	12	OSE0750*	\$ 6,996	\$ 7,172	\$ 7,350	\$ 7,540	\$ 7,727	\$ 7,925	\$ 8,118	\$ 8,323	\$ 8,527		\$ 102,324	Hourly
50164575	SR GIS DATA TECH	6	OSE0750*	\$ 6,996	\$ 7,172	\$ 7,350	\$ 7,540	\$ 7,727	\$ 7,925	\$ 8,118	\$ 8,323	\$ 8,527		\$ 102,324	Hourly
50131879	ENERGY SPCLST (J)	6	OSE0753*	\$ 7,140	\$ 7,320	\$ 7,499	\$ 7,686	\$ 7,880	\$ 8,072	\$ 8,276	\$ 8,485	\$ 8,690		\$ 104,280	Hourly
50051870	PRIN ENGINEERING TECH	12	OSE0755*	\$ 7,138	\$ 7,319	\$ 7,497	\$ 7,688	\$ 7,881	\$ 8,077	\$ 8,281	\$ 8,489	\$ 8,699		\$ 104,388	Hourly
50051904	POWER QUALITY TECH	6	OSE0760*	\$ 7,350	\$ 7,540	\$ 7,727	\$ 7,925	\$ 8,118	\$ 8,323	\$ 8,527	\$ 8,745	\$ 8,963		\$ 107,556	Hourly
50051606	CONSTR MGMT INSPCTR II	12	OSE0770*	\$ 7,835	\$ 8,030	\$ 8,230	\$ 8,432	\$ 8,649	\$ 8,859	\$ 9,086	\$ 9,308	\$ 9,545		\$ 114,540	Hourly
50083457	ENGINEERING DES III	12	OSE0770A	\$ 8,118	\$ 8,320	\$ 8,527	\$ 8,744	\$ 8,961	\$ 9,185	\$ 9,414	\$ 9,648	\$ 9,890		\$ 118,680	Hourly
50096044	GENERATION DES III	12	OSE0770A	\$ 8,118	\$ 8,320	\$ 8,527	\$ 8,744	\$ 8,961	\$ 9,185	\$ 9,414	\$ 9,648	\$ 9,890		\$ 118,680	Hourly
50168853	SR ENERGY SPCLST	6	OSE0770A	\$ 8,118	\$ 8,320	\$ 8,527	\$ 8,744	\$ 8,961	\$ 9,185	\$ 9,414	\$ 9,648	\$ 9,890		\$ 118,680	Hourly
50122929	CONSTR MGMT INSPCTR III	12	OSE0772*	\$ 8,227	\$ 8,428	\$ 8,643	\$ 8,854	\$ 9,082	\$ 9,302	\$ 9,540	\$ 9,774	\$ 10,023		\$ 120,276	Hourly
50084126	ENGINEERING DES IV	12	OSE0780*	\$ 9,185	\$ 9,414	\$ 9,648	\$ 9,890	\$ 10,138	\$ 10,390	\$ 10,649	\$ 10,916	\$ 11,191		\$ 134,292	Hourly
50096045	GENERATION DES IV	12	OSE0780*	\$ 9,185	\$ 9,414	\$ 9,648	\$ 9,890	\$ 10,138	\$ 10,390	\$ 10,649	\$ 10,916	\$ 11,191		\$ 134,292	Hourly
50131376	ANALYST TRAINEE	N/	PAS00390	\$ 5,330									\$ 7,068	\$ 84,815	Salary
50164527	END USER COMPUTING ANALYST	12	PAS00390	\$ 5,330									\$ 7,068	\$ 84,815	Salary
50121495	ASSIST ENGINEER	12	PAS00410	\$ 5,600									\$ 7,414	\$ 88,973	Salary
50130986	GRADUATE INTERN	N/	PAS00410	\$ 5,600									\$ 7,414	\$ 88,973	Salary
50051784	MANAGEMENT ANALYST (E)	12	PAS00410	\$ 5,600									\$ 7,414	\$ 88,973	Salary

Sacramento Municipal Utility District
2022 Wage Schedule
Effective 12/18/2021

Job Id	Job Title	Prob Per Mo	Pay Scale Group	Step 01	Step 02	Step 03	Step 04	Step 05	Step 06	Step 07	Step 08	Step 09	Step10	Annual	Pay Type
50083249	SAFETY&LOSS PREVNTN SPCLST (E)	12	PAS0041O	\$ 5,600									\$ 7,414	\$ 88,973	Salary
50165907	SUPVG ADMIN ANALYST I	12	PAS0041O	\$ 5,600									\$ 7,414	\$ 88,973	Salary
50083187	BUSINESS PLANNING ANALYST (E)	12	PAS0043B	\$ 5,882									\$ 8,183	\$ 98,196	Salary
50051540	ACCOUNTANT (E)	12	PAS0043O	\$ 5,882									\$ 7,793	\$ 93,514	Salary
50051545	ADMIN SUPVR	12	PAS0043O	\$ 5,882									\$ 7,793	\$ 93,514	Salary
50161490	CONSTR CONTRACT ANALYST (E)	12	PAS0043O	\$ 5,882									\$ 7,793	\$ 93,514	Salary
50100156	COST SCHEDULE SPCLST (E)	12	PAS0043O	\$ 5,882									\$ 7,793	\$ 93,514	Salary
50051619	CUST SVCS ASSISTANT	12	PAS0043O	\$ 5,882									\$ 7,793	\$ 93,514	Salary
50108843	ENERGY TRADING SPCLST (E)	12	PAS0043O	\$ 5,882									\$ 7,793	\$ 93,514	Salary
50161011	ENTERPRISE RECORDS ANALYST (E)	12	PAS0043O	\$ 5,882									\$ 7,793	\$ 93,514	Salary
50083165	FINANCIAL ANALYST (E)	12	PAS0043O	\$ 5,882									\$ 7,793	\$ 93,514	Salary
50083229	LAND SPCLST (E)	12	PAS0043O	\$ 5,882									\$ 7,793	\$ 93,514	Salary
50086500	PROCUREMENT SPCLST (E)	12	PAS0043O	\$ 5,882									\$ 7,793	\$ 93,514	Salary
50083245	PRODUCTIVITY ANALYST (E)	12	PAS0043O	\$ 5,882									\$ 7,793	\$ 93,514	Salary
50150275	REVENUE ANALYST (E)	12	PAS0043O	\$ 5,882									\$ 7,793	\$ 93,514	Salary
50165227	SPACE & MOVE MGMT SPCLST	12	PAS0043O	\$ 5,882									\$ 7,793	\$ 93,514	Salary
50051551	ASSOC BUS TECH ANALYST (E)	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50051553	ASSOC DESKTOP SUPPORT SPCLST 1/	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50121331	ASSOC ENTERPRISE TECH ANALYST (E)	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50121274	ASSOC ENTERPRISE TECH DEV (E)	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50123556	CLAIMS ADMINISTRATOR (E)	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50167108	CYBER GOVRN & COMP SPCLST (E)	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50167110	CYBER RISK SPCLST (E)	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50167103	CYBER SECURITY ENGR (E)	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50115039	ECON & SMALL BUS DEV REP I	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50131802	ENERGY ADVISOR (E)	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50166430	ENTERPRISE ARCHITECT (E)	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50145378	ENTERPRISE PERF PLNG COORD (E)	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50138415	ENTERPRISE TECH INFRA SPCLST (E)	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50083170	HUMAN RESOURCES ANALYST (E)	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50083226	INTERNAL AUDITOR (E)	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50096950	LABOR RELATIONS ANALYST (E)	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50160076	LEARNING & DEV SPCLST (E)	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50137998	MARKETING SPCLST I	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50165507	NTWK ENGR OT (E)	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50051900	PUBLIC INFO SPCLST I	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50083247	RATE ANALYST (E)	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50130984	REGULATORY COMPLIANCE ANALYST (E)	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50051925	SECURITY SPECIALIST	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50052030	SR ADMIN ASST	N/	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50167750	SR MGMT ADMIN ASST	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50160145	STRATEGIC ACCOUNT ADVISOR I	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50160075	TRAINING COORDINATOR	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50163132	UX SPCLST (E)	12	PAS0045O	\$ 6,181									\$ 8,183	\$ 98,196	Salary
50051602	DATA CENTER OPS SPCLST	12	PAS0047O	\$ 6,495									\$ 8,598	\$ 103,172	Salary
50051692	GOVERNMENT AFFRS REP I	12	PAS0047O	\$ 6,495									\$ 8,598	\$ 103,172	Salary
50155432	HYDROGRAPHER (E)	12	PAS0047O	\$ 6,495									\$ 8,598	\$ 103,172	Salary
50168117	MARKET ANALYST (E)	12	PAS0047O	\$ 6,495									\$ 8,598	\$ 103,172	Salary
50125954	ORGANIZATION EFFECTIVENESS SPCLST (E)	12	PAS0047O	\$ 6,495									\$ 8,598	\$ 103,172	Salary
50088326	POWER SYS ANALYST (E)	12	PAS0047O	\$ 6,495									\$ 8,598	\$ 103,172	Salary
50167855	RESOURCE PLANNING ANALYST (E)	12	PAS0047O	\$ 6,495									\$ 8,598	\$ 103,172	Salary
50164848	SR END USER COMPUTING ANALYST	12	PAS0047O	\$ 6,495									\$ 8,598	\$ 103,172	Salary
50051957	SUPVG ACCOUNTING TECH	12	PAS0047O	\$ 6,495									\$ 8,598	\$ 103,172	Salary
50135199	SUPVG PARALEGAL	12	PAS0047O	\$ 6,495									\$ 8,598	\$ 103,172	Salary
50124979	CIP COMPLIANCE SPCLST I	12	PAS0049O	\$ 6,819									\$ 9,036	\$ 108,430	Salary
50051936	ENV,HLTH&SFTY SPCLST I	12	PAS0049O	\$ 6,819									\$ 9,036	\$ 108,430	Salary
50092751	EXECUTIVE ASSISTANT (EO)	N/	PAS0049O	\$ 6,819									\$ 9,036	\$ 108,430	Salary
50051683	FINANCING SPCLST 1/	12	PAS0049O	\$ 6,819									\$ 9,036	\$ 108,430	Salary
50051785	MANAGEMENT ANALYST (J)	12	PAS0049O	\$ 6,819									\$ 9,036	\$ 108,430	Salary
50051790	MATERIAL PLANNER/COORD	12	PAS0049O	\$ 6,819									\$ 9,036	\$ 108,430	Salary
50083244	POWER CONTRACTS SPCLST (E)	12	PAS0049O	\$ 6,819									\$ 9,036	\$ 108,430	Salary
50051921	SAFETY&LOSS PREVNTN SPCLST (J)	12	PAS0049O	\$ 6,819									\$ 9,036	\$ 108,430	Salary

Sacramento Municipal Utility District
2022 Wage Schedule
Effective 12/18/2021

Job Id	Job Title	Prob Per Mo	Pay Scale Group	Step 01	Step 02	Step 03	Step 04	Step 05	Step 06	Step 07	Step 08	Step 09	Step10	Annual	Pay Type
50165911	SUPVG ADMIN ANALYST II	12	PAS00490	\$ 6,819									\$ 9,036	\$ 108,430	Salary
50051972	SUPVG CUSTOMER REP	12	PAS00490	\$ 6,819									\$ 9,036	\$ 108,430	Salary
50051560	BUSINESS PLANNING ANALYST (J)	12	PAS0052B	\$ 7,345									\$ 10,216	\$ 122,591	Salary
50051973	SUPVG CUST SVC FIELD REP	12	PAS0052B	\$ 7,345									\$ 10,216	\$ 122,591	Salary
50051990	SUPVR,IPPS & ADMIN	12	PAS0052C	\$ 7,345									\$ 10,471	\$ 125,656	Salary
50051541	ACCOUNTANT (J)	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50090360	ASSOC CIVIL ENGR (E)	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50083179	ASSOC DISTRIB DESIGN ENGR (E)	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50083180	ASSOC DISTRIB SYS ENGR (E)	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50083181	ASSOC ELECTRICAL ENGR (E)	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50139912	ASSOC EMS ENGR (E)	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50168400	ASSOC I&C ENGR (E)	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50051532	ASSOC MECHANICAL ENGR (E)	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50134736	ASSOC PROTECTION ENGR (E)	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50121906	ASSOC TELECOMM ENGR (E)	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50123046	ASSOC TRNSMSN PLNG ENGR (E)	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50161492	CONSTR CONTRACT ANALYST (J)	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50051609	COST SCHEDULE SPCLST (J)	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50108844	ENERGY TRADING SPCLST (I)	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50140222	ENTERPRISE APPLICATION ADMIN (E)	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50112642	ENTERPRISE RECORDS ANALYST (J)	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50051681	FINANCIAL ANALYST (J)	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50111032	FLEET ASSET COORD	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50111036	FLEET MAINTENANCE SCHEDULER	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50097651	GIS DATA ANALYST	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50109882	HELP DESK SPCLST 1//	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50051758	LAND SPCLST (J)	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50083901	MARKET RESEARCH SPCLST	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50051851	OPERS SUPPORT SUPVR	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50086476	PROCUREMENT SPCLST (J)	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50051893	PRODUCTIVITY ANALYST (J)	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50116324	REVENUE ANALYST (J)	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50051918	RISK MGMT ANALYST (J)	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50165225	SR DATA CTR OPS SPCLST	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50088378	SR MATERIAL PLANNER/COORD	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50165909	SUPVG ADMIN ANALYST III	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50052124	TECHNICAL WRITER I	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50111034	TRAINING & COMPLIANCE COORD	12	PAS0052O	\$ 7,345									\$ 9,727	\$ 116,720	Salary
50161540	WAREHOUSE OPS COORD	12	PAS0054C	\$ 7,714									\$ 11,001	\$ 132,007	Salary
50051561	BUSINESS TECH ANALYST	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50161455	CLAIMS ADMINISTRATOR (J)	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50051643	DESKTOP SUPPORT SPCLST 1/	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50051822	ECON & SMALL BUS DEV REP II	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50131803	ENERGY ADVISOR (J)	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50051746	ENTERPRISE OPERATIONS ANALYST	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50126639	ENTERPRISE TECH ANALYST (I)	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50138868	ENTERPRISE TECH DEVELOPER (I)	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50138421	ENTERPRISE TECH INFRA SPCLST (I)	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50083479	FIRE PROTECTION & LOSS CONTROL SPCLST	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50051709	HELP DESK SPCLST 1/	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50051710	HUMAN RESOURCES ANALYST (J)	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50051747	I/T PROC/CNTRCT SPCLST	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50051744	INTERNAL AUDITOR (J)	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50092220	IVR COORD	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50086678	LABOR RELATIONS ANALYST (J)	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50160077	LEARNING & DEV SPCLST (J)	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50051546	MARKETING SPCLST II	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50051857	PHYSICAL NTWK SPCLST 1/	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50161142	POWER CONTRACTS SPCLST (I)	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50051591	PRODUCT SVCS SPCLST	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50051901	PUBLIC INFO SPCLST II	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50051916	RATE ANALYST (J)	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary

Sacramento Municipal Utility District
2022 Wage Schedule
Effective 12/18/2021

Job Id	Job Title	Prob Per Mo	Pay Scale Group	Step 01	Step 02	Step 03	Step 04	Step 05	Step 06	Step 07	Step 08	Step 09	Step10	Annual	Pay Type
50130983	REGULATORY COMPLIANCE ANALYST (J)	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50092218	RETAIL PARTNER COORD	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50166825	SECURITY INVESTIGATOR	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50168118	SOCIAL MEDIA SPCLST	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50051751	SOFTWARE QUALITY ASSURANCE SPCLST	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50052036	SR COST SCHEDULE SPCLST	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50160202	STRATEGIC ACCOUNT ADVISOR II	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50092219	UX SPCLST (J)	12	PAS0054O	\$ 7,714									\$ 10,216	\$ 122,592	Salary
50166436	SMUD CARES PROG MGR	12	PAS0056B	\$ 8,104									\$ 11,282	\$ 135,378	Salary
50160529	FLEET MAINTENANCE SUPVR	12	PAS0056C	\$ 8,104									\$ 11,562	\$ 138,749	Salary
50083168	GRANTS ADMIN	12	PAS0056C	\$ 8,104									\$ 11,562	\$ 138,749	Salary
50160192	STRATEGIC ACCOUNT ADVISOR III	12	PAS0056C	\$ 8,104									\$ 11,562	\$ 138,749	Salary
50166640	CATEGORY MANAGER	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50124980	CIP COMPLIANCE SPCLST II	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50132074	COMMUNITY ENGAGEMENT REP	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50084608	DESIGN & STANDARDS SPCLST	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50051646	EDUCATION SPCLST	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50051664	EMERG PREP SPEC II	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50051656	ENGINEERING SPCLST	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50139957	ENTERPRISE PERF PLNG COORD (J)	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50051937	ENV,HLTH&SFTY SPCLST II	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50051693	GOVERNMENT AFFRS REP II	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50051734	HYDROGRAPHER (J)	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50051741	I/T AUDITOR	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50126010	LAND SURVEYOR	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50168205	MARKET ANALYST (J)	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50102301	MARKET RISK SPCLST (J)	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50125953	ORGANIZATION EFFECTIVENESS SPCLST (J)	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50051905	POWER SYS ANALYST(J)	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50095463	PRODUCT SVCS COORD	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50051896	PROJECT MANAGER I	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50121215	QUALITY AUDITOR (J)	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50167858	RESOURCE PLANNING ANALYST (J)	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50051922	SAFETY COORD	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50094275	SR ACCOUNTANT	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50122844	SR CONSTR CONTRACT ANALYS	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50131801	SR ENERGY ADVISOR	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50163938	SR GIS DATA ANALYST	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50051898	SR LAND SPCLST	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50160569	SR MARKET RESEARCH SPCLST	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50086475	SR PROCUREMENT SPCLST	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50098850	SR REVENUE ANALYST	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50168121	SR SOCIAL MEDIA SPCLST	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50099720	SR SUPPLIER DIVERSITY ANALYST	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50051626	STRATEGIC BUSINESS PLANNER I	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50052146	VEGETATION MANAGEMENT SUPVR I	12	PAS0056O	\$ 8,104									\$ 10,737	\$ 128,847	Salary
50150056	SUPVG PROCUREMENT SPECIALIST 1/	12	PAS0059A	\$ 8,726									\$ 11,850	\$ 142,203	Salary
50162321	SUPVR, FIELD METERING	12	PAS0059B	\$ 8,726									\$ 12,148	\$ 145,772	Salary
50159051	ASST SUPVR, TELECOM O&M	12	PAS0059C	\$ 8,726									\$ 12,444	\$ 149,328	Salary
50134282	COMMUNICATIONS SUPVR	12	PAS0059C	\$ 8,726									\$ 12,444	\$ 149,328	Salary
50051592	COORD, ENERGY & TECH CENTER	12	PAS0059C	\$ 8,726									\$ 12,444	\$ 149,328	Salary
50163622	MARKETING SPCLST SUPVR	12	PAS0059C	\$ 8,726									\$ 12,444	\$ 149,328	Salary
50160926	PROG MGR, VEG MGMT	12	PAS0059C	\$ 8,726									\$ 12,444	\$ 149,328	Salary
50168122	PROGRAM MGR, SOCIAL MEDIA	N/	PAS0059C	\$ 8,726									\$ 12,444	\$ 149,328	Salary
50097000	ASSOC CIVIL ENGR (J)	12	PAS0059O	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50051525	ASSOC DISTRIB DESIGN ENGR (J)	12	PAS0059O	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50051539	ASSOC DISTRIB SYS ENGR (J)	12	PAS0059O	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50051526	ASSOC ELECTRICAL ENGR (J)	12	PAS0059O	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50139910	ASSOC EMS ENGR (J)	12	PAS0059O	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50108175	ASSOC I&C ENGR (J)	12	PAS0059O	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50083182	ASSOC MECHANICAL ENGR (J)	12	PAS0059O	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50120123	ASSOC PROTECTION ENGR (J)	12	PAS0059O	\$ 8,726									\$ 11,562	\$ 138,749	Salary

Sacramento Municipal Utility District
2022 Wage Schedule
Effective 12/18/2021

Job Id	Job Title	Prob Per Mo	Pay Scale Group	Step 01	Step 02	Step 03	Step 04	Step 05	Step 06	Step 07	Step 08	Step 09	Step10	Annual	Pay Type
50120408	ASSOC PWR OPS ENGR (J)	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50121894	ASSOC TELECOMM ENGR (J)	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50123047	ASSOC TRNSMSN PLNG ENGR (J)	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50092958	CUST SERVICES SUPERVISOR	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50167109	CYBER GOVRN & COMP SPCLST (J)	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50167111	CYBER RISK SPCLST (J)	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50167112	CYBER SECURITY ENGR (J)	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50051623	DATA BASE ADMIN	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50051590	ECON & SMALL BUS DEV REP III	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50085578	ENTERPRISE APPLICATION ADMIN (J)	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50166431	ENTERPRISE ARCHITECT (J)	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50083607	ENTERPRISE TECH ANALYST	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50083823	ENTERPRISE TECH DEVELOPER	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50138422	ENTERPRISE TECH INFRA SPCLST (J)	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50131624	FACILITIES BLDG & GRNDS SUPVR	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50051742	I/T BRM ANALYST	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50100183	MGR,EXECUTIVE OFFICE	N/	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50165508	NTWK ENGR OT (J)	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50067464	POWER CONTRACTS SPCLST (J)	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50051871	PRIN FINANCIAL ACCOUNTANT	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50051879	PRIN PLANT ACCOUNTANT	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50104213	RELAY SPCLST	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50083605	SECURITY ADMIN	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50051940	SPCL ASST TO BOARD OF DIR	N/	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50052034	SR BUS TECH ANALYST	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50161721	SR CLAIMS ADMIN	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50166301	SR COMMUNITY ENGAGEMENT REP	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50052039	SR COMPUTER H/W SUP SPCLST 1/	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50052049	SR DESKTOP SUPPORT SPCLST 1/	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50158753	SR ENTERPRISE PERF PLAN COORD	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50161012	SR ENTERPRISE RECORDS ANALYST	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50052057	SR FINANCIAL ANALYST	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50142686	SR FINANCIAL ANALYST BDGT OFF	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50052060	SR HUMAN RESOURCES ANALYST	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50052064	SR I/T APPLIC DEVELOPER 1/	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50052068	SR I/T PROC/CNTRCT SPCLST	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50052069	SR I/T SYSTEMS ANALYST 1/	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50052071	SR INTERNAL AUDITOR	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50099398	SR LABOR RELATIONS ANALYST	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50160078	SR LEARNING & DEV SPCLST	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50138025	SR MARKETING SPCLST	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50052090	SR PHYSICAL NTWK SPCLST 1/	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50051902	SR PUBLIC INFO SPCLST	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50052097	SR RATE ANALYST	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50087904	SR RISK MANAGEMENT ANALYST	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50052070	SR SOFTWARE QUALITY ASSURANCE SPCLST	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50163133	SR UX SPCLST	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50164529	SUPPORT CENTER SUPVR	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50051697	SUPVR, FLEET DESIGN & DELIVERY	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50052007	SUPVR,OPS SCHEDULING & PRODUCTIVITY	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50162373	VEGETATION MANAGEMENT SUPVR II	12	PAS00590	\$ 8,726									\$ 11,562	\$ 138,749	Salary
50084255	BUSINESS UNIT PLANNING COORD	12	PAS0062B	\$ 9,397									\$ 13,076	\$ 156,914	Salary
50051823	ECON & SMALL BUS DEV SUPVR	12	PAS0062B	\$ 9,397									\$ 13,076	\$ 156,914	Salary
50113660	FACILITIES CRAFT SUPVR	12	PAS0062B	\$ 9,397									\$ 13,076	\$ 156,914	Salary
50163624	MARKET RESEARCH SUPVR	12	PAS0062B	\$ 9,397									\$ 13,076	\$ 156,914	Salary
50051982	MGR,FIELD METERING	12	PAS0062B	\$ 9,397									\$ 13,076	\$ 156,914	Salary
50159037	MGR,DIGITAL & UX	12	PAS0062D	\$ 9,397									\$ 13,742	\$ 164,905	Salary
50138557	MGR,FLEET OPS	12	PAS0062D	\$ 9,397									\$ 13,742	\$ 164,905	Salary
50051975	MGR,SECURITY OPERATIONS	N/	PAS0062D	\$ 9,397									\$ 13,742	\$ 164,905	Salary
50160537	PROG MGR,DATA GOVERNANCE	12	PAS0062D	\$ 9,397									\$ 13,742	\$ 164,905	Salary
50160146	SUPVR,STRATEGIC ACCOUNT MANAGEMENT	12	PAS0062D	\$ 9,397									\$ 13,742	\$ 164,905	Salary
50138722	ASSET SUPVR-BUS OPERS	12	PAS0062L	\$ 10,453									\$ 16,866	\$ 202,386	Salary

Sacramento Municipal Utility District
2022 Wage Schedule
Effective 12/18/2021

Job Id	Job Title	Prob Per Mo	Pay Scale Group	Step 01	Step 02	Step 03	Step 04	Step 05	Step 06	Step 07	Step 08	Step 09	Step10	Annual	Pay Type
50157614	ART DIRECTOR	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50051556	ATTORNEY (E)	N/	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50168961	C&I ENERGY EDUCATOR	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50124981	CIP COMPLIANCE SPCLST III	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50160594	COMMUNITY ENGAGEMENT EVENTS SUPVR	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50135051	COORD. EDUC RELATIONS	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50120629	EMERG PREP SPEC III	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50108900	ENERGY TRADING SPCLST (J)	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50158464	ENTERPRISE RISK COORD	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50051938	ENV,HLTH&SFTY SPCLST III	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50051694	GOVERNMENT AFFRS REP III	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50103121	MAINT PLANNER GEN SVC	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50103375	MAINT PLANNER PWR PROD	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50112813	MAINT PLANNER SUBS/TELE	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50115702	MAINT PLANNER T&D LINE ASSETS	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50162139	POWER SYS OPER INSTRUCTOR I	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50166561	PRIN EMP RELATIONS ANALYST	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50051876	PRIN MARKET RESEARCH SPCLST	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50051882	PRIN RATE ANALYST	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50083476	PROCUREMENT SUPVR	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50120124	PROG MGR, ENTERPRISE RECORDS	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50166590	PROGRAM MGR FUTURE WKFR	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50051897	PROJECT MANAGER II	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50131203	REGULATORY COORDINATOR GENERATION	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50051684	SITE SAFETY COORD	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50052065	SR I/T AUDITOR	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50091987	SR MARKET ANALYST	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50102303	SR MARKET RISK SPCLST	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50169475	SR MARKET STRATEGY ANALYST	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50125952	SR ORGANIZATION EFFECTIVENESS SPCLST	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50052094	SR POWER SYSTEM ANALYST	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50095464	SR PRODUCT SVCS COORD	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50052098	SR RESOURCE PLANNING ANALYST	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50052044	STRATEGIC BUSINESS PLANNER II	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50166563	SUPVG HUMAN RESOURCES ANALYST	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50090727	SUPVR, BUSINESS PROCESS SUPPORT	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50083477	SUPVR, MATERIAL PLANNING & COORDINATION	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50052014	SUPVR, REAL ESTATE SVCS	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50052021	SUPVR, SURVEY	12	PAS0062O	\$ 9,397									\$ 12,444	\$ 149,328	Salary
50140181	DISTRIBUTION LINE DESIGN SUPVR	12	PAS0062T	\$ 9,397									\$ 13,742	\$ 164,905	Salary
50139834	POWER GEN ASSET SUPVR	12	PAS0062T	\$ 9,397									\$ 13,742	\$ 164,905	Salary
50137994	SUBSTATN ASSETS SUPVR	12	PAS0062T	\$ 9,397									\$ 13,742	\$ 164,905	Salary
50151305	T&D LINE ASSETS SUPVR-PROJECTS	12	PAS0062U	\$ 9,397									\$ 14,311	\$ 171,728	Salary
50160766	MGR, CUSTOMER VALUE, PERF & PROJECTS	12	PAS0064C	\$ 9,872									\$ 14,080	\$ 168,965	Salary
50139537	MGR, COMMUNITY DEV OUTREACH & ED	N/	PAS0064E	\$ 9,872									\$ 14,793	\$ 177,510	Salary
50160320	BUSINESS CONTINUITY PROGRAM MGR	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50088597	BUSINESS TRANSFORMATION SPCLST	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50084576	COORD, ELEC TRANS PRJCTS	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50110253	GIS MGR	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50143123	INSURANCE PROGRAM MANAGER	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50092302	MGR, CUSTOMER OPERATIONS	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50165633	MGR, REAL ESTATE SERVICES	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50051783	MGR, WAREHOUSE OPERATIONS	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50159569	PHYSICAL SECURITY PROGRAM MGR	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50131800	PRIN ENERGY ADVISOR	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50167118	SR CYBER GOVERN & COMP SPCLST	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50167210	SR CYBER RISK SPCLST	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50167119	SR CYBER SEC ENGINEER	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50052045	SR DB ADMIN	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50083624	SR ENTERPRISE APPLICATION ADMIN	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50166432	SR ENTERPRISE ARCHITECT	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50090326	SR ENTERPRISE TECH ANALYST	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary

Sacramento Municipal Utility District
2022 Wage Schedule
Effective 12/18/2021

Job Id	Job Title	Prob Per Mo	Pay Scale Group	Step 01	Step 02	Step 03	Step 04	Step 05	Step 06	Step 07	Step 08	Step 09	Step10	Annual	Pay Type
50089611	SR ENTERPRISE TECH DEV	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50138502	SR ENTERPRISE TECH INFRA SPCLST	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50051840	SR NTWK ENGR OT	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50089612	SR SECURITY ADMIN	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50160040	STRATEGIC ACCOUNT ADVISOR IV 1/	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50129649	SUPVR, APPRENT & OPS TRAINING	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50124592	SUPVR, CONSTRUCTION MGMT INSPECTION	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50051994	SUPVR, DATA MANAGEMENT	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50163671	SUPVR, SEGMENT DELIVERY	12	PAS0064O	\$ 9,872									\$ 13,076	\$ 156,914	Salary
50051630	DISTRBUTN SYS SPCLST	12	PAS0066A	\$ 10,373									\$ 14,080	\$ 168,965	Salary
50091780	MGR, CUSTOMER EXPERIENCE STRATEGY	12	PAS0066B	\$ 10,373									\$ 14,433	\$ 173,193	Salary
50164253	SUPVR, COMMODITY SETTLEMENTS	12	PAS0066B	\$ 10,373									\$ 14,433	\$ 173,193	Salary
50158480	MGR, FINANCE & TREASURY	12	PAS0066C	\$ 10,373									\$ 14,793	\$ 177,510	Salary
50159325	MGR, INFORMATION TECHNOLOGY	12	PAS0066C	\$ 10,373									\$ 14,793	\$ 177,510	Salary
50088129	MGR, INNOVATION	N/	PAS0066C	\$ 10,373									\$ 14,793	\$ 177,510	Salary
50159402	MGR, TELECOMMUNICATION O&M	12	PAS0066C	\$ 10,373									\$ 14,793	\$ 177,510	Salary
50167113	PRIN CYBER GOVRN & COMP SPCLST	12	PAS0066C	\$ 10,373									\$ 14,793	\$ 177,510	Salary
50167115	PRIN CYBER RISK SPCLST	12	PAS0066C	\$ 10,373									\$ 14,793	\$ 177,510	Salary
50167212	PRIN CYBER SEC ENGINEER	12	PAS0066C	\$ 10,373									\$ 14,793	\$ 177,510	Salary
50051872	PRIN FINANCIAL ANALYST	12	PAS0066C	\$ 10,373									\$ 14,793	\$ 177,510	Salary
50162981	PROG MGR, CYBERSECURITY	12	PAS0066C	\$ 10,373									\$ 14,793	\$ 177,510	Salary
50094154	SUPVR, HLTH & SFTY SVCS 1/	12	PAS0066C	\$ 10,373									\$ 14,793	\$ 177,510	Salary
50140030	T&D LINE CONSTR CONSULTANT	12	PAS0066C	\$ 10,373									\$ 14,793	\$ 177,510	Salary
50160085	MGR, CYBERSECURITY	12	PAS0066F	\$ 10,373									\$ 15,931	\$ 191,173	Salary
50092300	ASSIST SUPT POWER GENERATION	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50051557	ATTORNEY (J)	N/	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50111755	BUSINESS TECH PROGRAM MANAGER	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50051645	ECONOMIC DEVELOPMENT SPECIALIST	N/	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50140144	ELECTRICAL FIELD CONSULTANT	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50051748	I/T PROJECT MGR	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50051749	I/T SUPVR	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50052019	MGR, ACCOUNTING & ASST CNTRLR	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50052025	MGR, CAREER DEVELOPMENT & LEARNING	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50126108	MGR, CORP COMMUNICATIONS	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50166592	MGR, CULTURE & CHANGE	N/	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50167926	MGR, CUST STRATEGY & OPS	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50088581	MGR, ELECTRIC TRANS	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50135736	MGR, EMPLOYEE RELATIONS	N/	PAS0069O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50158550	MGR, FINANCE & TREASURY	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50083478	MGR, SUPPLY CHAIN	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50051987	MGR, TALENT MANAGEMENT	N/	PAS0069O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50051964	MGR, TOTAL REWARDS	N/	PAS0069O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50090325	PRIN ENTERPRISE TECH ANALYST	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50089613	PRIN ENTERPRISE TECH DEV	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50132976	PRIN MARKET ANALYST	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50051877	PRIN MARKET RISK SPCLST	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50052086	PRIN NTWK ENGR OT	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50161716	PRIN POWER SYS ANALYST	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50051884	PRIN RESOURCE PLANNING ANALYST	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50093101	PROCESS COORD, COMMERCIAL DEV		PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50093077	PROCESS COORD-CUST OPS	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50162852	PROGRAM MGR, CIP	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50139508	PROGRAM MGR, LOCAL GOVT	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50095131	RATE/PRICING ADVISOR	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50052032	SR ARCHITECT	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50052038	SR CIVIL ENGR	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50052047	SR DISTRIB DESIGN ENGR	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50052048	SR DISTRIB SYS ENGR	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50052052	SR ELECTRICAL ENGR	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50139897	SR EMS ENGR	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50111253	SR FIRE PROTECTION ENGR	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50128232	SR I&C ENGR	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary

Sacramento Municipal Utility District
2022 Wage Schedule
Effective 12/18/2021

Job Id	Job Title	Prob Per Mo	Pay Scale Group	Step 01	Step 02	Step 03	Step 04	Step 05	Step 06	Step 07	Step 08	Step 09	Step10	Annual	Pay Type
50052077	SR MECHANICAL ENGR	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50139846	SR OMS SPCLST 1/	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50052093	SR POWER CONTRACTS SPCLST	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50136253	SR POWER OPERATIONS ENGR	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50052092	SR PROJECT MANAGER	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50088003	SR PROTECTION ENGR	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50160570	SR STRATEGIC BUSINESS PLANNER	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50052103	SR TELECOMM ENGR	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50052108	SR TRNSMSN PLNG ENGR	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50163093	SUPVR,BUDGET OFFICE	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50128766	SUPVR,EE EMERG TECH	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50158442	SUPVR,ENV,HLTH&SFTY SVCS	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50051729	SUPVR,HYDRO LICENSE IMPLEMENTATION	12	PAS0066O	\$ 10,373									\$ 13,740	\$ 164,884	Salary
50140145	MGR,OPERATIONAL TRAINING CENTER	N/	PAS0066U	\$ 10,373									\$ 15,931	\$ 191,173	Salary
50163673	MGR,CUSTOMER DELIVERY	12	PAS0067O	\$ 10,633									\$ 14,080	\$ 168,965	Salary
50160902	MGR,PROJECT MGMT OFC	12	PAS0067O	\$ 10,633									\$ 14,080	\$ 168,965	Salary
50108901	SR ENERGY TRADING SPCLST	12	PAS0067O	\$ 10,633									\$ 14,080	\$ 168,965	Salary
50166420	BUSINESS DEV MGR (CUST SALES)	N/	PAS0069B	\$ 11,168									\$ 15,543	\$ 186,513	Salary
50162517	SUPVR,ENERGY MGMT SYS	12	PAS0069B	\$ 11,168									\$ 15,543	\$ 186,513	Salary
50083431	MGR,GEN MAINTENANCE	12	PAS0069C	\$ 11,168									\$ 15,931	\$ 191,172	Salary
50110257	MGR,VEGETATION MGMT	12	PAS0069C	\$ 11,168									\$ 15,931	\$ 191,172	Salary
50051616	CONSULTING ENGR II	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50153089	LEGISLATIVE & REGULATORY PROG MGR	N/	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50051544	MGR,AUDITING	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50125294	MGR,EMERGING TECHNOLOGY	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50051948	MGR,GAS PIPELINE ASSETS	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50051996	MGR,MARKET RESEARCH	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50169490	MGR,OPERATIONAL PMO	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50083555	MGR,RENEWABLE GEN ASSETS	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50169434	MGR,STRATEGIC PLAN,PERF & ANALYTICS	N/	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50126109	MGR,SUBSTN MAINT	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50127179	POWER SYS OPER INSTRUCTOR II	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50051863	PRIN ARCHITECT	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50051865	PRIN CIVIL ENGR	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50051866	PRIN DISTRIB DESIGN ENGR	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50051867	PRIN DISTRIB SYS ENGR	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50051869	PRIN ELECTRICAL ENGR	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50139903	PRIN EMS ENGR	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50108902	PRIN ENERGY TRADING SPCLST	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50140366	PRIN ENGINEER 1/	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50051873	PRIN I&C ENGR	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50051875	PRIN MECHANICAL ENGR	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50139865	PRIN OMS SPCLST 1/	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50051880	PRIN POWER CONTRACT SPCLST	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50051881	PRIN POWER OPS ENGR	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50088004	PRIN PROTECTION ENGR	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50051886	PRIN TELECOMM ENGR	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50051887	PRIN TRNSMSN PLNG ENGR	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50153614	PROGRAM MGR,REG COMP	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50135827	PROJECT DEV MANAGER	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50052015	SUPVG RESOURCE PLANNER	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50126020	SUPVR,DIST SV NEW BUSINESS	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50051852	SUPVR,DIST SYS OPS-FLD OP	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50051981	SUPVR,FACILITIES & MAINT	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50136695	SUPVR,LOAD RESEARCH & FORECASTING	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50091651	SUPVR,MAINT ENGRG	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50052012	SUPVR,RATES	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50126182	SUPVR,T&D LINE MAINT	12	PAS0069O	\$ 11,168									\$ 14,792	\$ 177,510	Salary
50051666	ENERGY COORD-SPECIAL PROJ	12	PAS0071O	\$ 11,729									\$ 15,543	\$ 186,513	Salary
50128042	MGR,ACCOUNT MGMT & SALES	12	PAS0071O	\$ 11,729									\$ 15,543	\$ 186,513	Salary
50099975	MGR,AR&DGT	12	PAS0071O	\$ 11,729									\$ 15,543	\$ 186,513	Salary
50162683	MGR,DG INTERCONNECTIONS	12	PAS0071O	\$ 11,729									\$ 15,543	\$ 186,513	Salary

Sacramento Municipal Utility District
2022 Wage Schedule
Effective 12/18/2021

Job Id	Job Title	Prob Per Mo	Pay Scale Group	Step 01	Step 02	Step 03	Step 04	Step 05	Step 06	Step 07	Step 08	Step 09	Step10	Annual	Pay Type
50131011	MGR,DISTRIBUTED ENERGY STRATEGY	12	PAS0071O	\$ 11,729									\$ 15,543	\$ 186,513	Salary
50051679	MGR,FACILITIES MGMT	12	PAS0071O	\$ 11,729									\$ 15,543	\$ 186,513	Salary
50164000	MGR.IT STRATEGY, PLANNING & GOVERNANCE	12	PAS0071O	\$ 11,729									\$ 15,543	\$ 186,513	Salary
50102606	MGR,MARKET STRATEGY	12	PAS0071O	\$ 11,729									\$ 15,543	\$ 186,513	Salary
50139366	MGR,OCC HEALTH & SAFETY	N/	PAS0071O	\$ 11,729									\$ 15,543	\$ 186,513	Salary
50164469	MGR,OP-EX	12	PAS0071O	\$ 11,729									\$ 15,543	\$ 186,513	Salary
50128064	MGR,PROGRAM DELIVERY 1/	12	PAS0071O	\$ 11,729									\$ 15,543	\$ 186,513	Salary
50130582	MGR,RANCHO SECO ASSETS	12	PAS0071O	\$ 11,729									\$ 15,543	\$ 186,513	Salary
50051984	MGR,RESOURCE PLANNING	12	PAS0071O	\$ 11,729									\$ 15,543	\$ 186,513	Salary
50051915	MGR,REVENUE STRATEGY	12	PAS0071O	\$ 11,729									\$ 15,543	\$ 186,513	Salary
50126175	MGR,TELECOMMUNICATIONS	12	PAS0071O	\$ 11,729									\$ 15,543	\$ 186,513	Salary
50067465	MGR,THERM GEN ASSETS	12	PAS0071O	\$ 11,729									\$ 15,543	\$ 186,513	Salary
50100228	PROGRAM MGR,EE & C R	12	PAS0071O	\$ 11,729									\$ 15,543	\$ 186,513	Salary
50111813	PROJECT INTEGRATION MGR	12	PAS0071O	\$ 11,729									\$ 15,543	\$ 186,513	Salary
50091953	SPAC ADVISOR	12	PAS0071O	\$ 11,729									\$ 15,543	\$ 186,513	Salary
50091625	SUPT PROJECT DEV & ENGRG	12	PAS0071O	\$ 11,729									\$ 15,543	\$ 186,513	Salary
50130191	SUPVR,BT RESOURCES & PLNG	12	PAS0071O	\$ 11,729									\$ 15,543	\$ 186,513	Salary
50160265	SUPVR,ENGINEERING	12	PAS0071O	\$ 11,729									\$ 15,543	\$ 186,513	Salary
50116025	SUPVR,OPER & AVAIL	12	PAS0071O	\$ 11,729									\$ 15,543	\$ 186,513	Salary
50052017	MGR,OPERATIONS RISK & COMPLIANCE	N/	PAS0072B	\$ 12,025									\$ 16,738	\$ 200,857	Salary
50051627	MGR,BUDGET OFFICE & RATES	12	PAS0072C	\$ 12,025									\$ 17,156	\$ 205,873	Salary
50126110	MGR,T&D LINE CONSTR & MAINT	12	PAS0072L	\$ 13,376									\$ 19,555	\$ 234,661	Salary
50133108	LEGISLATIVE & REGULATORY COORDINATOR 1/	12	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50140137	MGR,CIVIL ENGINEERING	12	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50160208	MGR,DIST OPS ENGINEERING	12	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50110255	MGR,DISTRIBUTION PLANNING	12	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50165511	MGR,ECON DEV & PARTNERSHIP	N/	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50126016	MGR,ELECTRIC DESIGN & STANDARDS	12	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50051979	MGR,ENERGY MGMT SYSTEM	12	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50087975	MGR,ENERGY TRADING & CONTRACTS	12	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50067469	MGR,ENGINEERING	12	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50134551	MGR,ENTERPRISE PERFORMANCE	12	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50143384	MGR,ENVIRONMENTAL REG	12	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50135285	MGR,GRID PLANNING	12	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50051950	MGR,HYDRO GEN ASSETS	N/	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50140133	MGR,LINE DESIGN	12	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50166428	MGR,OT NETWORK ENGINEERING	N/	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50115350	MGR,POWER OPS ENGRG	12	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50125274	MGR,POWER OPS TRNG	12	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50051732	MGR,PROJECT DEV AND RENEWABLE GEN	12	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50110256	MGR,SUBSTATION ENGINEERING	12	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50088853	MGR,SYSTEM PROTECTION & CONTROL	12	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50140141	MGR,T&D MAINTENANCE PLANNING	12	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50137576	PROGRAM MGR,ECON DEV & PARTNER	N/	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50114096	PROGRAM MGR,SYS OPS & RELIAB	12	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50160580	RELIABILITY COMPLIANCE MANAGER	N/	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50160221	SUPVR,ENERGY TRADING & CONTRACTS	12	PAS0072O	\$ 12,025									\$ 15,931	\$ 191,173	Salary
50140139	MGR,DIST SYSTEM OPERATIONS	12	PAS0072T	\$ 12,025									\$ 17,579	\$ 210,950	Salary
50052003	MGR,POW SYS OPERS	12	PAS0072T	\$ 12,025									\$ 17,579	\$ 210,950	Salary
50145210	SYSTEM OPERATIONS & TRNG MANAGER	N/	PAS0072T	\$ 12,025									\$ 17,579	\$ 210,950	Salary
50052033	SR ATTORNEY	N/	PAS0072Z	\$ 12,025									\$ 19,889	\$ 238,672	Hourly
50051631	ASSET PROTECTION OFFICER I	12	SECU220*	\$ 3,828	\$ 3,931	\$ 4,031	\$ 4,128	\$ 4,233	\$ 4,336	\$ 4,445	\$ 4,552	\$ 4,670		\$ 56,040	Hourly
50051633	ASSET PROTECTION OFFICER II	12	SECU245*	\$ 4,859	\$ 4,979	\$ 5,103	\$ 5,231	\$ 5,363	\$ 5,501	\$ 5,633	\$ 5,776	\$ 5,921		\$ 71,052	Hourly
50124535	SECURITY OPERATIONS DISPATCHER	12	SECU248L	\$ 4,756	\$ 4,878	\$ 5,001	\$ 5,127	\$ 5,256	\$ 5,391	\$ 5,527	\$ 5,672	\$ 5,814		\$ 69,768	Hourly
50113765	SECURITY OPERATIONS SUPERVISOR	12	SECU450*	\$ 6,919	\$ 7,092	\$ 7,270	\$ 7,450	\$ 7,637	\$ 7,828	\$ 8,024	\$ 8,225	\$ 8,430		\$ 101,160	Hourly

SACRAMENTO MUNICIPAL UTILITY DISTRICT
2022 SPECIAL COMPENSATION POLICY

DRAFT

SPECIAL COMPENSATION CATEGORY	WAGE TYPE	ELIGIBLE EMPLOYEE GROUPS					EFFECTIVE DATE
		OSE	IBEW	PAS/MGMT	PSOA	CONFIDENTIAL	
Special Assignment Pay	2nd Shift Differential Pay	\$ 2.54	\$ 3.55	*6%		4%	12/18/2021
Special Assignment Pay	3rd Shift Differential Pay	\$ 3.39	\$ 4.74	*8%		6%	12/18/2021
Special Assignment Pay	4th Shift Diff Pay - R.S.	\$ 4.24	\$ 4.74	*8%		8%	12/18/2021
Special Assignment Pay	PSOA 2nd Shift Differential Pay				8%		12/18/2021
Special Assignment Pay	Dbltm 4th Shift Diff	2X + 4.24	2X + \$4.74	*2X + 8%	2X + 8%	0	12/18/2021
Special Assignment Pay	Instructor/Training Officer				8%		12/18/2021
Statutory Items	DT Incentive Emrgs	2X	2X	*2X	2X		12/18/2021
Incentive Pay	Employer Paid Member Contributions	0.00%	0.00%	1.75%	0.00%	1.75%	12/18/2021
Statutory Items	FRC Cleaning Allowance	\$15 - \$1,550 / yr	\$15 - \$1,550 / yr	\$15 - \$1,550 / yr			12/18/2021
Manual Adjustment Required to correct	LUMP SUM ADJ - PERS	**	**	**	**	**	12/18/2021
Statutory Items	Overtime Incentive Emrgs	1.5X	2X	*1.5X	1.5X		12/18/2021
Statutory Items	PERS Uniform Allowance	\$80 - 100 / mos	\$80 - 100 / mos	\$80 - 100 / mos			12/18/2021
Incentive Pay	PIP Award			0 - 9%			12/18/2021
Special Assignment Pay	Relief Shift Differential	\$ 3.39	\$ 4.74	*8%	8%	8%	12/18/2021
Special Assignment Pay	Sch Hol Wk Shft 2 Dif-PAS			*1.5X + 6%			12/18/2021
Special Assignment Pay	Sch Hol Wk Shft 3 Dif-PAS			*1.5X + 8%			12/18/2021
Special Assignment Pay	Sch Hol Wk Shft 4 Dif-PAS			*1.5X + 8%			12/18/2021
Statutory Items	Sch Holiday Dbl Time	2X	2X	*2X	2X		12/18/2021
Statutory Items	Sch Holiday Work	1.5X	2X	*1.5X	1.5 X		12/18/2021
Statutory Items	Sch Holiday Worked - PAS			*1.5X	1.5X		12/18/2021
Special Assignment Pay	Schd Hol DT Shft 2 Diff	2X + \$2.54	2X + \$3.55	*2X + 6%	2X + 6%		12/18/2021
Special Assignment Pay	Schd Hol DT Shft 3 Diff	2X + \$3.39	2X + \$4.74	*2X + 8%	2X + 8%		12/18/2021
Special Assignment Pay	Schd Hol DT Shft 4 Diff	2X + \$ 4.24	2X + \$4.74	*2X + 8%	2X + 8%		12/18/2021
Special Assignment Pay	Sched Hol Wrk Shft 2 Diff	1.5X + \$2.54	2X + \$3.55	*1.5X + 6%	1.5X + 6%		12/18/2021
Special Assignment Pay	Sched Hol Wrk Shft 3 Diff	1.5X + \$ 3.39	2X + \$4.74	*1.5X + 8%	1.5X + 8%		12/18/2021
Special Assignment Pay	Sched Hol Wrk Shft 4 Diff	1.5X + \$ 4.24	2X + \$4.74	*1.5X + 8%	1.5X + 8%		12/18/2021
Premium Pay	WOC DT Incentive	2X	2X		2X	2X	12/18/2021
Premium Pay	WOC Hol Special	2X	2X		2X	2X	12/18/2021
Premium Pay	WOC OT Incentive	1.5X	2X		1.5X	1.5X	12/18/2021
Premium Pay	WOC Reg	1X	1X		1X	1X	12/18/2021
Special Assignment Pay	Temporary Upgrade 2.5%	2.50%	2.50%	2.50%	2.50%	2.50%	12/18/2021
Special Assignment Pay	Temporary Upgrade 5%	5%	5%	5%	5%	5%	12/18/2021
Special Assignment Pay	Temporary Upgrade 7.5%	7.50%	7.50%	7.50%	7.50%	7.50%	12/18/2021
Special Assignment Pay	Temporary Upgrade 10%	10%	10%	10%	10%	10%	12/18/2021
Incentive Pay	Off-Salary-Schedule Pay						12/18/2021

Labor Policy:

Special compensation will be reported as pensionable compensation in accordance with CalPERS rules & regulations. The above table provides information related to special compensation items for employee groups. Represented employee special compensation may also be found in the applicable labor agreements. For unrepresented employees, this document shall be used to delineate special compensation items, including Special Assignment Pay and Statutory Items designated for employees working 12 hour work schedules and/or shift schedules within Security Operations, Energy Trading & Contracts and any other designated 24/7 operational area.

*applies to PAS employees in Security Ops/Energy Trading & Contracts working a shift schedule

**manual adjustment amount required to correct records varies depending upon situation

Northern California
Energy Authority (NCEA)
2022 Proposed Budget

SSS No.
CFO 21-013

NCEA COMMISSION

AGENDA ITEM

NORTHERN CALIFORNIA ENERGY AUTHORITY

STAFFING SUMMARY SHEET

Committee Meeting & Date Finance and Audit November 9 & 10, 2021
Board Meeting Date December 9, 2021

TO		TO	
1.	Russell Mills	6.	
2.	Jennifer Davidson	7.	
3.	Lora Anguay	8.	
4.	Gary King	9.	Legal
5.	Scott Martin	10.	CEO & General Manager

Consent Calendar	Yes	No If no, schedule a dry run presentation.	Budgeted	Yes	No (If no, explain in Cost/Budgeted section.)
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FROM (IPR) Jennifer Restivo	DEPARTMENT Planning, Pricing & Enterprise Performance	MAIL STOP A309	EXT. 5193	DATE SENT 10/25/21
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NARRATIVE:

Requested Action: Approve the 2022 Northern California Energy Authority (NCEA) Budget.

Summary: NCEA is a Joint Powers Authority (JPA), Northern California Energy Authority, formed with SMUD and Sacramento Municipal Utility District Financing Authority (SFA) in 2018. The Authority issued bonds and used the proceeds to enter into a commodity prepayment agreement with J Aron and Company for a thirty-year supply of natural gas or electricity, with a mandatory put-in date of July 1st, 2024. The Authority has also entered into a Commodity Supply Contract with SMUD that provides for the sale of all the gas or electricity to SMUD. SMUD's 2022 Budget Commodity line item includes the cost of the natural gas to be purchased from NCEA. NCEA will use proceeds from the natural gas sales to SMUD to pay for interest and principal on the NCEA bonds.

Board Policy: SD-3 Access to Credit Markets and SD-4 Reliability. The NCEA budget will support SD-3 and SD-4 by providing a reliable and discounted supply of natural gas for SMUD's thermal generating plants. The 2022 Budget provides for the payment of interest, principal, and trustee fees on the NCEA bonds, and other administrative costs.

Benefits: Approval of the 2022 NCEA Budget meets the requirements of the MUD Act and will authorize bond interest, trustee fee and other administrative payments within the limits prescribed.

Cost/Budgeted: Approval of the 2022 NCEA Budget Resolution will authorize debt service and administrative payments within the limit prescribed.

Alternatives: Approval of a budget is required before January 1, 2022, or the Northern California Energy Authority will not have authority to carry out gas transactions nor make required debt service payments.

Affected Parties: Budget Office, Accounting, Treasury, Power Generation, and Legal.

Coordination: Budget Office, Accounting, Treasury, Power Generation, and Legal.

Presenter: Lora Anguay

Additional Links:

SUBJECT	Northern California Energy Authority 2022 Proposed Budget	ITEM NO. <i>(FOR LEGAL USE ONLY)</i>
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ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.

DRAFT

RESOLUTION NO. 1x-NCEA1-12-__

BE IT RESOLVED BY THE COMMISSIONERS OF THE NORTHERN CALIFORNIA ENERGY AUTHORITY:

Section 1. This resolution may be referred to as the 2022 Northern California Energy Authority (NCEA) Budget Resolution.

Section 2. There is hereby appropriated from the Authority's Department Service Fund sufficient monies for the payment of demands against the Authority which relate to obligations incurred for the purposes and within the amount specified for such purposes in the following projection of the Authority's programs for the period January 1, 2022, through December 31, 2022.

Interest Expense	\$ 21,752,850
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Administrative & General	\$ 157,604
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Section 3. Demands against the Authority may be paid without the prior specific approval of this Commission if they relate to obligations incurred for the purpose and within the amounts specified in Section 2, provided such demands are approved by the Chief Executive Officer and General Manager of the Authority, or his designee. It is the purpose and intent of this paragraph to delegate to the Chief Executive Officer and General Manager, or his designee, authority to make purchases, to negotiate and execute contracts, and expend funds in any manner necessary or appropriate to the administration of the business affairs of the Authority, within the amounts and for the purposes set forth above, subject to duly adopted delegations of authority.

Northern California Gas
Authority Number 1
(NCGA1)
2022 Proposed Budget

SSS No.
CFO 21-012

NCGA1 COMMISSION

AGENDA ITEM

NORTHERN CALIFORNIA GAS AUTHORITY

NUMBER 1

STAFFING SUMMARY SHEET

Committee Meeting & Date Finance and Audit November 9 & 10, 2021
Board Meeting Date December 9, 2021

TO					TO				
1.	Russell Mills				6.				
2.	Jennifer Davidson				7.				
3.	Lora Anguay				8.				
4.	Gary King				9.	Legal			
5.	Scott Martin				10.	CEO & General Manager			

Consent Calendar	Yes	No If no, schedule a dry run presentation.	Budgeted	Yes	No (If no, explain in Cost/Budgeted section.)
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FROM (IPR)	DEPARTMENT	MAIL STOP	EXT.	DATE SENT
Jennifer Restivo	Planning, Pricing & Enterprise Performance	A309	5193	10/25/21

NARRATIVE:

Requested Action: Approve the 2022 Northern California Gas Authority Number 1 (NCGA1) Budget.

Summary: NCGA1 is a Joint Powers Authority (JPA) between SMUD, and Sacramento Municipal Utility District Financing Authority (SFA) formed in 2007. The Authority issued bonds and used the proceeds to enter into a prepayment agreement with Morgan Stanley Capital Group, Inc. for a twenty-year supply of a fixed quantity of natural gas. The Authority has also entered into a Gas Supply Contract with SMUD that provides for the sale of all the gas to SMUD. SMUD's 2022 Budget Commodity line item includes the cost of the natural gas to be purchased from NCGA1, and this is the source of funds to be used to pay interest and principal on the NCGA1 bonds.

Board Policy: (Number & Title) The 2022 Budget provides for the payment of interest, principal, and trustee fees on the NCGA1 bonds and other administrative costs, and indirectly supports the Board's strategic directives SD-3 Access to Credit Markets and SD-4 Reliability by providing a reliable supply of natural gas for SMUD's thermal generating plants. GP-3 (e) Board will adopt SMUD's budget on an annual basis.

Benefits: Approval of the 2022 NCGA1 Budget meets the requirements of the MUD Act and will authorize bond interest, principal, trustee fee, and other administrative payments within the limits prescribed.

Cost/Budgeted: Approval of the 2022 NCGA1 Budget Resolution will authorize debt service and administrative payments within the limit prescribed.

Alternatives: Approval of a budget is required before January 1, 2022, or the Joint Powers Authority would not have authority to make required debt service payments.

Affected Parties: Budget Office, Accounting, Treasury, Power Generation, and Legal.

Coordination: Budget Office, Accounting, Treasury, Power Generation, and Legal.

Presenter: Lora Anguay

Additional Links:

SUBJECT

Northern California Gas Authority #1 2022 Proposed Budget

ITEM NO. (FOR LEGAL USE ONLY)

ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.

DRAFT

RESOLUTION NO. 1x-NCGA1-12-__

BE IT RESOLVED BY THE COMMISSIONERS OF THE NORTHERN CALIFORNIA GAS AUTHORITY NO. 1:

Section 1. This resolution may be referred to as the 2022 Northern California Gas Authority No. 1 (NCGA1) Budget Resolution.

Section 2. There is hereby appropriated from the Authority's Department Service Fund sufficient monies for the payment of demands against the Authority which relate to obligations incurred for the purposes and within the amount specified for such purposes in the following projection of the Authority's programs for the period January 1, 2022, through December 31, 2022.

Interest Expense	\$ 6,594,158
Bond Principal	\$ 20,550,000
Administrative & General	\$ 96,368

Section 3. Demands against the Authority may be paid without the prior specific approval of this Commission if they relate to obligations incurred for the purpose and within the amounts specified in Section 2, provided such demands are approved by the Chief Executive Officer and General Manager of the Authority, or his designee. It is the purpose and intent of this paragraph to delegate to the Chief Executive Officer and General Manager, or his designee, authority to make purchases, to negotiate and execute contracts, and expend funds in any manner necessary or appropriate to the administration of the business affairs of the Authority, within the amounts and for the purposes set forth above, subject to duly adopted delegations of authority.

Sacramento Municipal
Utility District Financing
Authority (SFA)
2022 Proposed Budget

SSS No.
SFA 21-008

SFA COMMISSION

AGENDA ITEM

SACRAMENTO MUNICIPAL UTILITY DISTRICT FINANCING AUTHORITY STAFFING SUMMARY SHEET

Committee Meeting & Date Finance & Audit November 9 & 10, 2021
Board Meeting Date December 9, 2021

TO					TO				
1.	Joyce Hribar				6.	Gary King			
2.	Ross Gould				7.	Jennifer Davidson			
3.	Russell Mills				8.	Scott Martin			
4.	Rouz Nouredini				9.	Legal			
5.	Lora Anguay				10.	CEO & General Manager			
Consent Calendar		Yes	No <i>If no, schedule a dry run presentation.</i>			Budgeted	Yes	No <i>(If no, explain in Cost/Budgeted section.)</i>	
FROM (IPR) Laurie Johnson			DEPARTMENT Power Generation/Thermal Generation			MAIL STOP EA405	EXT. 4822	DATE SENT 10/21/2021	
NARRATIVE:									
<p>Requested Action: Approve the Proposed 2022 Sacramento Municipal Utility District Financing Authority (SFA) Joint Power Authority (JPA) Budget Resolution.</p> <p>Summary: The 2022 SFA Budget covers costs to be incurred by the Joint Power Authority (JPA) Thermal Fleet in operating and maintaining Campbell Power Plant (including McCellan Power Plant), Carson Power Plant, Cosumnes Power Plant, and Procter and Gamble Power Plant. The budget amount is per the attached Resolution and is based on the operations expected during the normal water year for SMUD.</p> <p>Board Policy: SD – 2 Competitive Rates, SD – 3 Access to Credit Markets, SD – 4, Reliability <i>(Number & Title)</i></p> <p>Benefits: Approval of the Budget Resolution will meet the requirements of the Annual Budget provisions and will authorize spending within the limits prescribed to maintain operations of the fleet.</p> <p>Cost/Budgeted: Approval of the Budget Resolution will authorize spending within the limits prescribed. Expenditures authorized under this action should offset expenditures under purchased power.</p> <p>Alternatives: Approval of a budget is required, or the Sacramento Municipal Utility District Financing Authority Joint Power Authority will not have the authority to make purchases or pay bills.</p> <p>Affected Parties: Budget Office, Accounting, Treasury, Power Generation, and Legal</p> <p>Coordination: Budget Office, Accounting, Treasury, Power Generation, and Legal</p> <p>Presenter: Lora Anguay</p>									

Additional Links:

SUBJECT Sacramento Municipal Utility District Financing Authority 2022 Proposed Budget	ITEM NO. <i>(FOR LEGAL USE ONLY)</i>
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ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.

BOARD FINANCE COMMITTEE REVIEW

2022 PROPOSED BUDGET

**SACRAMENTO MUNICIPAL UTILITY DISTRICT
FINANCING AUTHORITY**

November 2021

SACRAMENTO MUNICIPAL UTILITY
DISTRICT FINANCIAL AUTHORITY (SFA): -

Campbell Power Plant (includes McClellan Power Plant) -
Carson Power Plant -
Cosumnes Power Plant -
Procter & Gamble Power Plant -



SACRAMENTO MUNICIPAL UTILITY DISTRICT FINANCING AUTHORITY
P.O. Box 15830, Sacramento, CA 95852-1830

Cosumnes Power Plant

October 21, 2021
SFA 21-007

TO: JPA COMMISSION

SUBJECT: 2022 PROPOSED JPA BUDGETS (as follows):
SFA – Campbell Power Plant Budget (includes McClellan Power Plant)
SFA – Carson Power Plant Budget
SFA – Cosumnes Power Plant Budget
SFA – Procter Power Plant Budget

We are pleased to present the proposed 2022 Operating Budgets for the Sacramento Municipal Utility District Financing Authority (SFA). These budgets represent the anticipated expenses for the operation of the SFA fleet.

The Operating Budgets for the Authority for the period of January 1, 2022 to December 31, 2022 totals \$243,161,507 for Operations & Maintenance, \$7,878,318 for Administrative & General, \$11,420,500 for Principal & Interest and \$19,630,935 for Capital Expenditures. The Budgets' assumptions and supporting financial schedules are included for your information and review. Should you have any questions regarding these proposed 2022 Operating Budgets, please don't hesitate to contact me at (916) 732-5055.

Sincerely,

Joyce Hribar
Manager, Thermal Generation Assets

SACRAMENTO MUNICIPAL UTILITY DISTRICT FINANCING AUTHORITY
2022
BUDGET SUMMARY

	2021 BUDGET	2022 BUDGET	NET CHANGE PERCENT
GENERATION (MWh)	4,610,564	5,476,312	19%
FUEL			
Natural Gas Expenses	\$102,543,176	\$141,846,012	38%
Biogas Expense	\$55,642,771	\$54,770,608	-2%
Natural Gas Commodity (\$/MMBtu)	\$2.31	\$2.71	17%
Digester Gas for Generation	\$0	\$0	
Digester Gas for Resale	\$1,513,272	\$641,108	-58%
Auxiliary Boiler Fuel Costs	\$1,381,124	\$308,694	-78%
TOTAL FUEL EXPENSES	\$161,080,342	\$197,566,422	23%
PLANT OPERATION & MAINTENANCE			
Station Service Energy Costs	\$1,768,281	\$2,398,055	36%
Operator Fees & Bonus	\$31,535,397	\$30,975,505	-2%
Lease Engine Program	\$0	\$199,729	
Site Lease/Mitigation Fees	\$209,413	\$215,649	3%
JPA Administrative and Other Expenses	\$1,696,775	\$1,737,647	2%
Overhaul Expenses	\$8,994,000	\$10,068,500	12%
TOTAL PLANT OPERATION & MAINTENANCE	\$44,203,866	\$45,595,086	3%
TOTAL O&M COSTS	\$205,284,208	\$243,161,507	18%
ADMINISTRATIVE & GENERAL			
SMUD Labor	\$1,697,851	\$1,843,870	9%
Outside Services, other Admin & General	\$361,932	\$158,585	-56%
Insurance	\$5,363,323	\$5,875,863	10%
TOTAL ADMINISTRATIVE & GENERAL	\$7,423,106	\$7,878,318	6%
INTEREST EXPENSE			
Interest on Bonds	\$5,331,750	\$4,773,000	-10%
DEBT SERVICE PRINCIPAL REPAYMENT			
Bond Principal Set Aside	\$11,175,000	\$6,647,500	-41%
TOTAL PRINCIPAL & INTEREST	\$16,506,750	\$11,420,500	-31%
CAPITAL EXPENDITURES			
PLANNED CAPITAL EXPENSES	\$1,362,255	\$19,630,935	1341%
TOTAL CAPITAL EXPENDITURES	\$1,362,255	\$19,630,935	1341%

Sacramento Municipal Utility District
Financing Authority (SFA)
Draft 2022 Budget

Campbell Power Plant Budget
(includes McClellan Power Plant)

2022 SFA - CAMPBELL / MCCLELLAN BUDGET

The Sacramento Power Authority (SPA) was a Joint Powers Agency(JPA) formed in 1993 by Sacramento Municipal Utility District (SMUD) and the SMUD Financing Authority (SFA) for the purpose of acquiring, constructing, financing and operating the SPA Cogeneration Project (Project). SPA sold Cogeneration Project Revenue Bonds (Bonds) in December 1995 and the proceeds have been used to construct the Project, also known as SPA Cogen III. Construction and start-up testing were completed in the third quarter of 1997 and commercial operation began on December 4, 1997. In April 2005, SPA sold Cogeneration Project Refunding Bonds (Refunding Bonds), completely retiring all previously issued bonds. In July 2015, SPA completely retired all of the outstanding Refunding Bonds and restructured the Power Purchase Agreement (PPA) between SPA and SMUD.

The Project is located at 3215 47th Avenue, Sacramento, CA. The plant consists of a 160 MW clean-burning gas-fired combined cycle turbine generator unit. Besides electricity, the plant is capable of generating steam, which could be sold to a suitable steam host. The plant's original steam host, Campbell Soup Supply Company, closed their factory in 2013 and no suitable replacement has been identified. The plant burns natural gas, which is supplied through natural gas pipelines owned and operated by SMUD. SMUD has designed and built transmission and telecommunications facilities to integrate the Project into SMUD's electrical system.

On May 11, 2007, SPA acquired ownership of the McClellan Gas Turbine (McClellan) facility from SMUD through an Asset Sales Agreement. At that time, the operation and maintenance of McClellan became a secondary function of the SPA. The McClellan gas turbine is a 72 MW simple cycle combustion turbine with both fast and black start capabilities. McClellan has been in commercial operation at the McClellan business park in Sacramento County since 1986. All of the electricity produced by McClellan is sold to SMUD.

On November 1, 2021, SPA will be transferring ownership of the SPA Cogeneration Project and McClellan Gas Turbine to SFA and renaming the plant names to Campbell Power Plant (Campbell) and McClellan Power Plant (McClellan), respectively.

This 2022 SFA - CAMPBELL / MCCLELLAN budget covers the expected financial operations of SFA and the Campbell and McClellan Power Plants from January 1, 2022 through December 31, 2022. The Budget is divided into two parts. The first part is the SFA - CAMPBELL / MCCLELLAN expense budget as shown on the Budget Summary. These budgets represent expenses to be incurred and/or paid by SFA in 2022 in the course of running Campbell and McClellan and conducting the business of SFA - CAMPBELL / MCCLELLAN. The second part of the budget lists capital and other expenditures proposed for 2022. Also included in this document is a pro forma financial statement. This statement incorporates SFA - CAMPBELL / MCCLELLAN's revenues and non-cash expenses such as depreciation to show the complete financial results of operations for the year.

The operation of SFA and Campbell and McClellan is governed by a series of agreements among the JPA members and outside parties. A description of these agreements follows:

JOINT POWERS AGREEMENT (JPA) between SMUD and SFA. SFA has no employees; SMUD will provide technical and administrative services for SFA pursuant to the PPA. The SFA Board consists of the SMUD Board.

POWER PURCHASE AGREEMENT (PPA) between SMUD and SFA. SFA has agreed to sell to SMUD and SMUD has agreed to purchase the energy and capacity from the Campbell and McClellan Power Plants. SMUD will pay SFA for its costs whether or not the plants are operating. This agreement will be in effect until terminated by SMUD. This agreement covers the terms of how Campbell and McClellan will be operated (SMUD will dispatch) and the calculation of payments from SMUD to SFA for operation of the Campbell and McClellan.

GAS SUPPLY AGREEMENT (GSA) between SMUD and SFA. SMUD will arrange for all natural gas supply and transportation requirements for Campbell and McClellan. SMUD will charge SFA for SMUD's actual supply and transportation costs properly allocable to each Campbell and McClellan.

OPERATIONS & MANAGEMENT AGREEMENT (O&M AGREEMENT) between SFA and EthosEnergy Power Plant Services (Ethos), the plant operator. SFA has contracted with Ethos to operate, repair, overhaul and maintain the Campbell and McClellan Power Plants for a five year term effective January 1, 2016, in exchange for payments tied to specified plant performance standards. On August 21, 2020 SFA exercised a one-sided renewal clause extending the agreement for a second five year term.

GROUND LEASE AGREEMENT between SMUD and SFA covers the terms of SFA's ground lease for the property on which the Campbell Power Plant is located.

CAMPBELL POWER PLANT (INCLUDES McCLELLAN)
2022
BUDGET SUMMARY

	2021 BUDGET	2022 BUDGET	NET CHANGE PERCENT
GENERATION (MWh)	277,082	590,901	113%
FUEL			
Gas Turbine Fuel Expenses	\$8,727,253	\$20,613,936	136%
Natural Gas Commodity (\$/MMBtu)	\$2.31	\$2.71	17%
Biogas Fuel Costs	\$0	\$0	
Auxiliary Boiler Fuel Costs	\$0	\$0	
TOTAL FUEL EXPENSES	\$8,727,253	\$20,613,936	136%
PLANT OPERATION & MAINTENANCE			
Station Electrical Service	\$327,818	\$840,000	156%
Operator Fixed Fees	\$3,217,595	\$3,271,292	2%
Operator Reimbursable expenses	\$3,620,625	\$3,371,103	-7%
Operator Bonus	\$397,824	\$436,178	10%
JPA Administrative and Other Expenses	\$703,271	\$706,570	0%
Maintenance Overhaul Expenses	\$730,000	\$598,000	-18%
TOTAL PLANT OPERATION & MAINTENANCE	\$8,997,133	\$9,223,144	3%
TOTAL O&M COSTS	\$17,724,386	\$29,837,079	68%
ADMINISTRATIVE & GENERAL			
SMUD Labor	\$474,172	\$526,788	11%
Outside Services	\$92,422	\$46,230	-50%
Insurance	\$1,129,121	\$1,237,024	10%
TOTAL ADMINISTRATIVE & GENERAL	\$1,695,714	\$1,810,041	7%
CAPITAL EXPENDITURES			
Capital Overhaul/Improvements	\$0	\$0	
TOTAL CAPITAL EXPENDITURES	\$0	\$0	

2022 SFA - CAMPBELL / MCCLELLAN BUDGET ASSUMPTIONS

The 2022 SFA - CAMPBELL / MCCLELLAN Budget is based on the following assumptions:

PLANNED GENERATION from Campbell and McClellan during the January 1, 2022 to December 31, 2022 budget period, as taken from SMUD's 2022 Resource Operating Plan (ROP), dated October 2021, is 571,749 MWh for Campbell and 19,152 MWh for McClellan, for a grand total of 590,901 MWh. Monthly generation is shown on the Operating Assumptions table later in this document.

HEAT RATE is based on loading assumptions from the ROP and averages 8,576 Btu/KWh for Campbell and 13,069 Btu/KWh for McClellan.

NATURAL GAS PRICES are based on SMUD's actual costs obligated to firm natural gas purchases and estimates for the non-firm portion prepared by SMUD's Energy Trading & Contracts group. The variable rate is based on the latest available PIRA forecast of commodity prices by month for 2022, plus 3.2% fuel use. The fixed component represents SFA - CAMPBELL / MCCLELLAN's pro rata share of fixed capacity costs on the ANG/NOVA/PGT interstate pipelines, and its pro rata share of depreciation, interest and O&M costs on SMUD's ownership interest in the PG&E Line 300/401 interstate pipeline and SMUD's local gas pipeline. The monthly prices are shown on the Operating Assumptions page.

FIXED OPERATING FEE to be paid from SFA to Ethos is based on the flat annual base operating fee per the O&M Agreement. This payment is assumed to cover all direct and indirect labor costs, including benefits, taxes, insurance, home office support, management and supervision incurred by Ethos. This payment escalates in future years at 2.5% per year in accordance with the existing O&M Agreement.

NET DEPENDABLE CAPACITY (NDC) for budget purposes is assumed to be 163.97 MW for Campbell and 72 MW for McClellan based on NDC tests performed during acceptance testing in 1997 and 2001, respectively.

REIMBURSABLE OPERATING COSTS to be paid from SFA to Ethos are based on estimated variable plant operating costs, excluding fuel, to be incurred by Ethos in 2022.

MAINTENANCE/OVERHAUL EXPENSE is based on direct SFA - CAMPBELL / MCCLELLAN expenditures for maintenance or overhaul activities or overhaul activities performed by Ethos, SMUD or an independent outside contractor. The total 2022 budget for maintenance / overhaul is \$9.223 million.

2022 CAMPBELL POWER PLANT (INCLUDES McCLELLAN) BUDGET DETAIL
OPERATING ASSUMPTIONS

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Resource Operating Plan:													
Combined Cycle Power Plants:													
Generation (MWh)	111,434	14,123	36,571	23,526	3,078	6,124	100,450	107,060	89,792	3,936	14,503	61,151	571,749
Natural Gas (1000's of MMBtu)	923	121	326	208	28	55	837	886	746	34	121	506	4,792
Biogas (1000's of MMBtu)	-	-	-	-	-	-	-	-	-	-	-	-	-
Model Average Heat Rate (Btu/kWH)	8,285	8,549	8,915	8,853	8,989	9,039	8,332	8,275	8,311	8,726	8,362	8,272	8,576
Combined Cycle Power Plant:													
Capacity (Megawatts Net)	159.80	159.80	159.80	159.80	169.80	169.80	169.80	169.80	169.80	159.80	159.80	159.80	163.97
Budgeted Net Heat Rate (Btu/kWH)	8,285	8,549	8,915	8,853	8,989	9,039	8,332	8,275	8,311	8,726	8,362	8,272	8,576
Availability (IEEE)	100%	79%	78%	100%	100%	100%	100%	100%	88%	83%	100%	100%	94%
Budgeted Capacity Factor	94%	13%	31%	20%	2%	5%	80%	85%	73%	3%	13%	51%	39%
McClellan Power Plant:													
Generation (MWh)	-	-	-	504	-	-	4,176	8,280	4,464	-	1,728	-	19,152
Natural Gas (1000's of MMBtu)	-	-	-	7	-	-	55	108	58	-	23	-	250
Model Average Heat Rate (Btu/kWH)	-	-	-	13,119	-	-	13,057	13,058	13,060	-	13,052	-	13,069
Simple Cycle Power Plant:													
Capacity (Megawatts Net)	72.00	72.00	72.00	72.00	72.00	72.00	72.00	72.00	72.00	72.00	72.00	72.00	72.00
Budgeted Net Heat Rate (Btu/kWH)	-	-	-	13,119	-	-	13,057	13,058	13,060	-	13,052	-	13,069
Availability (IEEE)	100%	79%	100%	100%	100%	100%	100%	100%	88%	83%	100%	100%	96%

2022 SFA - CAMPBELL / MCCLELLAN BUDGET

LINE ITEM DETAIL

The following schedules show a monthly breakdown of the line items within the SFA - CAMPBELL / MCCLELLAN budget:

FUEL EXPENSE

This schedule shows detail of the budgeted expense for fuel to be burned at Campbell and McClellan.

Natural gas is the primary fuel for both Campbell and McClellan and will be procured by SMUD per the GSA. The gas will be delivered to each plant through SMUD's capacity interest on the ANG/NOVA/PGT and Line 300/401 interstate pipelines, or other contracted routes, and SMUD's local natural gas pipeline. The local natural gas pipeline, which became operational in April 1996, connects the Campbell Power Plant (and three other local gas-fired plants) to PG&E's interstate gas pipeline.

Under the GSA, SMUD will handle the actual procurement and transportation arrangements for SFA. The assumed variable cost for natural gas is taken from the latest available SMUD forecast. The fuel budget also includes a pro rata share of fixed costs incurred by SMUD to own and operate its interest in the PG&E Line 300/401 pipeline and its local natural gas pipeline which connects the local generation plants to PG&E's gas pipeline.

2022 CAMPBELL POWER PLANT (INCLUDES McCLELLAN) BUDGET DETAIL
FUEL EXPENSE

Fuel Usage in Thousands of MMBtu/Dollars in Thousands	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Combined Cycle Unit:													
Comb Cycle Generation MWh Adjusted by 100%	111,434	14,123	36,571	23,526	3,078	6,124	100,450	107,060	89,792	3,936	14,503	61,151	571,749
Average Heat Rate Btu/kWh	8,285	8,549	8,915	8,853	8,989	9,039	8,332	8,275	8,311	8,726	8,362	8,272	8,576
Comb Cycle Fuel Usage (1000's of MMBtu)	923	121	326	208	28	55	837	886	746	34	121	506	4,792
Natural Gas Variable Price \$/MMBtu	\$4.25	\$3.30	\$2.27	\$0.49	\$0.40	\$2.33	\$3.26	\$3.48	\$3.23	\$3.46	\$2.83	\$3.19	\$2.71
Peaker Unit:													
McClellan Generation MWh	-	-	-	504	-	-	4,176	8,280	4,464	-	1,728	-	19,152
Average Heat Rate Btu/kWh	-	-	-	13,119	-	-	13,057	13,058	13,060	-	13,052	-	13,069
Peaker Natural Gas Usage (1000's of MMBtu)	-	-	-	7	-	-	55	108	58	-	23	-	250
Natural Gas Variable Price \$/MMBtu	\$4.25	\$3.30	\$2.27	\$0.49	\$0.40	\$2.33	\$3.26	\$3.48	\$3.23	\$3.46	\$2.83	\$3.19	\$2.71
Biogas Variable Expense (Commodity)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Natural Gas Variable Expense (Commodity)	\$3,928	\$398	\$740	\$106	\$11	\$129	\$2,907	\$3,457	\$2,600	\$119	\$408	\$1,612	\$16,414
Demand, Storage, & Procurement													
	\$149	\$149	\$149	\$149	\$149	\$149	\$149	\$149	\$149	\$149	\$149	\$149	\$1,788
Amortization of Deferred Capacity	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$100
SMUD Fixed Gas Expenses:													
SMUD Pipeline Depreciation	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$174
SMUD Pipeline Interest Charges	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$127
SMUD Pipeline O&M Charges	\$93	\$93	\$93	\$93	\$93	\$93	\$93	\$93	\$93	\$93	\$93	\$93	\$1,110
TOTAL SMUD Fixed Gas Expenses	\$118	\$118	\$118	\$118	\$118	\$118	\$118	\$118	\$118	\$118	\$118	\$118	\$1,411
PG&E Line 300/401:													
Line 300/401 Investment Amortization	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$446
Line 300/401 Interest Charges	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$241
Line 300/401 Property Taxes	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$99
Line 300/401 O&M Charges	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$114
TOTAL PG&E Line 300/401	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$901
Combined Cycle Natural Gas Expenses													
	\$4,278	\$748	\$1,090	\$456	\$361	\$479	\$3,257	\$3,807	\$2,950	\$469	\$758	\$1,962	\$20,614
TOTAL FUEL EXPENSES	\$4,278	\$748	\$1,090	\$456	\$361	\$479	\$3,257	\$3,807	\$2,950	\$469	\$758	\$1,962	\$20,614

2022 SFA - CAMPBELL / MCCLELLAN BUDGET

LINE ITEM DETAIL

PLANT OPERATIONS & MAINTENANCE

OPERATOR FEES: The budget for operator fees and plant operating expenses represents fees to be paid to Ethos under the terms of the O&M Agreement, plus actual plant operating expenses incurred by Ethos and reimbursed from SFA without markup. The budget shows the portion paid to Ethos as an operating expense.

Under the terms of the O&M Agreement, Ethos is reimbursed for all plant operating and maintenance expenses, and repairs.

PERFORMANCE BONUSES: Ethos will earn performance bonuses under the O&M Agreement if the combined cycle Equivalent Forced Outage Factor is less than five percent (5%). Ethos will also earn bonuses for maintaining a peaking plant successful call-up ratio based on how successfully the unit starts and generates electricity when needed. The 2022 budget assumes that Ethos will successfully earn these bonuses.

WATER/SEWAGE: This represents the estimated cost of cooling and make-up water and sewage treatment and disposal required to operate the Campbell and McClellan Power Plants.

STATION SERVICE ELECTRICITY: SFA will pay SMUD under the terms of SMUD's Rules and Regulations for station service capacity and energy for Campbell and McClellan. Campbell and McClellan are connected to SMUD's system to insure that power is available to run plant systems during planned or unplanned outages.

SITE LEASE: This represents payments made by SFA to SMUD for the use of approximately 4.8 acres for the Campbell site under the Ground Lease Agreement.

2022 SFA - CAMPBELL / MCCLELLAN BUDGET
LINE ITEM DETAIL

OPERATING AND ADMINISTRATIVE COSTS

OPERATING EXPENSES: Under the terms of the O&M Agreement and PPA, various tests (heat rate, NDC, etc.) of plant operations may be required by SMUD or SFA – CAMPBELL/MCCLELLAN during the year. This line item covers the estimated reimbursement to Ethos for performing such tests, or for other items not covered by the O&M Agreement.

2022 CAMPBELL POWER PLANT (INCLUDES McCLELLAN) BUDGET DETAIL
PLANT OPERATION & MAINTENANCE

Dollars in Thousands	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Net Dependable Capacity CC (MW)	159.80	159.80	159.80	159.80	169.80	169.80	169.80	169.80	169.80	159.80	159.80	159.80	163.97
Monthly Operating Hours	697	88	229	147	18	36	592	631	529	25	91	383	3,465
OPERATOR FEES:													
Monthly Fixed Operating Fee	\$267	\$241	\$267	\$258	\$267	\$258	\$267	\$267	\$258	\$267	\$258	\$267	\$3,143
Reimbursable Operator Expenses	\$119	\$120	\$325	\$672	\$291	\$412	\$270	\$147	\$224	\$449	\$203	\$139	\$3,371
Availability Bonus	\$49	\$49	\$6	\$6	\$6	\$86	\$86	\$86	\$86	\$49	\$6	\$49	\$564
TOTAL OPERATOR FEES:	\$435	\$411	\$599	\$936	\$564	\$756	\$622	\$499	\$568	\$765	\$468	\$455	\$7,079
Overhaul Expenses	\$0	\$0	\$0	\$598	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$598
Operating Expenses (less Overhaul Expenses)	\$435	\$411	\$599	\$936	\$564	\$756	\$622	\$499	\$568	\$765	\$468	\$455	\$7,079
Station Service Energy Costs:	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$840
JPA Administrative and Other Expenses:													
Water	\$36	\$36	\$36	\$36	\$36	\$36	\$36	\$36	\$36	\$36	\$36	\$36	\$437
Sewage	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$42
Site Lease - pmt. based on acreage	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$75
Fiber Lease	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
EPA & State of CA Permit Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$30	\$92	\$0	\$0	\$30	\$0	\$152
JPA Administrative and Other Expenses Total:	\$46	\$46	\$46	\$46	\$46	\$46	\$76	\$139	\$46	\$46	\$76	\$46	\$707
TOTAL OPERATION & MAINTENANCE	\$551	\$527	\$715	\$1,651	\$681	\$872	\$768	\$708	\$684	\$881	\$614	\$572	\$9,223

2022 SFA - CAMPBELL / MCCLELLAN BUDGET

LINE ITEM DETAIL

SMUD ADMINISTRATIVE & GENERAL

Under the terms of the JPA, SMUD will provide staff to perform administrative and technical support services to SFA – CAMPBELL/MCCLELLAN and arrange for insurance coverage, and SMUD will be reimbursed for the cost of providing these services subject to available funds per the priority of distribution of SFA – CAMPBELL/MCCLELLAN revenues.

INSURANCE: SFA – CAMPBELL/MCCLELLAN is required to maintain comprehensive general liability, all risk property insurance, umbrella excess liability insurance, and such other insurance as deemed necessary or prudent. Under the terms of the PPA, SMUD arranges for SFA – CAMPBELL/MCCLELLAN's insurance.

SMUD LABOR: This line item represents the reimbursable portion of the cost of salaries and wages and associated employee benefits for SMUD employees from Power Generation, Projects Development, Gas Pipeline Operations, Treasury, Accounting, Risk Management, Budget Office, Legal, Electric System Design, and others who will perform administrative and technical support services for SFA - CAMPBELL / MCCLELLAN.

OUTSIDE SERVICES: SMUD will contract with engineering specialists to assist in technical engineering and regulatory compliance issues which arise during operation.

INDEPENDENT AUDITOR: SFA retains the services of an Independent Auditor to audit and certify the SFA financial statements and evaluate internal controls applicable to SFA.

2022 CAMPBELL POWER PLANT (INCLUDES McCLELLAN) BUDGET DETAIL
ADMINISTRATIVE & GENERAL

Dollars in Thousands	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
INSURANCE:	\$92	\$92	\$105	\$105	\$105	\$105	\$105	\$105	\$105	\$105	\$105	\$105	\$1,237
SMUD Administrative & General:													
Independent Engineer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Independent Auditor	\$0	\$14	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3	\$20
SPA Insurance Vessel Inspection	\$0	\$0	\$0	\$7	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7
Outside Services	\$1	\$1	\$1	\$1	\$1	\$1	\$7	\$1	\$1	\$1	\$1	\$1	\$19
TOTAL SMUD SUPPORT:	\$1	\$15	\$4	\$8	\$1	\$1	\$7	\$1	\$1	\$1	\$1	\$4	\$46
SMUD Labor	\$44	\$39	\$42	\$43	\$43	\$45	\$48	\$43	\$46	\$44	\$43	\$46	\$527
TOTAL ADMINISTRATIVE & GENERAL	\$136	\$146	\$152	\$157	\$150	\$152	\$160	\$150	\$153	\$151	\$149	\$155	\$1,810

2022 SFA - CAMPBELL / MCCLELLAN BUDGET
LINE ITEM DETAIL

CAPITAL EXPENDITURES

SFA - CAMPBELL / MCCLELLAN has no planned Capital Expenditures for 2022.

2022 CAMPBELL POWER PLANT (INCLUDES McCLELLAN) BUDGET DETAIL
CAPITAL EXPENDITURES

Dollars in Thousands	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Plant Betterments (Released Fund):													
Plant Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Decommissioning Fund (Transfer)													
Total Plant Modifications & Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL O&M COSTS (Excluding Capital items)	\$4,965	\$1,421	\$1,956	\$2,263	\$1,191	\$1,502	\$4,186	\$4,665	\$3,786	\$1,501	\$1,521	\$2,688	\$31,647

2022 SFA - CAMPBELL / MCCLELLAN BUDGET PRO FORMA FINANCIAL SCHEDULES

SFA – CAMPBELL/MCCLELLAN maintains its accounting records in accordance with Generally Accepted Accounting Principles and generally follows the Uniform System of Accounts for Public Utilities and Licensees prescribed by the Federal Energy Regulatory Commission (FERC). The following schedules are the Statements of Revenue, Expenses and changes in Net Position and Revenue Detail Schedule, which show the projected results of operations, for SFA - CAMPBELL / MCCLELLAN during the 2022 budget period based on the 2020 budget assumptions and expense and capital budgets.

REVENUE DETAIL

The following schedule details expected SFA - CAMPBELL / MCCLELLAN Revenue during the 2022 budget period.

ELECTRIC REVENUE: Under the terms of the PPA, SMUD is obligated to make monthly capacity and energy payments to SFA - CAMPBELL / MCCLELLAN for capacity and energy provided by SFA - CAMPBELL / MCCLELLAN. These payments are based on certain assumptions and rates, which were detailed under Budget Assumptions. The Capacity Sales Revenue estimate assumes the plant operator will maintain the minimum availability factor for the combined cycle plant necessary to qualify for maximum payments.

OPERATING PAYMENT: Under the terms of the PPA, SMUD will pay SFA an amount equal to the sum of all costs and expenses payable by SFA pursuant to the Lease and Property Agreement, the O&M Agreement, the GSA, all insurance costs and any cost or expense otherwise incurred in the operation and maintenance of Campbell and McClellan, including capital improvements and overhaul expenses, plus \$200,000 per month to cover other SFA - CAMPBELL / MCCLELLAN obligations.

INTEREST INCOME: SFA - CAMPBELL / MCCLELLAN will earn interest on invested funds held as working capital. The budget assumes a 0% return on budgeted monies to be held in these funds.

2022 CAMPBELL POWER PLANT (INCLUDES McCLELLAN) BUDGET DETAIL
ELECTRIC REVENUE DETAIL

Dollars in Thousands	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
CAPACITY PAYMENT:													
Fixed Monthly fee	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$2,400
Fixed Payment	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$2,400
ENERGY PAYMENT:													
Fuel Supply Payment	\$4,278	\$748	\$1,090	\$456	\$361	\$479	\$3,257	\$3,807	\$2,950	\$469	\$758	\$1,962	\$20,614
Insurance			\$1,237										\$1,237
Operating Payment - Insurance	\$0	\$0	\$1,237	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,237
Operator fees	\$316	\$290	\$273	\$265	\$273	\$344	\$352	\$352	\$344	\$316	\$265	\$316	\$3,707
Operator Reimbursable expenses	\$119	\$120	\$325	\$672	\$291	\$412	\$270	\$147	\$224	\$449	\$203	\$139	\$3,371
Operator Reimbursable expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Site Lease	\$75												\$75
Fiber Lease	\$0												\$0
Variable Payment	\$510	\$411	\$599	\$936	\$564	\$756	\$622	\$499	\$568	\$765	\$468	\$455	\$7,154
TOTAL ENERGY PAYMENT	\$4,788	\$1,159	\$2,925	\$1,393	\$926	\$1,235	\$3,879	\$4,307	\$3,517	\$1,234	\$1,226	\$2,417	\$29,005
Overhaul	\$0	\$0	\$0	\$598	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$598
Other Costs	\$0	\$0	\$0	\$598	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$598
Capital Overhaul	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Capital	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Operating Payment - Capital	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL ELECTRICITY SALES REVENUE	\$4,988	\$1,359	\$3,125	\$2,191	\$1,126	\$1,435	\$4,079	\$4,507	\$3,717	\$1,434	\$1,426	\$2,617	\$32,003

2022 SFA - CAMPBELL / MCCLELLAN BUDGET PRO FORMA FINANCIAL STATEMENTS

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

The Pro Forma Statements of Revenues, Expenses and changes in Net Position is a projected summary of the results of operations prepared on a FERC basis for SFA - CAMPBELL / MCCLELLAN in 2022. The Statements of Revenues, Expenses and changes in Net Position incorporates revenues as shown on the Revenue Detail, expenses as shown on the Budget Summary, and non-cash expenses such as depreciation and amortization.

DEPRECIATION represents the pro rata expensing of the capital cost of Campbell and McClellan . Estimated service life is based on the remaining life of the Plants at the time a capital project is placed in service, the original life of the Plants being 30 years

SFA - CAMPBELL / MCCLELLAN is projecting a net loss of (\$9.129) million, a decrease of \$2.443 million over 2021. The decrease is primarily due to higher depreciation and lower margin.

2022 CAMPBELL POWER PLANT (INCLUDES McCLELLAN) BUDGET
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For
the Period January 1, 2022 to December 31, 2022

Dollars in Thousands

	2021 BUDGET	2022 BUDGET
OPERATING REVENUES:		
Sale of Electricity	\$20,307	\$32,003
TOTAL OPERATING REVENUES	20,307	32,003
OPERATING EXPENSES		
Fuel	8,727	20,614
Production	8,997	9,223
Administrative & General	1,696	1,810
Total Operations	19,420	31,647
Depreciation	7,573	9,485
Amortization of Regulatory Asset-Debt Issuance	0	0
TOTAL OPERATING EXPENSES	26,994	41,132
NET OPERATING INCOME	(6,686)	(9,129)
CHANGE IN NET POSITION	(\$6,686)	(\$9,129)

Sacramento Municipal Utility District
Financing Authority (SFA)
Draft 2022 Budget

Carson Power Plant Budget

2022 SFA - CARSON BUDGET

The Central Valley Financing Authority (CVFA) was a Joint Powers Agency (JPA) formed in 1992 by Sacramento Municipal Utility District (SMUD) and the Sacramento Regional County Sanitation District (SRCSD) for the purpose of acquiring, constructing, financing and operating the Carson Cogeneration Project (Project). CVFA sold Cogeneration Project Revenue Bonds (Bonds) in July 1993 and the proceeds have been used to construct the Project. Construction and start-up testing were completed in mid-1995 and commercial operation began in October 1995. In August 2009, CVFA sold Cogeneration Project Refunding Bonds (Refunding Bonds), completely retiring all previously issued bonds and restructuring the Power Purchase Agreement (PPA) between CVFA and SMUD. In September 2019, CVFA completely retired all of the outstanding Refunding Bonds and again restructured the PPA between CVFA and SMUD.

The Project is a cogeneration plant located adjacent to the SRCSD facility in southern Sacramento County. The plant consists of one clean-burning gas-fired combined cycle gas turbine generator unit, one steam turbine generator unit, and one simple cycle gas turbine for a combined capacity of 107.5 MW. Besides electricity, the Project generates steam that is sold to SRCSD and an adjacent ice producing facility owned by the Glacier Valley Ice Company (Glacier Ice). The units are permitted to burn both digester gas from the SRCSD facility, which was previously flared, and natural gas. SMUD has designed and built transmission and telecommunications facilities to integrate the Project into SMUD's electrical system. Since January 2012, CVFA has been cleaning the digester gas it receives from SRCSD to pipeline quality and selling it to SMUD for use in the Cosumnes Power Plant, where it can be used more efficiently.

On November 1, 2021, CVFA will be transferring ownership of the Carson Cogeneration Project to SFA and renaming the plant name to Carson Power Plant (Carson).

This 2022 SFA - CARSON budget covers the expected financial operations of SFA and the Carson Power Plant from January 1, 2022 through December 31, 2022. The budget is divided into two parts. The first part is the SFA – CARSON expense budget as shown on the Budget Summary. These budgets represent expenses to be incurred and/or paid by SFA in 2022 in the course of running Carson and conducting the business of SFA - CARSON. The second part of the budget lists capital and other expenditures proposed for 2022. Also included in this document is a pro forma financial statement. This statement incorporates SFA - CARSON revenues and non-cash expenses such as depreciation to show the complete financial results of operations for the year.

The operation of SFA and Carson is governed by a series of agreements among the JPA members and outside parties. A description of these agreements follows:

JOINT POWERS AGREEMENT (JPA) between SMUD and SRCSD. SFA has no employees; SMUD will provide technical and administrative services for SFA pursuant to the PPA. The SFA Board consists of the SMUD Board plus one non-voting member appointed by SRCSD.

POWER PURCHASE AGREEMENT (PPA) between SMUD and SFA. SFA has agreed to sell to SMUD and SMUD has agreed to purchase the energy and capacity from the Carson Power Plant. SMUD will pay SFA for its costs whether or not Carson is operating. This agreement will be in effect until terminated by SMUD. This agreement covers the terms of how Carson will be operated (SMUD will dispatch) and the calculation of payments from SMUD to SFA for operation of Carson.

GAS SUPPLY AGREEMENT (GSA) between SMUD and SFA. SMUD will arrange for all natural gas supply and transportation requirements for Carson. SMUD will charge SFA for SMUD's actual supply and transportation costs properly allocable to Carson.

OPERATIONS & MAINTENANCE AGREEMENT (O&M AGREEMENT) between SFA and EthosEnergy Power Plant Services (Ethos), the plant operator. SFA has contracted with Ethos to operate, repair, overhaul and maintain the Carson Power Plant for a five-year term effective January 1, 2016, in exchange for payments tied to specified plant performance standards. On August 21, 2020, SFA exercised a one-sided renewal clause extending the agreement for a second five year term.

COMMODITY AGREEMENT between SFA and SRCSD. This agreement covers the terms and conditions of the sale of digester gas from the SRCSD to SFA and the sale of steam from SFA to SRCSD.

THERMAL ENERGY SALES AND SUBLEASE AGREEMENT between SFA and Glacier Ice. This agreement covers the terms and conditions of energy sales from SFA to Glacier Ice. In September 2016, the second amendment to this agreement was signed wherein SFA replaced the steam driven refrigeration equipment with electrically driven motors. The electrification project was completed in February 2017.

GROUND LEASE AGREEMENT between SFA and SRCSD covers the terms of SFA's ground lease for the property on which the Carson Power Plant and Glacier Ice are located.

**CARSON POWER PLANT
2022
BUDGET SUMMARY**

	2021 BUDGET	2022 BUDGET	NET CHANGE PERCENT
GENERATION (MWh)	181,430	399,446	120%
FUEL			
Natural Gas Expenses	\$5,666,549	\$12,393,962	119%
Natural Gas Commodity (\$ /MMBtu)	\$2.31	\$2.71	17%
Digester Gas for Generation	\$0	\$0	0%
Digester Gas for Resale	\$1,513,272	\$641,108	-58%
TOTAL FUEL EXPENSES	\$7,179,821	\$13,035,070	82%
PLANT OPERATION & MAINTENANCE			
Station Service Energy/Utilities	\$758,603	\$781,350	3%
Operator Fees	\$4,532,384	\$5,070,405	12%
Lease Engine Program	\$0	\$50,952	
Site Lease/Mitigation Fees	\$209,413	\$215,649	3%
JPA Administrative & Other Expenses	\$15,000	\$15,000	0%
Overhaul Expenses	\$170,000	\$325,000	91%
TOTAL PLANT OPERATION & MAINTENANCE	\$5,685,400	\$6,458,356	14%
TOTAL O&M COSTS	\$12,865,220	\$19,493,426	52%
ADMINISTRATIVE & GENERAL			
SMUD Labor	\$447,815	\$485,581	8%
Outside Services	\$79,162	\$30,980	-61%
Insurance	\$940,934	\$1,030,853	10%
TOTAL ADMINISTRATIVE & GENERAL	\$1,467,911	\$1,547,414	5%
PLANNED CAPITAL EXPENSES	\$1,142,255	\$2,350,000	106%
TOTAL CAPITAL EXPENDITURES	\$1,142,255	\$2,350,000	106%

2022 SFA - CARSON BUDGET ASSUMPTIONS

The 2022 SFA - CARSON Budget is based on the following assumptions:

PLANNED GENERATION from Carson during the January 1, 2022 to December 31, 2022 budget period, as taken from SMUD's 2022 Resource Operating Plan (ROP), dated October 2021, is 365,578 MWh for the combined cycle and 33,868 MWh for the Peaker, for a grand total of 399,446 MWh. Monthly generation is shown on the Operating Assumptions table later in this document.

HEAT RATE is based on loading assumptions from the ROP and averages 8280 Btu/KWh for the combined cycle and 10,541 Btu/KWh for the peaker.

DIGESTER GAS usage is based on the requirement that SFA - CARSON purchase no less than 90% of the digester gas made available by SRCSD. SFA - CARSON cleans the vast majority of this digester gas to pipeline quality standards and sells it to SMUD for use in another facility.

NATURAL GAS PRICES are based on SMUD's actual costs obligated to firm natural gas purchases and estimates for the non-firm portion prepared by SMUD's Energy Trading & Contracts group. The variable rate is based on the latest available Petroleum Industry Research Associates forecast of commodity prices by month for 2022, plus 3.2% fuel use. The fixed component represents SFA - CARSON's pro rata share of fixed capacity costs on the Alberta Gas Company/NOVA Corporation of Alberta/Pacifica Gas Transmission Company (ANG/NOVA/PGT) interstate pipelines, and its pro rata share of depreciation, interest and O&M costs on SMUD's ownership interest in the Pacific Gas & Electric (PG&E) Line 300/401 interstate pipeline and SMUD's local gas pipeline. The monthly prices are shown on the Operating Assumptions page.

DIGESTER GAS PRICE is based on the formula in the Commodity Agreement, which is based on the electricity price paid by SRCSD. The commodity price (including SRCSD's cleanup fee) is estimated at \$3.11/MMBtu for 2022. SFA - CARSON plans to spend an additional \$0.05/MMBtu to bring the digester gas to pipeline quality before selling it to SMUD.

FIXED OPERATING FEE to be paid from SFA to Ethos is based on the flat annual base operating fee per the O&M Agreement. This payment is assumed to cover all direct and indirect labor costs, including benefits, taxes, insurance, home office support, management and supervision incurred by Ethos. This payment escalates in future years at 2.5% per year in accordance with the existing O&M Agreement.

NET DEPENDABLE CAPACITY (NDC) for budget purposes for the Combined Cycle Plant is assumed to be 55.74 MW, based on NDC tests performed during acceptance testing in 1995. NDC for the Peaking Plant is assumed to be 42.5 MW.

REIMBURSABLE OPERATING COSTS to be paid from SFA to Ethos is based on estimated variable plant operating costs, excluding fuel, to be incurred by Ethos in 2022.

MAINTENANCE/OVERHAUL EXPENSE is based on direct SFA - CARSON expenditures for maintenance or overhaul activities performed by Ethos, SMUD or an independent outside contractor.

2022 CARSON POWER PLANT BUDGET DETAIL
OPERATING ASSUMPTIONS

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Resource Operating Plan:													
Combined Cycle Power Plant:													
Capacity (Megawatts Net)	57.4	57.4	57.4	57.4	57.4	57.4	57.4	57.4	57.4	57.4	57.4	57.4	57.4
Generation (MWh)	40,040	19,393	26,993	33,877	18,451	5,649	38,987	41,845	38,106	35,940	28,416	37,883	365,578
Natural Gas (1000's of MMBtu)	331	159	226	284	156	47	323	347	316	293	232	309	3,022
Digester Gas (1000's of MMBtu)	-	-	-	-	-	-	-	-	-	-	-	-	-
Model Anticipated Average Heat Rate (Btu/kWH)	8,258	8,213	8,358	8,386	8,430	8,385	8,281	8,283	8,280	8,165	8,160	8,161	8,280
Budgeted Availability (IEEE)	97%	79%	82%	98%	97%	98%	97%	100%	98%	97%	100%	97%	95%
Peaking Power Plant:													
Capacity (Megawatts Net)	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5
Generation (MWh)	5,706	588	205	1,236	467	901	6,860	10,387	6,049	496	486	486	33,868
Natural Gas (1000's of MMBtu)	59	6	2	13	5	10	71	108	63	5	5	5	352
Model Anticipated Average Heat Rate (Btu/kWH)	10,364	10,594	10,342	10,554	10,902	10,646	10,314	10,350	10,358	10,679	10,708	10,685	10,541
Budgeted Availability (IEEE)	97%	79%	82%	98%	97%	98%	97%	100%	98%	97%	100%	97%	95%

2022 SFA - CARSON BUDGET

LINE ITEM DETAIL

The following schedule shows a monthly breakdown of the line items within the SFA - CARSON budget:

FUEL EXPENSE

This schedule shows detail of the budgeted expense for fuel to be burned at Carson.

Natural gas is the primary fuel for Carson and will be procured by SMUD per the GSA. The gas will be delivered to the plant through SMUD's capacity interest on the ANG/NOVA/PGT and Line 300/401 interstate pipelines, or other contracted routes, and SMUD's local natural gas pipeline. The local natural gas pipeline, which became operational in April 1996, connects the Carson Power Plant (and three other local gas-fired plants) to PG&E's interstate gas pipeline.

Under the GSA, SMUD will handle the actual procurement and transportation arrangements for SFA. The assumed price for natural gas is taken from the latest available SMUD forecast. The fuel budget also includes a pro rata share of fixed costs incurred by SMUD to own and operate its interest in the PG&E Line 300/401 pipeline and its local natural gas pipeline which connects the local generation plants to PG&E's gas pipeline.

Digester gas is produced at SRCSD's Wastewater Treatment Plant adjacent to the Carson Power Plant. This gas can either be cleaned to pipeline quality and sold to SMUD or utilized at SFA - CARSON as a supplemental fuel for Carson. The quantity of digester gas produced by SRCSD's Wastewater Treatment Plant and available for use by the Carson Power Plant is based on engineering estimates.

2022 CARSON POWER PLANT BUDGET DETAIL

FUEL EXPENSE

Fuel Usage in Thousands of MMBtu/Dollars in Thousands	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Combined Cycle Unit:													
Comb Cycle Generation MWh Adjusted by 100%	40,040	19,393	26,993	33,877	18,451	5,649	38,987	41,845	38,106	35,940	28,416	37,883	365,578
Average Heat Rate Btu/kWh	8,258	8,213	8,358	8,386	8,430	8,385	8,281	8,283	8,280	8,165	8,160	8,161	8,280
Comb Cycle Fuel Usage (1000's of MMBtu)	331	159	226	284	156	47	323	347	316	293	232	309	3,022
Comb Cycle Digester Gas Usage (1000's of MMBtu)	-	-	-	-	-	-	-	-	-	-	-	-	-
Auxiliary Boiler Fuel Usage (1000's of MMBtu)	1	11	16	9	13	12	9	9	3	2	1	5	91
Peaker Unit:													
Peaker Generation MWh Adjusted by 100%	5,706	588	205	1,236	467	901	6,860	10,387	6,049	496	486	486	33,868
Average Heat Rate Btu/kWh	10,364	10,594	10,342	10,554	10,902	10,646	10,314	10,350	10,358	10,679	10,708	10,685	10,541
Peaker Natural Gas Usage (1000's of MMBtu)	59	6	2	13	5	10	71	108	63	5	5	5	352
Total Digester Gas Usage (1000's of MMBtu)													
Digester Gas for Resale	-	-	-	-	-	-	34	34	33	34	33	34	202
Digester Gas Commodity \$/MMBtu	\$3.11	\$3.11	\$3.11	\$3.11	\$3.11	\$3.11	\$3.11	\$3.11	\$3.11	\$3.11	\$3.11	\$3.11	\$3.11
Digester Gas Cleanup Cost \$/MMBtu	\$0.05	\$0.05	\$0.05	\$0.05	\$0.05	\$0.05	\$0.05	\$0.05	\$0.05	\$0.05	\$0.05	\$0.05	\$0.05
Digester Gas Cleanup - depreciation \$/MMBtu	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35	\$1.35
Digester Gas Costs for Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Digester Gas Costs for Resale, excluding depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$108	\$108	\$105	\$108	\$105	\$108	\$641
Total Natural Gas Usage (thousands of MMBtu)													
Natural Gas Price Variable Component (\$/MMBtu)	\$4.25	\$3.30	\$2.27	\$0.49	\$0.40	\$2.33	\$3.26	\$3.48	\$3.23	\$3.46	\$2.83	\$3.19	\$2.71
Auxiliary Boiler Fuel Expenses	\$3	\$26	\$10	\$0	\$3	\$28	\$3	\$0	\$3	\$5	\$11	\$3	\$94
Natural Gas Variable Expenses (Commodity)	\$1,661	\$571	\$527	\$147	\$68	\$160	\$1,286	\$1,579	\$1,225	\$1,037	\$683	\$1,004	\$9,950
Demand, Storage, & Procurement													
	\$88	\$88	\$88	\$88	\$88	\$88	\$88	\$88	\$88	\$88	\$88	\$88	\$1,053
Amortization of Deferred Capacity													
	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$31
SMUD Fixed Gas Expenses:													
SMUD Pipeline Depreciation	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$103
SMUD Pipeline Interest Charges	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$75
SMUD Pipeline O&M Charges	\$54	\$54	\$54	\$54	\$54	\$54	\$54	\$54	\$54	\$54	\$54	\$54	\$654
TOTAL SMUD Fixed Gas Expenses	\$69	\$69	\$69	\$69	\$69	\$69	\$69	\$69	\$69	\$69	\$69	\$69	\$831
PG&E Line 300/401:													
Line 300/401 Investment Amortization	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$263
Line 300/401 Interest Charges	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$142
Line 300/401 Property Taxes	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$58
Line 300/401 O&M Charges	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$67
TOTAL PG&E Line 300/401	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$530
Natural Gas Expenses													
	\$1,865	\$775	\$731	\$351	\$272	\$364	\$1,490	\$1,783	\$1,428	\$1,241	\$886	\$1,208	\$12,394
SubTotal Fixed Fuel Costs													
	\$204	\$204	\$204	\$204	\$204	\$204	\$204	\$204	\$204	\$204	\$204	\$204	\$2,444
SubTotal Variable Fuel Costs													
	\$1,661	\$571	\$527	\$147	\$68	\$160	\$1,394	\$1,687	\$1,329	\$1,145	\$787	\$1,112	\$10,591
Line 300/401 capacity sales revenue													
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL FUEL EXPENSES	\$1,865	\$775	\$731	\$351	\$272	\$364	\$1,598	\$1,891	\$1,533	\$1,349	\$991	\$1,316	\$13,035

2022 SFA - CARSON BUDGET LINE ITEM DETAIL

PLANT OPERATIONS & MAINTENANCE

OPERATOR FEES: The budget for operator fees and plant operating expenses represent fees paid to Ethos, under the terms of the O&M Agreement, plus actual variable plant operating expenses incurred by Ethos and reimbursed from SFA without markup. The budget shows the reimbursement to Ethos as an operating expense.

Under the terms of the O&M Agreement, Ethos is reimbursed for all plant operating and maintenance expenses and repairs.

PERFORMANCE BONUSES: Ethos will earn performance bonuses under the O&M Agreement if the combined cycle Equivalent Forced Outage Factor is less than five percent (5%). Ethos will also earn bonuses for maintaining a peaking plant successful call-up ratio based on how successfully the unit starts and generates electricity when needed. The 2022 budget assumes that Ethos will successfully earn these bonuses.

SITE LEASE: This line item represents the 2022 cost of site lease payments from SFA to SRCSD for plant site ground lease costs under the Ground Lease Agreement.

STATION SERVICE ELECTRICITY: SFA will pay SMUD under the terms of SMUD's Rules and Regulations for station service capacity and energy for Carson. Carson is connected to SMUD's system to insure that power is available to run plant systems during planned or unplanned outages.

2022 SFA - CARSON BUDGET LINE ITEM DETAIL

OPERATING AND ADMINISTRATIVE COSTS

OPERATING COSTS: Under the terms of the O&M Agreement and the PPA, various tests (heat rate, NDC, etc.) of Carson Power Plant operations may be required by SMUD or SFA - CARSON during the year. This line item covers the estimated reimbursement to Ethos for performing such tests, or for other items not covered by the O&M Agreement.

2022 CARSON POWER PLANT BUDGET DETAIL
PLANT OPERATION & MAINTENANCE

Dollars in Thousands	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Net Dependable Capacity CC (MW)	57.40	57.40	57.40	57.40	57.40	57.40	57.40	57.40	57.40	57.40	57.40	57.40	57.40
Net Dependable Capacity PP (MW)	42.50	42.50	42.50	42.50	42.50	42.50	42.50	42.50	42.50	42.50	42.50	42.50	42.50
Net Dependable Capacity MW	99.90	99.90	99.90	99.90	99.90	99.90	99.90	99.90	99.90	99.90	99.90	99.90	99.90
Total Generation MWh	45,746	19,981	27,198	35,113	18,918	6,551	45,847	52,232	44,155	36,436	28,902	38,369	399,446
OPERATOR FEES:													
Fixed Fee Expenses	\$157	\$142	\$157	\$152	\$157	\$152	\$157	\$157	\$152	\$157	\$152	\$157	\$1,845
Availability Bonus - Combined Cycle	\$24	\$24	\$0	\$0	\$0	\$47	\$47	\$47	\$47	\$24	\$0	\$24	\$282
Availability Bonus - Peaker	\$13	\$13	\$6	\$6	\$6	\$13	\$13	\$13	\$13	\$13	\$6	\$13	\$128
Reimbursable Operator Expenses	\$148	\$219	\$508	\$165	\$448	\$154	\$171	\$152	\$171	\$180	\$348	\$152	\$2,815
Operator Fees	\$341	\$397	\$671	\$323	\$611	\$365	\$388	\$368	\$383	\$373	\$506	\$345	\$5,070
Overhaul Expenses	\$0	\$0	\$325	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$325
Site Lease	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$214
Swainson's Hawk Mitigation	\$0	\$0	\$0	\$0	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2
Lease Engine Program	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$0	\$0	\$51
SMAQMD Title V Permit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15	\$0	\$15
Annual CEC Energy Facility Compliance Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Station Service Electricity and Utilities	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$781
Station Service Electricity	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$781
Sewer Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL PLANT OPERATION & MAINTENANCE	\$429	\$485	\$1,084	\$411	\$700	\$454	\$476	\$456	\$471	\$462	\$604	\$428	\$6,458

2022 SFA – CARSON BUDGET LINE ITEM DETAIL

SMUD ADMINISTRATIVE & GENERAL

Under the terms of the JPA, SMUD will provide staff to perform administrative and technical support services to SFA - CARSON and arrange for insurance coverage, and SMUD will be reimbursed for the cost of providing these services subject to available funds per the priority of distribution of SFA - CARSON revenues.

INSURANCE: Under the terms of the Indenture, SFA - CARSON is required to maintain insurance as SMUD determines SFA - CARSON may reasonably require.

SMUD LABOR: This line item represents the reimbursable portion of the cost of salaries and wages and associated employee benefits for SMUD employees from Power Generation, Projects Development, Gas Pipeline Operations, Treasury, Accounting, Risk Management, Budget Office, Legal, Electric System Design, and others who will perform administrative and technical support services for SFA - CARSON.

OUTSIDE SERVICES: SMUD will contract with engineering specialists to assist in engineering, permitting and licensing, or other issues, which arise during operation.

INDEPENDENT AUDITOR: SFA retains the services of an Independent Auditor to audit and certify the SFA financial statements and evaluate internal controls applicable to SFA.

2022 CARSON POWER PLANT BUDGET DETAIL
ADMINISTRATIVE & GENERAL

Dollars in Thousands	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
INSURANCE:	\$76	\$76	\$88	\$88	\$88	\$88	\$88	\$88	\$88	\$88	\$88	\$88	\$1,031
SMUD Administrative & General:													
Independent Engineer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Independent Auditor	\$0	\$14	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3	\$20
Outside Services (travel, vessel insp, etc.)	\$0	\$0	\$7	\$0	\$0	\$0	\$0	\$0	\$2	\$0	\$0	\$0	\$11
SMUD Administrative & General TOTAL:	\$0	\$14	\$10	\$0	\$0	\$0	\$0	\$0	\$2	\$0	\$0	\$3	\$31
SMUD Labor	\$40	\$37	\$40	\$41	\$39	\$43	\$43	\$39	\$43	\$39	\$40	\$42	\$486
TOTAL ADMINISTRATIVE & GENERAL	\$116	\$128	\$138	\$129	\$127	\$131	\$131	\$127	\$133	\$127	\$128	\$133	\$1,547

**2022 SFA - CARSON BUDGET
LINE ITEM DETAIL**

CAPITAL EXPENDITURES

Please see attached schedule.

2022 CARSON POWER PLANT BUDGET DETAIL
CAPITAL EXPENDITURES

Dollars in Thousands	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Capital Expenses													
Plant Betterments (Released Fund):													
SCR Nox/Catalyst			\$350										\$350
Combustion Turbine CTG1-Engine 185			\$2,000										\$2,000
Plant Betterments:	\$0	\$0	\$2,350	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,350
TOTAL CAPITAL EXPENSES	\$0	\$0	\$2,350	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,350
TOTAL O&M COSTS (Including Capital items)	\$2,411	\$1,388	\$4,303	\$891	\$1,099	\$948	\$2,205	\$2,474	\$2,137	\$1,937	\$1,722	\$1,876	\$23,391

2022 SFA - CARSON BUDGET

PRO FORMA FINANCIAL SCHEDULES

SFA - CARSON maintains its accounting records in accordance with Generally Accepted Accounting Principles and generally follows the Uniform System of Accounts for Public Utilities and Licensees prescribed by the Federal Energy Regulatory Commission (FERC). The following schedules are the Statements of Revenue, Expenses and Changes in Net Position and Revenue Detail Schedule, which show the projected results of operations for SFA – CARSON during the 2022 budget period based on the 2022 budget assumptions and expense and capital budgets.

REVENUE DETAIL

The following schedule details expected SFA - CARSON Revenue during the 2022 budget period.

ELECTRIC REVENUE: Under the terms of the PPA, SMUD is obligated to make monthly Financial and Operating payments to SFA - CARSON for capacity and energy provided by SFA - CARSON. These payments are based on certain assumptions and rates, which were detailed under Budget Assumptions.

OPERATING PAYMENT: Under the terms of the PPA, SMUD will pay SFA an amount equal to the sum of all costs and expenses payable by SFA pursuant to the Lease and Property Agreement, the O&M Agreement, GSA, the Commodity Agreement, all insurance costs and any cost or expense otherwise incurred in the operation and maintenance of Carson, including capital improvements and overhaul expenses, plus \$100,000 per month to cover other SFA - CARSON obligations.

STEAM / ENERGY SALES REVENUE: SFA - CARSON will sell process steam generated by the Carson Power Plant to SRCSD under the terms of the Commodity Agreement. Estimates derived from historical steam loads and steam tariff rates from these agreements have been used in the 2022 Budget. SFA - CARSON will sell energy (mechanical/steam) to Glacier Ice under the terms of the Second Amendment to the Thermal Energy Sales and Sublease Agreement between SFA - CARSON and Glacier Ice.

DIGESTER GAS SALES REVENUE: Since January 2012, SFA - CARSON has been cleaning the vast majority of all digester gas received from SRCSD to pipeline quality standards and reselling this gas to SMUD. SMUD has agreed to purchase the gas from SFA - CARSON for a fee which is sufficient to cover all purchase and cleaning expenses incurred.

INTEREST INCOME: SFA - CARSON will earn interest on invested funds held as working capital. The budget assumes a 0% return on budgeted monies to be held in these funds.

2022 CARSON POWER PLANT BUDGET DETAIL
ELECTRIC REVENUE DETAIL

Dollars in Thousands	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Operating Payment													
Fixed Payment	\$100	\$100	\$100	\$100	\$100	\$100	\$100	\$100	\$100	\$100	\$100	\$100	\$1,200
Site Lease	\$214												\$214
O&M Agreement	\$341	\$397	\$671	\$323	\$611	\$365	\$388	\$368	\$383	\$373	\$506	\$345	\$5,070
Natural Gas Interconnection and Supply Agreement	\$1,865	\$775	\$731	\$351	\$272	\$364	\$1,490	\$1,783	\$1,428	\$1,241	\$886	\$1,208	\$12,394
Commodity Agreement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Insurance Costs	\$0	\$0	\$1,031	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,031
Overhaul Costs	\$0	\$0	\$325	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$325
Capital	\$0	\$0	\$2,350	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,350
Other Operating Costs										\$51			\$51
TOTAL OPERATING REVENUE	\$2,520	\$1,272	\$5,207	\$774	\$982	\$829	\$1,978	\$2,251	\$1,911	\$1,765	\$1,492	\$1,653	\$22,635
AGGREGATE PAYMENT	\$2,520	\$1,272	\$5,207	\$774	\$982	\$829	\$1,978	\$2,251	\$1,911	\$1,765	\$1,492	\$1,653	\$22,635

2022 CARSON POWER PLANT BUDGET DETAIL
ENERGY SALES REVENUE ON STEAM & OTHER REVENUE DETAIL

Dollars in Thousands	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
ENERGY SALES REVENUE ON STEAM:													
GLACIER VALLEY ICE COMPANY:													
KWh Sales per Load Fcst	437,934	437,934	437,934	437,934	437,934	437,934	437,934	437,934	437,934	437,934	437,934	437,934	\$5,255,208
\$ per KWh	\$0.02	\$0.02	\$0.02	\$0.02	\$0.02	\$0.02	\$0.02	\$0.02	\$0.02	\$0.02	\$0.02	\$0.02	\$0.02
Glacier Energy Sales Revenue on Steam	\$8.61	\$8.61	\$8.61	\$8.61	\$8.61	\$8.61	\$8.61	\$9	\$9	\$9	\$9	\$9	\$103.3
Glacier Energy Fixed Fee	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.2	\$0.2	\$0.2	\$0.2	\$0.2	\$1.8
SAC REG CTY SAN DIS (SRCSD):													
SRCSD Steam Delivery (MMBtu)	22,516	19,146	21,742	17,017	7,323	20,104	20,050	19,929	15,328	14,598	18,205	22,545	218,503
Steam Price (\$/MMBtu)	\$2.88	\$2.88	\$2.88	\$2.88	\$2.88	\$2.88	\$2.88	\$2.88	\$2.88	\$2.88	\$2.88	\$2.88	\$2.88
SRCSD Steam Sales Revenue	\$65	\$55	\$63	\$49	\$21	\$58	\$58	\$57	\$44	\$42	\$52	\$65	\$630
TOTAL STEAM SALES (incl FIXED)													
	\$74	\$64	\$71	\$58	\$30	\$67	\$67	\$66	\$53	\$51	\$61	\$74	\$735
INTEREST INCOME & OTHER													
Interest Income													
Interest Income (Thousands \$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Digester Gas Sales Revenue													
	\$23	\$23	\$23	\$23	\$23	\$23	\$131	\$131	\$127	\$131	\$127	\$131	\$915
Glacier Valley Site Lease													
	\$4.6	\$4.6	\$4.6	\$4.6	\$4.6	\$4.6	\$4.6	\$4.6	\$5	\$5	\$5	\$5	\$55
Total Interest & Other Income													
	\$27	\$27	\$27	\$27	\$27	\$27	\$135	\$135	\$132	\$135	\$132	\$135	\$970
TOTAL REVENUE													
	\$2,622	\$1,363	\$5,306	\$859	\$1,040	\$924	\$2,180	\$2,453	\$2,096	\$1,951	\$1,685	\$1,862	\$24,341

2022 SFA - CARSON BUDGET PRO FORMA FINANCIAL STATEMENTS

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

The Pro Forma Statements of Revenues, Expenses and Changes in Net Position is a projected summary of the results of operations prepared on a FERC basis for SFA - CARSON in 2022. The Statements of Revenues, Expenses and Changes in Net Position incorporates revenues as shown on the Revenue Detail, expenses as shown on the Budget Summary, and non-cash expenses such as depreciation and amortization.

DEPRECIATION AND ACCRETION represents the pro rata expensing of the capital cost of Carson and the amortization of an Asset Retirement Obligation related to the Carson's facilities. Estimated service life is based on the remaining life of the Plant at the time a capital project is placed in service, the original life of the Plant being 30 years.

AMORTIZATION OF REGULATORY ASSET – DEBT ISSUANCE represents the amortization of debt issuance costs related to the issuance of the Bonds. In 2013, SFA - CARSON adopted GASB No. 65, which changed how debt issuance costs were recorded. SFA - CARSON implemented GASB No. 62 which allowed SFA - CARSON to continue to amortize these costs. This resulted in the amortization being moved into the Operating Expense section of the Statements of Revenues, Expenses and Changes in Net Position. Any debt issuance costs incurred after January 1, 2022, will be expensed in the period incurred.

AMORTIZATION OF BOND PREMIUM / DISCOUNT represents amortization of any premiums or discounts related to the issuance of the Bonds. These costs are amortized to Interest Expense over the term of the Bonds.

DEFEASANCE OF BONDS was completed in 2019.

Carson Power Plant is projecting a net loss of (\$2.437) million, an increase of \$2.753 million over 2021. The increase is primarily due to lower depreciation/amortization and a year-over-year increase of \$1.208 million passthrough capital cost in revenue.

2022 CARSON POWER PLANT BUDGET
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
For the Period January 1, 2022 to December 31, 2022

Dollars in Thousands

	2021 BUDGET	2022 BUDGET
OPERATING REVENUES:		
Sale of Electricity	\$13,860	\$22,635
Sale of Digester Gas	1,787	915
Sale of Steam / Energy	681	790
TOTAL OPERATING REVENUES	16,329	24,341
OPERATING EXPENSES		
Fuel	7,180	13,035
Production	5,685	6,458
Administrative & General	1,468	1,547
Total Operations	14,333	21,041
Depreciation and Amortization	7,186	5,736
Amortization of Regulatory Asset-Debt Issuance	0	0
TOTAL OPERATING EXPENSES	21,519	26,777
NET OPERATING INCOME	(5,190)	(2,437)
CHANGE IN NET POSITION	(\$5,190)	(\$2,437)

Sacramento Municipal Utility District
Financing Authority (SFA)
Draft 2022 Budget

Consumnes Power Plant

2022 SFA - COSUMNES BUDGET

The Sacramento Municipal Utility District Financing Authority (SFA) is a Joint Powers Agency (JPA) formed in 2005 by Sacramento Municipal Utility District (SMUD) and the Modesto Irrigation District (MID) for the purpose of developing, financing, constructing and operating the Cosumnes Power Plant Project (Cosumnes). SFA sold Cosumnes Project Revenue Bonds (Bonds) in January 2006 and the proceeds have been used to construct Cosumnes. Cosumnes began commercial operations in February 2006. In June 2015, SFA sold Cosumnes Project Refunding Bonds (Refunding Bonds), completely retiring all previously issued bonds and restructuring the Power Purchase Agreement (PPA) between SFA and SMUD.

Cosumnes is located on a property adjacent to the decommissioned Rancho Seco Nuclear Generating Station near the town of Herald, in the County of Sacramento. The plant consists of two ultra-low emissions, F-class, high efficiency gas-fired combined cycle gas turbine generator units, two heat recovery boilers, and one steam turbine generator unit with a combined, net capacity of 602 MW. The plant burns natural gas, which is supplied through a natural gas pipeline owned and operated by SMUD. SMUD has designed and built transmission and telecommunications facilities to integrate the plant into SMUD's electrical system.

On November 1, 2021, SCA will be transferring ownership of the SCA Procter & Gamble Cogeneration Project to SFA; CVFA will be transferring ownership of the Carson Cogeneration Project to SFA; SPA will be transferring ownership of the SPA Cogeneration Project and McClellan Gas Turbine to SFA, and all plants will be renamed to Procter & Gamble Power Plant, Carson Power Plant, Campbell Power Plant, and McClellan Power Plant; respectively.

This 2022 SFA - COSUMNES budget covers the expected financial operations of SFA and the Cosumnes Power Plant from January 1, 2022 through December 31, 2022. The budget is divided into two parts. The first part is the SFA – COSUMNES expense budget as shown on the Budget Summary. These budgets represent expenses to be incurred and/or paid by SFA in 2022 in the course of running Cosumnes and conducting the business of SFA - COSUMNES. The second part of the budget lists capital and other expenditures proposed for 2022. Also included in this document is a pro forma financial statement. This statement incorporates SFA - COSUMNES revenues and non-cash expenses such as depreciation to show the complete financial results of operations for the year.

The operation of SFA and Cosumnes is governed by a series of agreements, among the JPA members and outside parties. A description of these agreements follows:

JOINT POWERS AGREEMENT (JPA) between SMUD and MID. SFA has no employees; SMUD will provide technical and administrative services for SFA pursuant to the PPA. The SFA Board consists primarily of the SMUD Board with one non-voting member representing MID.

POWER PURCHASE AGREEMENT (PPA) between SMUD and . SFA has agreed to sell to SMUD and SMUD has agreed to purchase the energy and capacity from the Cosumnes Power Plant. SMUD will pay SFA for its costs whether or not Cosumnes is operating. This agreement will be in effect until terminated by SMUD, but in no case before the bonds are paid in full. This agreement covers the terms of how the Project will be operated (SMUD will dispatch) and the calculation of payments from SMUD to SFA for operation of Cosumnes.

GAS SUPPLY AGREEMENT (GSA) between SMUD and SFA. SMUD will arrange for all-natural gas supply and transportation requirements for the SFA and SMUD will charge SFA for SMUD's actual supply and transportation costs properly allocable to Cosumnes.

WATER SUPPLY AGREEMENT between SMUD and SFA covers the terms under which SMUD supplies all water to Cosumnes.

OPERATIONS & MANAGEMENT AGREEMENT (O&M AGREEMENT) between SFA and Ethos Energy Power Plant Services (Ethos), the plant operator. SFA has contracted with Ethos to operate, repair, overhaul and maintain the Cosumnes Power Plant for a five-year term effective January 1, 2016, in exchange for payments tied to specified plant performance standards. On August 21, 2020 SFA exercised a one-sided renewal clause extending the agreement for a second five-year term.

GROUND LEASE AGREEMENT between SMUD and SFA covers the terms of SFA's ground lease for the property on which the Cosumnes Power Plant is located.

INDENTURE OF TRUST (INDENTURE) between SFA and U.S. Bank National Association. This agreement covers the terms and conditions of the Trust Estate executed on behalf of the bondholders. It secures and pledges revenues to the payment of principal and interest on the bonds and ensures compliance by SFA with all covenants contained therein.

**COSUMNES POWER PLANT
2022
BUDGET SUMMARY**

	2021 BUDGET	2022 BUDGET	NET CHANGE PERCENT
GENERATION (MWh)	3,697,986	3,761,012	2%
FUEL			
Combined Cycle Pipeline Gas Expenses	\$75,195,688	\$86,152,979	15%
Combined Cycle Biogas Expense	\$55,642,771	\$54,770,608	-2%
Natural Gas Commodity (\$/MMBtu)	\$2.31	\$2.71	17%
TOTAL FUEL EXPENSES	\$130,838,460	\$140,923,587	8%
PLANT OPERATION & MAINTENANCE			
Station Electrical Service	\$300,000	\$383,400	28%
Operator Fixed Fees	\$4,041,978	\$4,141,146	2%
Operator Variable Fees	\$8,599,279	\$7,022,411	-18%
Operator Bonus	\$615,705	\$641,451	4%
JPA Administrative and Other Expenses	\$521,166	\$561,365	8%
Overhaul Expenses	\$1,544,000	\$8,445,500	447%
TOTAL PLANT OPERATION & MAINTENANCE	\$15,622,129	\$21,195,273	36%
TOTAL O&M COSTS	\$146,460,588	\$162,118,859	11%
ADMINISTRATIVE & GENERAL			
SMUD Labor	\$332,117	\$381,289	15%
Outside Services	\$106,686	\$42,850	-60%
Insurance	\$2,070,055	\$2,267,877	10%
TOTAL ADMINISTRATIVE & GENERAL	\$2,508,857	\$2,692,016	7%
INTEREST EXPENSE			
Interest on Bonds	\$5,331,750	\$4,773,000	-10%
DEBT SERVICE PRINCIPAL REPAYMENT			
Bond Principal Set Aside	\$11,175,000	\$6,647,500	-41%
TOTAL PRINCIPAL & INTEREST	\$16,506,750	\$11,420,500	-31%
CAPITAL EXPENDITURES			
Capital Overhauls (from Overhaul Account)	\$0	\$0	
Capital Improvements	\$220,000	\$17,280,935	7755%
TOTAL CAPITAL EXPENDITURES	\$220,000	\$17,280,935	7755%

2022 SFA - COSUMNES BUDGET ASSUMPTIONS

The 2022 SFA - COSUMNES Budget is based on the following assumptions:

PLANNED GENERATION from Cosumnes during the January 1, 2022 to December 31, 2022 budget period, as taken from SMUD's 2022 Resource Operating Plan (ROP), dated October 2021, is 3,761,012 MWh. Monthly generation is shown on the Operating Assumptions table later in this document.

HEAT RATE is based on loading assumptions from the ROP, and averages 6,788 Btu/KWh for 2022.

NATURAL GAS PRICES are based on SMUD's actual costs obligated to firm natural gas purchases and estimates for the non-firm portion prepared by SMUD's Energy Trading & Contracts group. The variable rate is based on the latest available PIRA forecast of commodity prices by month for 2022, plus 3.2% fuel use. The fixed component represents SFA - COSUMNES's pro rata share of fixed capacity costs on the ANG/NOVA/PGT interstate pipelines, and its pro rata share of depreciation, interest and O&M costs on SMUD's ownership interest in the PG&E Line 300/401 interstate pipeline and SMUD's local gas pipeline. The monthly prices are shown on the Operating Assumptions page.

FIXED OPERATING FEE to be paid from SFA to Ethos is based on the flat annual base operating fee per the O&M Agreement. This payment is assumed to cover all direct and indirect labor costs, including benefits, taxes, insurance, home office support, management and supervision incurred by Ethos. This payment escalates in future years at 2.5% per year in accordance with the existing O&M Agreement.

NET DEPENDABLE CAPACITY (NDC) for budget purposes for the Combined Cycle Plant is 590.65 MW, based on NDC tests conducted during commissioning.

REIMBURSABLE OPERATING COSTS to be paid from SFA to Ethos is based on estimated variable plant operating costs, excluding fuel, to be incurred by the Ethos in 2022.

MAINTENANCE/OVERHAUL EXPENSE is based on direct SFA - COSUMNES expenditures for maintenance or overhaul activities performed by Ethos, SMUD or an independent outside contractor. The total 2022 budget for overhaul expenses is \$21.2 million to include CT3 Major Inspection, ST Aux Components, ST Valve Rotation, CT Aux. Components, & Oil Replacement for all units.

2022 COSUMNES POWER PLANT BUDGET DETAIL
OPERATING ASSUMPTIONS

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Resource Operating Plan:													
Combined Cycle Power Plants:													
Generation (MWh)	415,860	326,190	118,733	59,980	113,162	304,074	397,852	418,426	346,567	417,514	405,241	437,412	3,761,012
Natural Gas (1000's of MMBtu)	2,403	1,846	407	37	390	1,680	2,249	2,386	1,921	2,382	2,316	2,517	20,534
CVFA Digester Gas (1000's of MMBtu)	-	-	-	-	-	-	34	34	33	34	33	34	202
Biogas (1000's of MMBtu)	397	358	397	384	397	384	397	397	384	397	384	397	4,672
Model Average Heat Rate (Btu/kWH)	6,732	6,757	6,768	7,021	6,951	6,787	6,736	6,733	6,747	6,737	6,745	6,739	6,788
Combined Cycle Power Plant													
Initial Capacity (Megawatts Net)	570.00	570.00	570.00	570.00	570.00	576.00	576.00	576.00	576.00	590.00	590.00	590.00	577.00
Budgeted Net Heat Rate (Btu/kWH)	6,732	6,757	6,768	7,021	6,951	6,787	6,736	6,733	6,747	6,737	6,745	6,739	6,788
Availability (IEEE)	100%	100%	60%	0%	61%	100%	100%	100%	89%	100%	100%	100%	84%

2022 SFA - COSUMNES BUDGET

LINE ITEM DETAIL

PLANT OPERATIONS & MAINTENANCE

OPERATOR FEES: The budget for operator fees and plant operating expenses represents fees to be paid to Ethos under the terms of the O&M Agreement, plus actual variable plant operating expenses incurred by Ethos and reimbursed from SFA without markup. The budget shows the reimbursement to Ethos as an operating expense.

Under the terms of the O&M Agreement, Ethos is reimbursed for all plant operating and maintenance expenses and repairs.

FOLSOM SOUTH CANAL AND FREEPORT WATER CLEANING FEES: Two notable changes to the operation of Cosumnes occurred in 2010. First, the Freeport Regional Water Authority (FRWA) completed their project to send Sacramento River water into the Folsom South Canal, significantly deteriorating the water quality delivered to Project while the Freeport water project is in service. FRWA has agreed to reimburse SMUD for all costs associated with cleaning this water and bringing it back to a usable condition. These expenses are shown under Other Operating Expenses and will be reimbursed to SFA by SMUD.

In October 2010, with the effective closure of Rancho Seco decommissioning activities, SFA assumed the responsibility for care, custody and control of the Folsom South Canal pumping station and the pipeline that delivers this water to Cosumnes. Ethos will operate the facilities and SMUD will reimburse SFA for all associated expenses.

PERFORMANCE BONUSES: Ethos will earn performance bonuses under the O&M Agreement if the combined cycle Equivalent Forced Outage Factor is less than five percent (5%). The 2022 budget assumes that Ethos will successfully earn these bonuses.

WATER: This line item represents the estimated cost of cooling and make-up water required to operate Cosumnes.

STATION SERVICE ELECTRICITY: SFA will pay SMUD under the terms of SMUD's Rules and Regulations for station service capacity and energy for Cosumnes. Cosumnes is connected to SMUD's system to insure that power is available to run plant systems during planned or unplanned outages.

SITE LEASE: This line item represents the 2022 cost of site lease payments from SFA to SMUD for plant site ground lease costs under the Ground Lease Agreement.

2022 SFA - COSUMNES BUDGET LINE ITEM DETAIL

OPERATING AND ADMINISTRATIVE COSTS

OPERATING EXPENSES: Under the terms of the O&M Agreement and the PPA, various tests (heat rate, NDC, etc.) of Cosumnes Power Plant operations may be required by SMUD or SFA - COSUMNES during the year. This line item covers the estimated reimbursement to Ethos for performing such tests, or for other items not covered by the O&M Agreement.

2022 COSUMNES POWER PLANT BUDGET DETAIL
PLANT OPERATION & MAINTENANCE

Dollars in Thousands	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
OPERATOR FEES:													
Fixed Operating Fee	\$352	\$318	\$352	\$340	\$352	\$340	\$352	\$352	\$340	\$352	\$340	\$352	\$4,141
Availability Bonus	\$53	\$53	\$0	\$0	\$0	\$107	\$107	\$107	\$107	\$53	\$0	\$53	\$641
TOTAL OPERATOR FEES:	\$405	\$371	\$352	\$340	\$352	\$447	\$459	\$459	\$447	\$405	\$340	\$405	\$4,783
OTHER OPERATING EXPENSES:													
Reimbursable Operator expenses	\$405	\$442	\$521	\$2,469	\$317	\$404	\$327	\$329	\$340	\$501	\$367	\$359	\$6,782
Freeport Water Cleaning Fees	\$0	\$0	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$0	\$0	\$240
Overhaul Expenses (from Overhaul Account)	\$0	\$0	\$0	\$8,046	\$400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,446
Operating Expenses (less Overhaul Expenses)	\$810	\$813	\$902	\$2,839	\$699	\$881	\$816	\$818	\$817	\$936	\$708	\$765	\$11,805
Station Service Energy Costs:	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$383
JPA Administrative and Other Expenses:													
Water Supply Fees	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$268
SMAQMD Title V Permit Fees	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$18
Water Rights Fees (R Seco, SWRCB)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Site Lease - 15 acres	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$168
EPA & State of CA Permit Fees	\$3	\$4	\$3	\$3	\$3	\$3	\$3	\$77	\$3	\$3	\$3	\$3	\$108
JPA Administrative and Other Expenses Total:	\$40	\$42	\$40	\$40	\$40	\$40	\$40	\$115	\$40	\$40	\$40	\$40	\$561
TOTAL PLANT OPERATION & MAINTENANCE	\$883	\$887	\$975	\$10,957	\$1,172	\$954	\$888	\$965	\$890	\$1,008	\$780	\$837	\$21,195

2022 SFA - COSUMNES BUDGET

LINE ITEM DETAIL

The following schedules show a monthly breakdown of the line items within the SFA - COSUMNES budget:

FUEL EXPENSE

This schedule shows detail of the budgeted expense for fuel to be burned at Cosumnes.

Natural gas is the primary fuel for Cosumnes and will be procured by SMUD per the GSA. The gas will be delivered to the plant through SMUD's capacity interest on the ANG/NOVA/PGT and Line 300/401 interstate pipelines, or other contracted routes, and SMUD's local natural gas pipeline. The local natural gas pipeline connects the Cosumnes Power Plant (and three other local gas-fired cogeneration plants) to PG&E's interstate gas pipeline.

Under the GSA, SMUD will handle the actual procurement and transportation arrangements for SFA. The assumed variable cost for natural gas is taken from the latest available SMUD forecast. The fuel budget also includes a pro rata share of fixed costs incurred by SMUD to own and operate its interest in the PG&E Line 300/401 pipeline and its local natural gas pipeline which connects the local generation plants to PG&E's gas pipeline.

As part of SMUD's renewable energy portfolio, an ever-growing portion of the gas burned at Cosumnes comes from renewable sources like landfill and digester gas. SMUD maintains several contracts for purchasing landfill gas and designates most of this gas for use at Cosumnes. Since January 2012, the vast majority of all digester gas produced at the Sacramento Regional County Sanitation District's Wastewater Treatment Plant has been cleaned to pipeline quality and sent to Cosumnes for use in the gas turbines.

2022 COSUMNES POWER PLANT BUDGET DETAIL FUEL EXPENSE

Fuel Usage in Thousands of MMBtu/Dollars in Thousands	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Combined Cycle Unit:													
Comb Cycle Generation MWh Adjusted by 100%	415,860	326,190	118,733	59,980	113,162	304,074	397,852	418,426	346,567	417,514	405,241	437,412	3,761,012
Average Heat Rate Btu/kWh	6,732	6,757	6,768	7,021	6,951	6,787	6,736	6,733	6,747	6,737	6,745	6,739	6,788
Natural Gas Fuel Usage (1000's of MMBtu)	2,403	1,846	407	37	390	1,680	2,249	2,386	1,921	2,382	2,316	2,517	20,534
Natural Gas Variable Price \$/MMBtu	\$4.25	\$3.30	\$2.27	\$0.49	\$0.40	\$2.33	\$3.26	\$3.48	\$3.23	\$3.46	\$2.83	\$3.19	\$2.71
CVFA Digester Gas Variable Price (\$/MMBtu)	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17
Biogas Variable Price (\$/MMBtu)	\$11.59	\$11.59	\$11.59	\$11.59	\$11.59	\$11.59	\$11.59	\$11.59	\$11.59	\$11.59	\$11.59	\$11.59	\$11.59
Natural Gas Variable Expense	\$10,222	\$6,085	\$923	\$18	\$158	\$3,913	\$7,335	\$8,300	\$6,208	\$8,232	\$6,564	\$8,019	\$65,977
CVFA Digester Gas Variable Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$108	\$108	\$105	\$108	\$105	\$108	\$641
Biogas Variable Expense (Commodity)	\$4,597	\$4,152	\$4,597	\$4,449	\$4,597	\$4,449	\$4,597	\$4,597	\$4,449	\$4,597	\$4,449	\$4,597	\$54,130
Total Variable Fuel Expense (Commodity)	\$14,819	\$10,237	\$5,520	\$4,467	\$4,755	\$8,362	\$12,040	\$13,005	\$10,761	\$12,938	\$11,117	\$12,724	\$120,747
Demand, Storage, & Procurement	\$663	\$663	\$663	\$663	\$663	\$663	\$663	\$663	\$663	\$663	\$663	\$663	\$7,951
SMUD Fixed Gas Expenses:													
SMUD Pipeline Depreciation	\$146	\$146	\$146	\$146	\$146	\$146	\$146	\$146	\$146	\$146	\$146	\$146	\$1,753
SMUD Pipeline Interest Charges	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$1,532
SMUD Pipeline O&M Charges	\$411	\$411	\$411	\$411	\$411	\$411	\$411	\$411	\$411	\$411	\$411	\$411	\$4,937
TOTAL SMUD Fixed Gas Expenses	\$685	\$685	\$685	\$685	\$685	\$685	\$685	\$685	\$685	\$685	\$685	\$685	\$8,222
PG&E Line 300/401:													
Line 300/401 Investment Amortization	\$165	\$165	\$165	\$165	\$165	\$165	\$165	\$165	\$165	\$165	\$165	\$165	\$1,985
Line 300/401 Interest Charges	\$89	\$89	\$89	\$89	\$89	\$89	\$89	\$89	\$89	\$89	\$89	\$89	\$1,071
Line 300/401 Property Taxes	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$441
Line 300/401 O&M Charges	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$508
TOTAL PG&E Line 300/401	\$334	\$334	\$334	\$334	\$334	\$334	\$334	\$334	\$334	\$334	\$334	\$334	\$4,004
Rosa Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rosa Depletion	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rosa Unit total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined Cycle Natural Gas Expenses	\$16,501	\$11,919	\$7,202	\$6,149	\$6,436	\$10,044	\$13,721	\$14,687	\$12,443	\$14,619	\$12,799	\$14,406	\$140,924
Line 300/401 capacity sales revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL FUEL EXPENSES	\$16,501	\$11,919	\$7,202	\$6,149	\$6,436	\$10,044	\$13,721	\$14,687	\$12,443	\$14,619	\$12,799	\$14,406	\$140,924

2022 SFA - COSUMNES BUDGET

LINE ITEM DETAIL

SMUD ADMINISTRATIVE & GENERAL

Under the terms of the JPA, SMUD will provide staff to perform administrative and technical support services to SFA - COSUMNES and arrange for insurance coverage, and SMUD will be reimbursed for the cost of providing these services subject to available funds per the priority of distribution of SFA - COSUMNES revenues.

INSURANCE: SFA - COSUMNES is required to maintain comprehensive general liability, all risk property insurance, umbrella excess liability insurance, and such other insurance as deemed necessary or prudent. Under the terms of the PPA, SMUD arranges for SFA - COSUMNES to maintain insurance.

SMUD LABOR: This line item represents the reimbursable portion of the cost of salaries and wages and associated employee benefits for SMUD employees from Power Generation, Projects Development, Gas Pipeline Operations, Treasury, Accounting, Risk Management, Budget Office, Legal, Electric System Design, and others who will perform administrative and technical support services for SFA - COSUMNES.

OUTSIDE SERVICES: SMUD will contract with engineering specialists to assist in technical engineering, permitting and licensing, or other issues which arise during operation.

INDEPENDENT AUDITOR: SFA retains the services of an Independent Auditor to audit and certify the SFA financial statements and evaluate internal controls applicable to SFA.

2022 COSUMNES POWER PLANT BUDGET DETAIL
ADMINISTRATIVE & GENERAL

Dollars in Thousands	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
SMUD Administrative & General:													
Independent Engineer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Independent Auditor	\$0	\$14	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3	\$20
SMUD Admin (travel, vessel insp, etc.)	\$1	\$4	\$1	\$1	\$1	\$1	\$3	\$1	\$1	\$5	\$1	\$1	\$23
TOTAL SUPPORT SERVICES:	\$1	\$18	\$4	\$1	\$1	\$1	\$3	\$1	\$1	\$5	\$1	\$4	\$43
Insurance	\$168	\$168	\$193	\$193	\$193	\$193	\$193	\$193	\$193	\$193	\$193	\$193	\$2,268
CPP's 50% share of Herald Fire Dept stipend	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SMUD Labor	\$31	\$27	\$33	\$33	\$31	\$34	\$31	\$33	\$31	\$32	\$34	\$29	\$381
TOTAL ADMINISTRATIVE & GENERAL	\$200	\$213	\$231	\$228	\$226	\$229	\$227	\$228	\$226	\$230	\$228	\$227	\$2,692

2022 SFA - COSUMNES BUDGET
LINE ITEM DETAIL

CAPITAL EXPENDITURES

Please see attached schedule.

2022 COSUMNES POWER PLANT BUDGET DETAIL
CAPITAL EXPENDITURE DETAIL

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2022 SFA - COSUMNES BUDGET

LINE ITEM DETAIL

DEBT SERVICE

In June 2015, SFA sold \$233.155 million in Refunding Bonds, completely retiring all previously outstanding SFA obligations.

INTEREST ON SFA BONDS: This line item represents accrued interest expense on the outstanding Refunding Bonds. At this time, there is a total outstanding balance of \$101.185 million on these bonds. A detailed annual interest and repayment schedule is presented on the following pages.

PRINCIPAL REPAYMENTS - SFA BONDS: Scheduled principal payment will be July 1, 2022 for \$11.45 Million and July 1, 2023 \$1.845 million. In anticipation of these and future scheduled principal payments, SFA includes 1/12 of the upcoming annual payment in each PPA billing beginning twelve months prior to the payment due date. This amount is shown in the Financial Payment calculation.

2022 COSUMNES POWER PLANT BUDGET DETAIL
DEBT SERVICE

BOND PAYMENT				Bond				Bond					
Bond Payment Due:		Interest Due January 01, 2022		\$ 2,529,625									
		Interest Due July 01, 2022		\$ 2,529,625				Principal Due July 1, 2022		\$11,450,000			
		Interest Due January 01, 2023		\$ 2,243,375									
		Interest Due July 01, 2023		\$ 2,243,375				Principal Due July 1, 2023		\$1,845,000			
Dollars in Thousands	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
INTEREST ON SFA BONDS	\$422	\$422	\$422	\$422	\$422	\$422	\$374	\$374	\$374	\$374	\$374	\$374	\$4,773
Bond Principal Payment Accrual	\$954	\$954	\$954	\$954	\$954	\$954	\$154	\$154	\$154	\$154	\$154	\$154	\$6,648
DEBT SERVICE ACCRUALS	\$1,376	\$1,376	\$1,376	\$1,376	\$1,376	\$1,376	\$528	\$528	\$528	\$528	\$528	\$528	\$11,421
TOTAL O&M AND INTEREST:	\$422	\$422	\$422	\$422	\$422	\$422	\$374	\$374	\$374	\$374	\$374	\$374	\$4,773

**Debt Service
SMUD Financing Authority
Revenue Bonds
2015 Series**

	<u>Period Ending</u>	<u>Principal</u>	<u>Interest</u>	Annual Interest	<u>Debt Service</u>	<u>Annual Debt Service</u>
	January 01, 2022		\$ 2,529,625		\$ 2,529,625	
2022	July 01, 2022	\$ 11,450,000	\$ 2,529,625	\$ 5,059,250	\$ 13,979,625	\$ 16,509,250
	January 01, 2023		\$ 2,243,375		\$ 2,243,375	
2023	July 01, 2023	\$ 1,845,000	\$ 2,243,375	\$ 4,486,750	\$ 4,088,375	\$ 6,331,750
	January 01, 2024		\$ 2,197,250		\$ 2,197,250	
2024	July 01, 2024	\$ 13,115,000	\$ 2,197,250	\$ 4,394,500	\$ 15,312,250	\$ 17,509,500
	January 01, 2025		\$ 1,869,375		\$ 1,869,375	
2025	July 01, 2025	\$ 14,270,000	\$ 1,869,375	\$ 3,738,750	\$ 16,139,375	\$ 18,008,750
	January 01, 2026		\$ 1,512,625		\$ 1,512,625	
2026	July 01, 2026	\$ 13,630,000	\$ 1,512,625	\$ 3,025,250	\$ 15,142,625	\$ 16,655,250
	January 01, 2027		\$ 1,171,875		\$ 1,171,875	
2027	July 01, 2027	\$ 13,065,000	\$ 1,171,875	\$ 2,343,750	\$ 14,236,875	\$ 15,408,750
	January 01, 2028		\$ 845,250		\$ 845,250	
2028	July 01, 2028	\$ 12,815,000	\$ 845,250	\$ 1,690,500	\$ 13,660,250	\$ 14,505,500
	January 01, 2029		\$ 524,875		\$ 524,875	
2029	July 01, 2029	\$ 15,460,000	\$ 524,875	\$ 1,049,750	\$ 15,984,875	\$ 16,509,750
	January 01, 2030		\$ 138,375		\$ 138,375	
2030	July 01, 2030	\$ 5,535,000	\$ 138,375	\$ 276,750	\$ 5,673,375	\$ 5,811,750
		<u>\$ 101,185,000</u>	<u>\$ 26,065,250</u>		<u>\$ 127,250,250</u>	<u>\$ 127,250,250</u>

2022 SFA - COSUMNES BUDGET PRO FORMA FINANCIAL SCHEDULES

SFA - COSUMNES maintains its accounting records in accordance with Generally Accepted Accounting Principles and generally follows the Uniform System of Accounts for Public Utilities and Licensees prescribed by the Federal Energy Regulatory Commission (FERC). The following schedules are the Statements of Revenue, Expenses and changes in Net Position and Revenue Detail Schedule, which show the projected results of operations, for SFA - COSUMNES during the 2022 budget period based on the 2022 budget assumptions and expense and capital budgets.

REVENUE DETAIL

The following schedule details expected SFA - COSUMNES Revenue during the 2022 budget period.

ELECTRIC REVENUE: Under the terms of the PPA, SMUD is obligated to make monthly capacity and energy payments to SFA - COSUMNES for capacity and energy provided by SFA - COSUMNES. These payments are based on certain assumptions and rates, which were detailed under Budget Assumptions. The Capacity Sales Revenue estimate assumes the plant operator will maintain the minimum availability factor for the power plant necessary to qualify for maximum payments.

FINANCIAL PAYMENT: Under the terms of the PPA, SMUD will pay SFA - COSUMNES an amount equal to the sum of the Debt Service on the Bonds, all other payments relating to the Bonds or the Cosumnes required to be made under the Indenture, including without limitation, any Trustee fees and rebate amounts, and any other costs required to be paid or reimbursed to the Trustee or to other persons under or in respect of the Indenture or with respect to Debt Service or as otherwise required under the Indenture during the term hereof.

OPERATING PAYMENT: Under the terms of the PPA, SMUD will pay SFA - COSUMNES an amount equal to the sum of all costs and expenses payable by SFA - COSUMNES pursuant to the Lease and Property Agreement, the O&M Agreement, the Natural Gas Interconnection and Supply Agreement, all insurance costs and any cost or expense otherwise incurred in the operation and maintenance of Cosumnes, including capital improvements and overhaul expenses, plus \$200,000 per month to cover other SFA - COSUMNES obligations.

INTEREST INCOME: SFA - COSUMNES will earn interest on invested funds held as working capital. The budget assumes a 0% return on budgeted monies to be held in these funds.

2022 COSUMNES POWER PLANT BUDGET DETAIL
ELECTRIC REVENUE DETAIL

	2022			Jan 1-Jun 30	Jul 1-Dec 31			2023			Jan 1-Jun 30		
	PPA Debt Service=			\$1,375,771	\$527,646						\$527,646		
Dollars in Thousands	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
CAPACITY PAYMENT:													
Fixed Payment	200	200	200	200	200	200	200	200	200	200	200	200	\$2,400
Debt Service Component:													
Bond Debt Service	\$1,376	\$1,376	\$1,376	\$1,376	\$1,376	\$1,376	\$528	\$528	\$528	\$528	\$528	\$528	\$11,421
Multiplier	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	
Debt Service	\$1,376	\$1,376	\$1,376	\$1,376	\$1,376	\$1,376	\$528	\$528	\$528	\$528	\$528	\$528	\$11,421
TOTAL CAPACITY PAYMENT	\$1,576	\$1,576	\$1,576	\$1,576	\$1,576	\$1,576	\$728	\$728	\$728	\$728	\$728	\$728	\$13,821
ENERGY PAYMENT:													
Fuel Supply Payment	\$16,501	\$11,919	\$7,202	\$6,149	\$6,436	\$10,044	\$13,721	\$14,687	\$12,443	\$14,619	\$12,799	\$14,406	\$140,924
Variable Payment:													
Operator Fees	\$405	\$371	\$352	\$340	\$352	\$447	\$459	\$459	\$447	\$405	\$340	\$405	\$4,783
Reimbursable expenses	\$405	\$442	\$521	\$2,469	\$317	\$404	\$327	\$329	\$340	\$501	\$367	\$359	\$6,782
Overhaul costs	\$0	\$0	\$0	\$8,046	\$400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,446
Site Lease	\$168												\$168
Insurance			\$2,268										\$2,268
Water supply payment												\$268	\$268
Freeport Cleaning Fee Reimbursement	\$0	\$0	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$0	\$0	\$240
Capital Improvements	\$0	\$0	\$0	\$17,281	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,281
Capital Overhauls	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Variable Payment	\$979	\$813	\$3,170	\$28,166	\$1,099	\$881	\$816	\$818	\$817	\$936	\$708	\$1,032	\$40,235
TOTAL ENERGY PAYMENT	\$17,479	\$12,732	\$10,372	\$34,315	\$7,535	\$10,925	\$14,537	\$15,504	\$13,260	\$15,555	\$13,506	\$15,438	\$181,159
TOTAL ELECTRICITY SALES REVENUE	\$19,055	\$14,308	\$11,948	\$35,890	\$9,111	\$12,501	\$15,265	\$16,232	\$13,988	\$16,282	\$14,234	\$16,166	\$194,979

2022 SFA - COSUMNES BUDGET PRO FORMA FINANCIAL STATEMENTS

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

The Pro Forma Statements of Revenues, Expenses and changes in Net Position is a projected summary of the results of operations prepared on a FERC basis for SFA - COSUMNES in 2022. The Income Statement incorporates revenues as shown on the Revenue Detail, expenses as shown on the Budget Summary, and non-cash expenses such as depreciation and amortization.

DEPRECIATION represents the pro rata expensing of the capital cost of Cosumnes. Estimated service life is based on the remaining life of the Plant at the time a capital project is placed in service, the original life of the Plant being 30 years.

AMORTIZATION OF REGULATORY ASSET – DEBT ISSUANCE represents the amortization of debt issuance costs related to the issuance of the Refunding Bonds. In 2013, SFA - COSUMNES adopted GASB No. 65, which changed how debt issuance costs were recorded. SFA - COSUMNES implemented GASB No. 62 which allowed SFA - COSUMNES to continue to amortize these costs. This resulted in the amortization being moved into the Operating Expense section of the Statements of Revenues, Expenses and changes in Net Position. Any debt issuance costs incurred after January 1, 2022, will be expensed in the period incurred.

AMORTIZATION OF PREMIUM / DISCOUNT represents the amortization of any premiums or discounts related to the issuance of the Refunding Bonds. These costs are amortized to Interest Expense over the term of the Bonds.

Cosumnes Power Plant is projecting a net income of \$13.630 million, an increase of \$14.667 million over 2021. The increase is primarily due to a year-over-year increase of \$17.061 million passthrough capital costs in revenue, lower the depreciation/amortization and lower interest expense, partly offset by lower margin.

2022 COSUMNES POWER PLANT BUDGET
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
For the Period January 1, 2022 to December 31, 2022

Dollars in Thousands

	2021 BUDGET	2022 BUDGET
OPERATING REVENUES:		
Sale of Electricity	\$167,149	\$194,979
TOTAL OPERATING REVENUES	167,149	194,979
OPERATING EXPENSES		
Fuel	130,838	140,924
Production	15,622	21,195
Administrative & General	2,509	2,692
Total Operations	148,969	164,811
Depreciation	15,726	13,382
Amortization of Regulatory Asset-Debt Issuance	104	104
TOTAL OPERATING EXPENSES	164,800	178,297
NET OPERATING INCOME	2,349	16,682
INTEREST EXPENSE		
Interest on Long-Term Debt	5,332	4,773
Amortization of Premium/Discount Costs	(1,945)	(1,721)
Net Interest Expense	3,386	3,052
CHANGE IN NET POSITION	(\$1,037)	\$13,630

Sacramento Municipal Utility District
Financing Authority (SFA)
Draft 2022 Budget

Procter & Gamble Power Plant

2022 SFA - PROCTER & GAMBLE BUDGET

The Sacramento Cogeneration Authority (SCA) was a Joint Powers Agency (JPA) formed in 1993 by Sacramento Municipal Utility District (SMUD) and the SMUD Financing Authority (SFA) for the purpose of acquiring, constructing, financing and operating the SCA Procter & Gamble Cogeneration Project (Project). SCA sold Cogeneration Project Revenue Bonds (Bonds) in May 1995 and the proceeds have been used to construct the Project. The Project has been in commercial operation since March 1, 1997. In August 2009, SCA sold Cogeneration Project Revenue Refunding Bonds (Refunding Bonds), completely retiring all previously issued Bonds and restructuring the Power Purchase Agreement (PPA) between SCA and SMUD. In September 2019, SCA completely retired all of the outstanding Refunding Bonds and again restructured the PPA between SCA and SMUD.

The Project, also known as SCA Cogen II, is located adjacent to the Procter & Gamble Manufacturing Company (Procter & Gamble) in Sacramento County. The plant consists of two clean-burning gas-fired combined cycle gas turbine generator units, one steam turbine generator unit, and one simple cycle gas turbine for a combined capacity of 190.3 MW. Besides electricity, the plant generates steam, which is sold to Procter & Gamble. The plant burns natural gas, which is supplied through a natural gas pipeline owned and operated by SMUD. SMUD has designed and built transmission and telecommunications facilities to integrate the plant into SMUD's electrical system.

On November 1, 2021, SCA will be transferring ownership of the SCA Procter & Gamble Cogeneration Project to SFA and renaming the plant name to Procter & Gamble Power Plant (Procter).

This 2022 SFA - PROCTER budget covers the expected financial operations of SFA and the Procter & Gamble Power Plant from January 1, 2022 through December 31, 2022. The budget is divided into two parts. The first part is the expense budget as shown on the Budget Summary. These budgets represent expenses to be incurred and/or paid by SFA in 2022 in the course of running Procter and conducting the business of SFA - PROCTER. The second part of the budget lists capital and other expenditures proposed for 2022. Also included in this document is a pro forma financial statement. This statement incorporates SFA - PROCTER revenues and non-cash expenses such as depreciation to show the complete financial results of operations for the year.

The operation of SFA and Procter is governed by a series of agreements among the JPA members and outside parties. A description of these agreements follows:

JOINT POWERS AGREEMENT (JPA) between SMUD and SFA. SFA has no employees; SMUD will provide technical and administrative services for SFA pursuant to the PPA. The SFA Board consists of the SMUD Board.

POWER PURCHASE AGREEMENT (PPA) between SMUD and SFA. SFA has agreed to sell to SMUD and SMUD has agreed to purchase the energy and capacity from the Procter & Gamble Power Plant. SMUD will pay SFA for its costs whether or not Procter is operating. This agreement will be in effect until terminated by SMUD. This agreement

covers the terms of how Procter will be operated (SMUD will dispatch) and the calculation of payments from SMUD to SFA for operation of Procter.

GAS SUPPLY AGREEMENT (GSA) between SMUD and SFA. SMUD will arrange for all natural gas supply and transportation requirements for SFA. SMUD will charge SFA for SMUD's actual supply and transportation costs properly allocable to Procter.

OPERATIONS & MAINTENANCE AGREEMENT (O&M AGREEMENT) between SFA and EthosEnergy Power Plant Services (Ethos), the plant operator. SFA has contracted with Ethos to operate, repair, overhaul and maintain the Procter & Gamble Power Plant for a five-year term effective January 1, 2016, in exchange for payments tied to specified plant performance standards. On August 21, 2020, SFA exercised a one-sided renewal clause extending the agreement for a second five-year term.

STEAM SALES AGREEMENT between SMUD and Procter & Gamble, and Steam Services Agreement assigning SMUD's rights to SFA. These agreements cover the terms and conditions of steam sales from SFA to Procter & Gamble.

PROCTER & GAMBLE POWER PLANT
2022
BUDGET SUMMARY

	2021 BUDGET	2022 BUDGET	NET CHANGE PERCENT
GENERATION (MWh)	454,067	724,954	60%
FUEL			
Combined Cycle Gas Expenses	\$12,389,525	\$20,813,041	68%
Peaker Plant Gas Expenses	\$564,161	\$1,872,095	232%
Natural Gas Commodity (\$ /MMBtu)	\$2.31	\$2.71	
Auxiliary Boiler Fuel Costs	\$1,381,124	\$308,694	-78%
TOTAL FUEL EXPENSES	\$14,334,809	\$22,993,830	60%
PLANT OPERATION & MAINTENANCE			
Station Service Energy Costs	\$381,860	\$393,305	3%
Operator Fixed Fees	\$2,595,233	\$2,609,061	1%
Operator Reimbursable Expenses	\$3,080,146	\$3,610,174	17%
Operator Availability Bonus	\$834,628	\$802,283	-4%
Lease Engine Program	\$0	\$148,778	
JPA Administrative and Other Expenses	\$457,338	\$454,712	-1%
Engine Overhaul Expense	\$6,550,000	\$700,000	-89%
TOTAL PLANT OPERATION & MAINTENANCE	\$13,899,205	\$8,718,313	-37%
TOTAL O&M COSTS	\$28,234,014	\$31,712,143	12%
ADMINISTRATIVE & GENERAL			
SMUD Labor	\$443,748	\$450,212	1%
SMUD Administrative & General	\$83,662	\$38,525	-54%
Insurance	\$1,223,214	\$1,340,109	10%
TOTAL ADMINISTRATIVE & GENERAL	\$1,750,624	\$1,828,846	4%
PLANNED CAPITAL EXPENSES	\$0	\$0	
TOTAL CAPITAL EXPENDITURES	\$0	\$0	

2022 SFA - PROCTER BUDGET ASSUMPTIONS

The 2022 SFA - PROCTER Budget is based on the following assumptions:

PLANNED GENERATION from Procter during the January 1, 2022 to December 31, 2022 budget period, as taken from SMUD's 2022 Resource Operating Plan (ROP), dated October 2021, is 676,498 MWh for the combined cycle and 48,456 MWh for the peaker, for a grand total of 724,954 MWh. Monthly generation is shown on the Operating Assumptions table later in this document.

HEAT RATE is based on loading assumptions from the ROP and averages 8,353 Btu/KWh for the combined cycle and 10,207 Btu/KWh for the peaker.

NATURAL GAS PRICES are based on SMUD's actual costs obligated to firm natural gas purchases and estimates for the non-firm portion prepared by SMUD's Energy Trading & Contracts group. The variable rate is based on the latest available Petroleum Industry Research Associates forecast of commodity prices by month for 2022, plus 3.2% fuel use. The fixed component represents SFA - PROCTER's pro rata share of fixed capacity costs on the Alberta Gas Company/NOVA Corporation of Alberta/Pacific Gas Transmission Company (ANG/NOVA/PGT) interstate pipelines, and its pro rata share of depreciation, interest and O&M costs on SMUD's ownership interest in the Pacific Gas & Electric (PG&E) Line 300/401 interstate pipeline and SMUD's local gas pipeline. The monthly prices are shown on the Operating Assumptions page.

FIXED OPERATING FEE to be paid from SFA to Ethos is based on the flat annual base operating fee per the O&M Agreement. This payment is assumed to cover all direct and indirect labor costs, including benefits, taxes, insurance, home office support, management and supervision incurred by Ethos. This payment escalates in future years at 2.5% per year in accordance with the existing O&M Agreement.

NET DEPENDABLE CAPACITY (NDC) for budget purposes for the Combined Cycle Plant is assumed to be 120.37 MW, based on NDC tests performed during acceptance testing in 1997. NDC for the Peaking Plant is assumed to be 44.0 MW.

REIMBURSABLE OPERATING COSTS to be paid from SFA to Ethos is based on estimated variable plant operating costs, excluding fuel, to be incurred by Ethos in 2022.

STEAM SALES REVENUE is based on estimates of steam delivery to Procter & Gamble and estimated prices per the Steam Sales Agreement.

MAINTENANCE/OVERHAUL EXPENSE The budget is based on direct SFA - PROCTER expenditures for scheduled maintenance or overhaul activities performed by Ethos, SMUD or an independent outside contractor.

2022 PROCTER & GAMBLE POWER PLANT BUDGET DETAIL
OPERATING ASSUMPTIONS

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Resource Operating Plan:													
Combined Cycle Power Plant:													
Capacity (Megawatts Net)	120.3	120.3	120.3	120.3	120.3	120.3	120.3	120.3	120.3	120.3	120.3	120.3	120.3
Generation (MWh)	61,878	51,512	60,329	34,518	27,679	32,045	71,611	76,443	71,196	53,316	65,810	70,160	676,498
Natural Gas (1000's of MMBtu)	521	427	505	290	234	271	597	635	592	443	546	581	5,643
Model Average Heat Rate (Btu/kWH)	8,423	8,295	8,365	8,405	8,438	8,454	8,333	8,308	8,317	8,316	8,302	8,285	8,353
Budgeted Availability (IEEE)	81%	97%	98%	79%	100%	98%	98%	100%	98%	82%	98%	98%	94%
Peaking Power Plant:													
Capacity (Megawatts Net)	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
Generation (MWh)	7,751	2,982	2,295	1,798	2,178	1,367	10,898	10,073	7,265	597	600	654	48,456
Natural Gas (1000's of MMBtu)	78	30	23	18	22	14	109	101	74	6	6	7	490
Model Average Heat Rate (Btu/kWH)	10,078	10,038	10,091	10,263	10,326	10,407	10,022	10,033	10,172	10,412	10,402	10,242	10,207
Budgeted Availability (IEEE)	87%	100%	98%	79%	100%	98%	100%	100%	98%	82%	100%	98%	95%
Average Steam to P&G	55.7	45.1	49.8	35.2	48.5	46.6	47.9	45.3	45.2	44.5	47.7	49.9	46.8

2022 SFA - PROCTER BUDGET

LINE ITEM DETAIL

The following schedule shows a monthly breakdown of the line items within the SFA - PROCTER budget:

FUEL EXPENSE

This schedule shows detail of the budgeted expense for fuel to be burned at Procter.

Natural gas is the primary fuel for Procter and will be procured by SMUD per the GSA. The gas will be delivered to the plant through SMUD's capacity interest on the ANG/NOVA/PGT and Line 300/401 interstate pipelines, or other contracted routes, and SMUD's local natural gas pipeline. The local natural gas pipeline, which became operational in April 1996, connects the Procter & Gamble Power Plant (and three other local gas-fired power plants) to PG&E's interstate gas pipeline.

Under the GSA, SMUD will handle the actual procurement and transportation arrangements for the SFA. The assumed variable cost for natural gas is taken from the latest available SMUD forecast. The fuel budget also includes a pro rata share of fixed costs incurred by SMUD to own and operate its interest in the PG&E Line 300/401 pipeline and its local natural gas pipeline which connects the local generation plants to PG&E's gas pipeline.

2022 PROCTER & GAMBLE POWER PLANT BUDGET DETAIL FUEL EXPENSE

Fuel Usage in Thousands of MMBtu/Dollars in Thousands	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Combined Cycle Unit:													
Comb Cycle Generation MWh Adjusted by 100%	61,878	51,512	60,329	34,518	27,679	32,045	71,611	76,443	71,196	53,316	65,810	70,160	676,498
Average Heat Rate Btu/kWh	8,423	8,295	8,365	8,405	8,438	8,454	8,333	8,308	8,317	8,316	8,302	8,285	8,353
Comb Cycle Fuel Usage (1000's of MMBtu)	521	427	505	290	234	271	597	635	592	443	546	581	5,643
Peaker Unit:													
Peaker Generation MWh Adjusted by 100%	7,751	2,982	2,295	1,798	2,178	1,367	10,898	10,073	7,265	597	600	654	48,456
Average Heat Rate Btu/kWh	10,078	10,038	10,091	10,263	10,326	10,407	10,022	10,033	10,172	10,412	10,402	10,242	10,207
Peaker Natural Gas Usage (1000's of MMBtu)	78	30	23	18	22	14	109	101	74	6	6	7	490
Auxiliary Boiler Fuel Usage (1000's of MMBtu)	0	10.064	8.088	26.56	33.288	24.792	0	0	0	12.296	0	0	115
Total Fuel Usage (1000's of MMBtu)	599	467	536	335	289	310	706	736	666	462	553	588	6,248
Natural Gas Fuel Price \$ / MMBtu	\$4.25	\$3.30	\$2.27	\$0.49	\$0.40	\$2.33	\$3.26	\$3.48	\$3.23	\$3.46	\$2.83	\$3.19	\$2.71
Natural Gas Variable Expenses (Commodity)	\$2,550	\$1,541	\$1,216	\$166	\$117	\$722	\$2,302	\$2,560	\$2,152	\$1,596	\$1,566	\$1,873	\$18,361
Demand, Storage, & Procurement	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$1,987
Amortization of Deferred Capacity	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$76
SMUD Fixed Gas Expenses:													
SMUD Pipeline Depreciation	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$194
SMUD Pipeline Interest Charges	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$141
SMUD Pipeline O&M Charges	\$103	\$103	\$103	\$103	\$103	\$103	\$103	\$103	\$103	\$103	\$103	\$103	\$1,234
TOTAL SMUD Fixed Gas Expenses	\$131	\$131	\$131	\$131	\$131	\$131	\$131	\$131	\$131	\$131	\$131	\$131	\$1,568
PG&E Line 300/401:													
Line 300/401 Investment Amortization	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$496
Line 300/401 Interest Charges	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$268
Line 300/401 Property Taxes	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$110
Line 300/401 O&M Charges	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$127
TOTAL PG&E Line 300/401	\$83	\$83	\$83	\$83	\$83	\$83	\$83	\$83	\$83	\$83	\$83	\$83	\$1,001
Auxiliary Boiler Fuel Expenses	\$0	\$41	\$24	\$44	\$58	\$89	\$0	\$0	\$0	\$53	\$0	\$0	\$309
Variable Aux Boiler Fuel Expense	\$0	\$33	\$18	\$13	\$13	\$58	\$0	\$0	\$0	\$42	\$0	\$0	\$178
Fixed Aux Boiler Fuel Expense	\$0	\$8	\$6	\$31	\$44	\$31	\$0	\$0	\$0	\$10	\$0	\$0	\$130
Combined Cycle Fuel Expenses	\$2,553	\$1,762	\$1,508	\$478	\$406	\$969	\$2,272	\$2,542	\$2,257	\$1,903	\$1,930	\$2,234	\$20,813
Variable Combined Cycle Fuel Expenses	\$2,217	\$1,409	\$1,145	\$144	\$94	\$631	\$1,946	\$2,209	\$1,913	\$1,532	\$1,548	\$1,852	\$16,641
Fixed Combined Cycle Fuel Expenses	\$336	\$353	\$364	\$334	\$312	\$337	\$326	\$333	\$343	\$371	\$382	\$382	\$4,172
Peaker Plant Fuel Expenses	\$383	\$123	\$69	\$30	\$39	\$51	\$416	\$405	\$282	\$27	\$22	\$26	\$1,872
Variable Peaker Plant Fuel Expenses	\$332	\$99	\$53	\$9	\$9	\$33	\$356	\$352	\$239	\$21	\$18	\$21	\$1,542
Fixed Peaker Plant Fuel Expenses	\$50	\$25	\$17	\$21	\$30	\$18	\$60	\$53	\$43	\$5	\$4	\$4	\$330
Line 300/401 capacity sales revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL FUEL EXPENSES	\$2,936	\$1,927	\$1,602	\$552	\$503	\$1,108	\$2,688	\$2,946	\$2,538	\$1,982	\$1,952	\$2,259	\$22,994

2022 SFA - PROCTER BUDGET

LINE ITEM DETAIL

PLANT OPERATIONS & MAINTENANCE

OPERATOR FEES: The budget for operator fees and plant operating expenses represents fees to be paid to Ethos, under the terms of the O&M Agreement, plus actual variable plant operating expenses incurred by Ethos and reimbursed from SFA without markup. The budget shows the reimbursement to Ethos as an operating expense.

Under the terms of the O&M Agreement, Ethos is reimbursed for all plant operating and maintenance expenses and repairs.

PERFORMANCE BONUSES: Ethos will earn availability bonuses under the O&M Agreement if the combined cycle Equivalent Forced Outage Factor is less than five percent (5%). Ethos will also earn bonuses for the simple cycle Peaker unit for maintaining a successful call-up ratio based on how well the unit starts and generates electricity when requested. A No-Deviant Steam bonus is available based on how well the plant provides for the steam needs of the Procter & Gamble facility. The 2022 budget assumes that Ethos will successfully earn all bonuses.

STATION SERVICE ELECTRICITY: SFA will pay SMUD under the terms of SMUD's Rules and Regulations for station service capacity and energy for Procter. Procter is connected to SMUD's system to ensure that power is available to run plant systems during planned or unplanned outages.

WATER: This line item represents the estimated cost of cooling and make-up water required to operate Procter and auxiliary boiler.

SEWER: This line item represents the estimated cost of maintaining the plant's connection to the Sacramento County sanitary sewer and associated fees for disposal of wastewater.

2022 SFA - PROCTER BUDGET LINE ITEM DETAIL

OPERATING AND ADMINISTRATIVE COSTS

OPERATING COSTS: Under the terms of the O&M Agreement and PPA, various tests (heat rate, NDC, etc.) of Procter & Gamble Power Plant operations may be required by SMUD or SFA - PROCTER during the year. This line item covers the estimated reimbursement to Ethos for performing such tests or for other items not covered by the O&M Agreement.

2022 PROCTER & GAMBLE POWER PLANT BUDGET DETAIL PLANT OPERATION & MAINTENANCE

Dollars in Thousands	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Net Dependable Capacity CC (MW)	120.3	120.3	120.3	120.3	120.3	120.3	120.3	120.3	120.3	120.3	120.3	120.3	120.3
Total Generation MWh (Combined & Peaker)	69,629	54,494	62,624	36,316	29,857	33,413	82,509	86,516	78,461	53,912	66,409	70,814	724,954
OPERATOR FEES:													
Fixed Fee Expenses	\$222	\$200	\$222	\$214	\$222	\$214	\$222	\$222	\$214	\$222	\$214	\$222	\$2,609
Reimbursable Operator Expenses	\$229	\$158	\$356	\$543	\$805	\$194	\$154	\$166	\$162	\$408	\$278	\$158	\$3,610
Availability Bonus - Combined Cycle	\$32	\$32	\$0	\$0	\$0	\$65	\$65	\$65	\$65	\$32	\$0	\$32	\$390
Availability Bonus - Peaker	\$13	\$13	\$6	\$6	\$6	\$13	\$13	\$13	\$13	\$13	\$6	\$13	\$128
Availability Bonus - No deviant steam	\$0	\$0	\$0	\$0	\$0	\$142	\$0	\$0	\$0	\$0	\$0	\$142	\$284
Overhaul Expenses	\$0	\$0	\$0	\$0	\$700	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$700
Operator Fees (less Overhaul Expenses)	\$495	\$403	\$584	\$763	\$1,033	\$628	\$453	\$466	\$454	\$675	\$499	\$567	\$7,022
OTHER OPERATING EXPENSES:													
Lease Engine Program	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$0	\$0	\$149
Station Service Energy Costs:	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$393
Water	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$378
Sewer	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$47
SMAQMD Title V Permit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Permit Fees (EPA, NPDES, State of CA)	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$30
Other Operating Expenses Total:	\$86	\$86	\$86	\$86	\$86	\$86	\$86	\$86	\$86	\$86	\$71	\$71	\$997
TOTAL PLANT OPERATION & MAINTENANCE	\$581	\$489	\$669	\$849	\$1,818	\$714	\$539	\$551	\$540	\$761	\$570	\$637	\$8,718

2022 SFA - PROCTER BUDGET LINE ITEM DETAIL

SMUD ADMINISTRATIVE & GENERAL

Under the terms of the JPA, SMUD will provide staff to perform administrative and technical support services to SFA - PROCTER and arrange for insurance coverage, and SMUD will be reimbursed for the cost of providing these services subject to available funds per the priority of distribution of SFA - PROCTER revenues.

INSURANCE: Under the terms of the Indenture, SFA - PROCTER is required to maintain insurance as SMUD determines SFA - PROCTER may reasonably require.

SMUD LABOR: This line item represents the reimbursable portion of the cost of salaries and wages and associated employee benefits for SMUD employees from Power Generation, Projects Development, Gas Pipeline Operations, Treasury, Accounting, Risk Management, Budget Office, Legal, Electric System Design and others who will perform administrative and technical support services for SFA - PROCTER.

OUTSIDE SERVICES: SMUD will contract with engineering specialists to assist in engineering, permitting and licensing, or other issues which arise during operation.

INDEPENDENT AUDITOR: SFA retains the services of an Independent Auditor to audit and certify the SFA financial statements and evaluate internal controls applicable to SFA.

2022 PROCTER & GAMBLE POWER PLANT BUDGET DETAIL
ADMINISTRATIVE & GENERAL

Dollars in Thousands	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
INSURANCE (Property, B&M, and BI)	\$99	\$99	\$114	\$114	\$114	\$114	\$114	\$114	\$114	\$114	\$114	\$114	\$1,340
SMUD Administrative & General:													
Independent Engineer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Independent Auditor	\$0	\$14	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3	\$20
Outside Services (travel, vessel insp, WECC)	\$0	\$0	\$11	\$0	\$0	\$0	\$0	\$0	\$4	\$0	\$0	\$0	\$19
Telephone	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3
Postage (DHL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
Insurance Vessel Inspection	\$0	\$0	\$10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10
WTUG Airfare	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
Airfare - Travel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$0	\$0	\$0	\$2
Lodging - Travel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$1
WTUG Training Registration	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Miscellaneous Travel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$1
Meals - Travel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ground Transportation - Travel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SMUD Administrative & General TOTAL:	\$0	\$14	\$14	\$0	\$0	\$0	\$0	\$0	\$4	\$0	\$0	\$3	\$39
SMUD Labor - Direct	\$25	\$23	\$25	\$26	\$25	\$26	\$25	\$25	\$25	\$25	\$24	\$24	\$299
SMUD Labor - Indirect	\$4	\$4	\$3	\$3	\$4	\$4	\$6	\$3	\$4	\$3	\$6	\$6	\$52
Surcharges (rolls up into SMUD labor in budget book report	\$8	\$7	\$8	\$8	\$8	\$10	\$10	\$8	\$10	\$8	\$7	\$8	\$100
SMUD Labor	\$37	\$34	\$36	\$38	\$37	\$39	\$41	\$36	\$39	\$37	\$37	\$39	\$450
TOTAL ADMINISTRATIVE & GENERAL	\$137	\$147	\$165	\$152	\$152	\$154	\$155	\$151	\$157	\$151	\$151	\$156	\$1,829

**2022 SFA - PROCTER BUDGET
LINE ITEM DETAIL**

CAPITAL EXPENDITURES

SFA – PROCTER has no planned Capital Expenditures for 2022.

2022 PROCTER & GAMBLE POWER PLANT BUDGET DETAIL
CAPITAL EXPENDITURES

Dollars in Thousands	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Capital Expenses													
Plant Betterments (Released Fund):													\$0
Planned Capital Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL O&M COSTS (Including Capital items)	\$3,654	\$2,563	\$2,436	\$1,553	\$2,473	\$1,976	\$3,382	\$3,648	\$3,235	\$2,894	\$2,673	\$3,053	\$33,541

2022 SFA - PROCTER BUDGET

PRO FORMA FINANCIAL SCHEDULES

SFA - PROCTER maintains its accounting records in accordance with Generally Accepted Accounting Principles and generally follows the Uniform System of Accounts for Public Utilities and Licensees prescribed by the Federal Energy Regulatory Commission (FERC). The following schedules are the Statements of Revenue, Expenses and Changes in Net Position and Revenue Detail Schedule, which show the projected results of operations, for SFA - PROCTER during the 2022 budget period based on the 2022 budget assumptions and expense and capital budgets.

REVENUE DETAIL

The following schedule details expected SFA - PROCTER Revenue during the 2022 budget period.

ELECTRIC REVENUE: Under the terms of the PPA, SMUD is obligated to make monthly Financial and Operating payments to SFA - PROCTER for capacity and energy provided by SFA - PROCTER. These payments are based on certain assumptions and rates, which were detailed under Budget Assumptions.

OPERATING PAYMENT: Under the terms of the PPA, SMUD will pay SFA an amount equal to the sum of all costs and expenses payable by the SFA pursuant to the Lease and Property Agreement, the O&M Agreement, the GSA, all insurance costs and any cost or expense otherwise incurred in the operation and maintenance of Procter, including capital improvements and overhaul expenses, plus \$130,000 per month to cover other SFA - PROCTER obligations.

STEAM SALES REVENUE: SFA - PROCTER will sell process steam generated by the plant to Procter & Gamble under the terms of the Steam Sales Agreement. Estimates derived from historical steam loads and steam tariff rates from this agreement have been used in the 2022 Budget.

INTEREST INCOME: SFA - PROCTER will earn interest on invested funds held as working capital. The budget assumes a 0% return on budgeted monies to be held in these funds.

2022 PROCTER & GAMBLE POWER PLANT BUDGET DETAIL
ELECTRIC REVENUE DETAIL

	2022		5/1/21 - 4/30/22	5/1/22 - 4/30/23									
	PPA Debt Service=			\$0.00	\$0.00								
Dollars in Thousands	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
FINANCIAL PAYMENT													
PPA Debt Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL FINANCIAL PAYMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Operating Payment													
Fixed Payment	\$130	\$130	\$130	\$130	\$130	\$130	\$130	\$130	\$130	\$130	\$130	\$130	\$1,560
O&M Agreement	\$495	\$403	\$584	\$763	\$1,033	\$628	\$453	\$466	\$454	\$675	\$499	\$567	\$7,022
Natural Gas Interconnection and Supply Agreement	\$2,936	\$1,927	\$1,602	\$552	\$503	\$1,108	\$2,688	\$2,946	\$2,538	\$1,982	\$1,952	\$2,259	\$22,994
Insurance Costs	\$0	\$0	\$1,320	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20	\$1,340
Overhaul Costs	\$0	\$0	\$0	\$0	\$700	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$700
Capital	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Operating Costs										\$149			\$149
TOTOAL OPERATING PAYMENT	\$3,561	\$2,460	\$3,636	\$1,445	\$2,366	\$1,866	\$3,271	\$3,542	\$3,122	\$2,936	\$2,581	\$2,976	\$33,764
AGGREGATE PAYMENT	\$3,561	\$2,460	\$3,636	\$1,445	\$2,366	\$1,866	\$3,271	\$3,542	\$3,122	\$2,936	\$2,581	\$2,976	\$33,764

2022 PROCTOR & GAMBLE POWER PLANT BUDGET DETAIL STEAM & OTHER REVENUE DETAIL

Dollars in Thousands	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PROCTOR & GAMBLE													
PG&E Price Forecast (\$/MMBtu)	\$4.25	\$3.30	\$2.27	\$0.49	\$0.40	\$2.33	\$3.26	\$3.48	\$3.23	\$3.46	\$2.83	\$3.19	\$2.71
Steam Delivery (Klb / hour)	55.7	45.1	49.8	35.2	48.5	46.6	47.9	45.3	45.2	44.5	47.7	49.9	46.8
Operating Hours w/ availability @ 100%	744	672	744	720	744	720	744	744	720	744	720	744	8,760
Days in month	31	28	31	30	31	30	31	31	30	31	30	31	365
P & G Steam Delivery (million lb)	41	30	37	25	36	34	36	34	33	33	34	37	410
P & G Steam (Btu / lb)	1,205	1,205	1,205	1,205	1,205	1,205	1,205	1,205	1,205	1,205	1,205	1,205	14,460
P & G Steam Delivery (MMBtu)	49,900	36,536	44,620	30,522	43,454	40,456	42,961	40,630	39,198	39,877	41,376	44,692	494,223
Tier I Steam Price (\$/klb)	\$8.03	\$6.70	\$5.28	\$2.82	\$2.70	\$5.36	\$6.65	\$6.95	\$6.61	\$6.92	\$6.06	\$6.55	\$5.89
Tier II Steam Price (\$/klb)	\$5.67	\$4.49	\$3.23	\$1.04	\$0.93	\$3.30	\$4.45	\$4.72	\$4.41	\$4.69	\$3.92	\$4.36	\$3.77
P & G Steam Sales Revenue	\$306	\$202	\$181	\$80	\$87	\$173	\$225	\$226	\$209	\$222	\$199	\$227	\$2,337
Interest Income													
Interest Income (Thousands \$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STEAM, INTEREST, & OTHER REVENUE	\$306	\$202	\$181	\$80	\$87	\$173	\$225	\$226	\$209	\$222	\$199	\$227	\$2,337

2022 SFA - PROCTER BUDGET PRO FORMA FINANCIAL STATEMENTS

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

The Pro Forma Statements of Revenues, Expenses and Changes in Net Position is a projected summary of the results of operations prepared on a FERC basis for SFA - PROCTER in 2022. The Statements of Revenues, Expenses and Changes in Net Position incorporates revenues as shown on the Revenue Detail, expenses as shown on the Budget Summary, and non-cash expenses such as depreciation and amortization.

DEPRECIATION represents the pro rata expensing of the capital cost of Procter. Estimated service life is based on the remaining life of the Plant at the time a capital project is placed in service, the original life of the Plant being 30 years.

AMORTIZATION OF REGULATORY ASSET – DEBT ISSUANCE represents the amortization of debt issuance costs related to the issuance of the Bonds. In 2013, SFA - PROCTER adopted GASB No. 65, which changed how debt issuance costs were recorded. SFA - PROCTER implemented GASB No. 62 which allowed SFA - PROCTER to continue to amortize these costs. This resulted in the amortization being moved into the Operating Expense section of the Statements of Revenues, Expenses and Changes in Net Position. Any debt issuance costs incurred after January 1, 2022, will be expensed in the period incurred.

AMORTIZATION OF BOND PREMIUM / DISCOUNT represents amortization of any premiums or discounts related to the issuance of the Bonds. These costs are amortized to Interest Expense over the term of the Bonds.

DEFEASANCE OF BONDS was completed in 2019.

SFA - PROCTER is projecting a net loss of (\$3.359) million, an increase of \$1.839 million over 2021. The increase is primarily due to lower depreciation, partly offset by lower margin.

2022 PROCTER & GAMBLE POWER PLANT BUDGET
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

For the Period January 1, 2022 to December 31, 2022

Dollars in Thousands

	2021 BUDGET	2022 BUDGET
OPERATING REVENUES:		
Sale of Electricity	\$30,178	\$33,764
Sale of Steam	2,482	2,337
TOTAL OPERATING REVENUES	32,660	36,101
OPERATING EXPENSES		
Fuel	14,335	22,994
Production	13,899	8,718
Administrative & General	1,751	1,829
Total Operations	29,985	33,541
Depreciation	7,873	5,919
Amortization of Regulatory Asset-Debt Issuance		
TOTAL OPERATING EXPENSES	37,857	39,460
NET OPERATING INCOME	(5,198)	(3,359)
CHANGE IN NET POSITION	(\$5,198)	(\$3,359)

Sacramento Municipal Utility
District Financing Authority (SFA)

Draft 2022 Budget Resolution

RESOLUTION NO. _____

BE IT RESOLVED BY THE COMMISSIONERS
OF THE
SACRAMENTO MUNICIPAL UTILITY DISTRICT FINANCING AUTHORITY BUDGET:

Section 1. This resolution may be referred to as the 2022 SFA budget resolution.

Section 2. There is hereby appropriated from the Revenue Fund, Operating Fund, Debt Service Fund, and other funds as appropriate, sufficient monies for the payment of demands against the Authority which relate to obligations incurred for the purposes and within the amount specified for such purposes in the following projection of the Authority's programs for the period January 1, 2022 through December 31, 2022.

Operation and Maintenance	\$ 243,161,507
Administrative & General	\$ 7,878,318
Principal and Interest	\$ 16,509,250
Capital Expenditures	\$ 19,630,935

There shall be deemed added to the O&M and Capital line items a +20% increase with no limit to a decrease in the Operations and Maintenance Expense line item, plus an additional \$2 million applicable to the overall budgets.

Section 3. Demands against the Authority may be paid without the prior specific approval of this Commission, if they relate to obligations incurred for the purpose and within the amounts specified in Section 2, provided such demands are

approved by the General Manager of the Authority, or his designee. It is the purpose and intent of this paragraph to delegate to the General Manager, or his designee, authority to make purchases, to negotiate and execute contracts, and expend funds in any manner necessary or appropriate to the administration of the business affairs of the Authority, within the amounts and for the purposes set forth above, subject to duly adopted delegations of authority.

SSS No.

BOD 2021-006

BOARD AGENDA ITEM

STAFFING SUMMARY SHEET

Committee Meeting & Date

Finance & Audit 2021

Board Meeting Date

N/A

TO					TO				
1.	Gary King				6.				
2.	Jennifer Davidson				7.				
3.	Lora Anguay				8.				
4.	Scott Martin				9.	Legal			
5.					10.	CEO & General Manager			

Consent Calendar		Yes	x	No If no, schedule a dry run presentation.	Budgeted		Yes	No (If no, explain in Cost/Budgeted section.)		
FROM (IPR) Rosanna Herber / Donna Lofton				DEPARTMENT Board Office				MAIL STOP B307	EXT. 5079	DATE SENT 12/22/20

NARRATIVE:

Requested Action: Provide a summary of committee direction from the Board to Staff.

Summary: During a Board discussion at the January 2017 Policy Committee, the Board requested having an on-going opportunity to do a wrap up period at the end of each committee meeting to summarize various Board member suggestions and requests that were made at the meeting in an effort to make clear the will of the Board. The Committee Chair will summarize Board member requests that come out of the committee presentations for this meeting.

Board Policy: GP-4 Agenda Planning states the Board will focus on the results the Board wants the organization to achieve.
(Number & Title)

Benefits: Having an agendaized opportunity to summarize the Board's requests and suggestions that arise during the committee meeting will help clarify what the will of the Board.

Cost/Budgeted: N/A

Alternatives: Not summarize the Board's requests at this meeting.

Affected Parties: Board of Directors and Executive Staff

Coordination: Donna Lofton, Special Assistant to the Board

Presenter: Rosanna Herber, Finance & Audit Committee Chair

Additional Links:

SUBJECT	Summary of Committee Direction	ITEM NO. (FOR LEGAL USE ONLY)
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ITEMS SUBMITTED AFTER DEADLINE WILL BE POSTPONED UNTIL NEXT MEETING.