# SMUD Strategic Development Committee

Summer Preparedness

Jim Shetler BANC General Manager 5/11/21



## **AGENDA**

- Background on BANC and Jim Shetler
- BANC Summer 2021 Assessment
- Regional Collaboration

## Balancing Authority of Northern California

- Joint Powers Agency
  - 6 members (MID, Redding, Roseville, SMUD, Shasta Lake, & TPUD)
  - Contractual Relationship with WAPA-SNR & TANC
  - Formed in 2010, Operations go live 5/1/2011
  - Services: Balancing Authority, Planning Coordinator, EIM Entity
  - Services provided via third party contracts/no permanent staff



# Jim Shetler – BANC General Manager

- In the electric power industry since 1971
  - Primary background in operations with focus on reliability
- General Manager at BANC since 12/2013
- SMUD for 27 years in various positions
- Western Electricity Coordinating Council (WECC)
  - Board Member (2011-2013)
  - Chair, Member Advisory Committee (2013-2014)
- Peak Reliability Coordinator
  - Chair, Member Advisory Committee (2016-2019)
- Actively engaged in EIM Entity stakeholder groups
- Western Electricity Industry Leaders (WEIL)
  - Steering Committee member (2020-Present)



## BANC Summer 2021 Assessment

- Summer 2020 Performance
  - Peak demand = 4575 MW on 8/16/20 at 16:46 hours
    - 2 members set record peaks
    - BANC footprint below all-time record peak of 4906 MW in 2006
  - No rotating outages required in BANC footprint
  - Did issue conservation requests
  - Provided support to CAISO when available
  - Recognized ability to meet load was tight
    - Initiated a deeper dive summer 2021 assessment for BANC



## BANC Summer 2021 Assessment - 2

## Highlights

- Assessed 6 critical hours HE16-HE21 on peak load day
- Evaluated both gross and net peak
- Updated generator capabilities based upon actual historical data
- Evaluated hourly import availability considering both firm imports and non-dependable imports
- Updated Demand Response Program capabilities
- Performed Loss of Load Probability analysis & ran special operating scenarios (e.g. – wildfire impacts; dry hydro year)
- Calculated Operating Margins for 1:2 and 1:10 load forecast probabilities



## BANC Summer 2021 Assessment - 3

### Conclusions

- BANC can serve expected 2021 summer loads while meeting NERC/WECC reliability standards
- Facility maintenance has been completed; no planned major outages over the summer
- Will call on conservation and demand response as needed
- Operating Margins are tight in heat wave situations
- Still prepared to support adjacent BAAs to the extent we have capacity available

### Longer-term Concerns

- Continued reductions in operating capacity by mid-decade
  - CAISO (Diablo Canyon, OTC plants)
  - PNW (Early coal retirements, avoidance of new NG)
  - BANC (planned reductions)



# Regional Collaboration

- Common theme in the West is that collaboration is key to meeting renewable and GHG reduction goals
  - Sharing load, resource, and region diversity will assist in ensuring a reliable and cost-effective transition
- BANC Efforts
  - NWPP Reserve Sharing Group
  - Energy Imbalance Market (EIM)
    - Phase 1 SMUD only; April 2019
    - Phase 2 SMUD /MID/Redding/Roseville/WAPA-SNR; March 2021
  - Extended Day Ahead Market (EDAM) development





# Supplemental Information









