

Exhibit to Agenda Item #1

Board Policy Committee and Special SMUD Board of Directors Meeting
Wednesday, April 3, 2019, scheduled to begin at 5:30 p.m.
Customer Service Center, Rubicon Room

RPS Procurement Plan Requirement

- State law requires SMUD to file a Board adopted RPS Procurement Plan with the IRP filing to the CEC in April 2019
 - Demonstrates how SMUD plans to meet RPS requirements through 2030
- SMUD's Board adopted its IRP in Oct. 2018 which included a plan to achieve SMUD and State RPS requirements
 - This RPS Procurement Plan reflects the renewable plan in SMUD's Board approved IRP

Procurement Plan Highlights

- Reflects 60% RPS by 2030 required by SB100 (2018)
- Includes recent committed renewables and forecast renewables based on SMUD's 2018 IRP
- RPS obligation reflects SMUD's load and DER forecasts
- Reflects the latest RPS laws including:
 - Credit for voluntary green pricing programs which reduces RPS obligation
 - Long-term contract procurement minimum of 65% and provisions allowing for short-term contracts to count in excess procurement determination

Renewable Procurement Highlights

Recent Renewable Procurement:

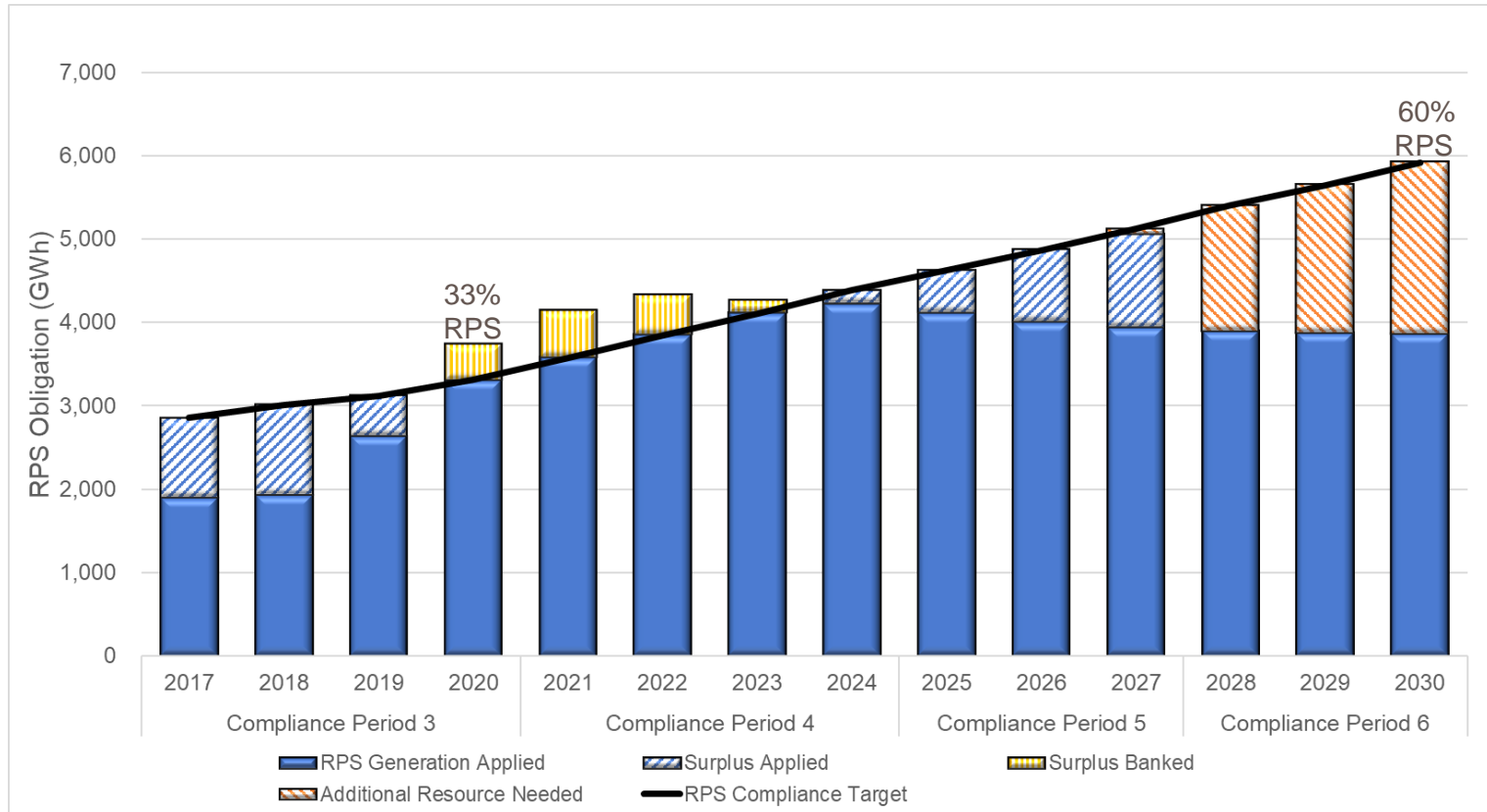
Project	Capacity (MW)	Online Date
Grady Wind	200	2019
South Fork Powerhouse	1.9	2019
Biomass Project (SB859)	2.7	2019
Wildflower Solar I	13	2020
Rancho Seco PV II	160	2021
NTUA Solar	100	2022

Future Renewable Considerations:

Project	Capacity (MW)	Online Date
Solano Wind Phase 4	80	2022
PCC2 and PCC3 REC* (short-term opportunities)	TBD	TBD

*PCC: Portfolio Content Category

RPS Compliance Forecast



- Post-2026 we will procure new renewables consistent with SMUD's 2018 IRP including pursuing new local solar.

Staff Recommendation

- Approve and adopt SMUD's RPS Procurement Plan to be filed with SMUD's IRP submittal to the CEC